

Table 1. Net Energy For Load, Actual and Projected by North American Electric Reliability Corporation Region, 2009 and Projected 2010 through 2014

(Thousands of Megawatthours and 2009 Base Year)

Net Energy For Load (Annual)		Contiguous U.S.	Eastern Power Grid					Texas Power Grid	Western Power Grid	
Projected Year Base	Year		FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
	2009	3,832,180	225,966	213,797	285,625	880,377	997,142	202,301	308,278	718,694
	<i>Projected</i>	Contiguous U.S.	FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
	<i>In 2009 for 2010</i>	3,969,750	223,174	225,167	291,540	961,436	1,027,470	211,438	310,444	719,081
	<i>In 2009 for 2011</i>	4,084,175	225,498	229,258	292,816	1,024,183	1,051,645	215,333	316,194	729,248
	<i>In 2009 for 2012</i>	4,203,875	229,393	240,817	295,623	1,081,320	1,072,124	220,252	324,104	740,243
	<i>In 2009 for 2013</i>	4,276,908	234,667	245,316	298,249	1,098,542	1,092,368	223,977	330,985	752,804
	<i>In 2009 for 2014</i>	4,340,881	238,795	248,838	300,616	1,113,714	1,110,124	226,968	336,564	765,262

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

• Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

• Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."