

Table 3. Net Available Shell Storage Capacity of Terminals and Tank Farms as of March 31, 2018
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil (Excluding SPR)						
Capacity In Operation	9,193	181,379	311,406	24,787	32,094	558,859
Percent Exclusive Use ²	69%	42%	64%	88%	76%	59%
Percent Leased to Others	31%	58%	36%	12%	24%	41%
Cushing, Oklahoma						
Capacity In Operation	--	90,782	--	--	--	90,782
Percent Exclusive Use ²	--	10%	--	--	--	10%
Percent Leased to Others	--	90%	--	--	--	90%
Fuel Ethanol						
Capacity In Operation	14,625	7,078	9,319	376	4,889	36,287
Percent Exclusive Use ²	59%	48%	33%	78%	60%	51%
Percent Leased to Others	41%	52%	67%	22%	40%	49%
Hydrocarbon Gas Liquids³						
Capacity In Operation	14,943	69,437	369,015	6,732	8,119	468,246
Percent Exclusive Use ²	73%	22%	17%	0%	63%	20%
Percent Leased to Others	27%	78%	83%	100%	37%	80%
Propane/Propylene (dedicated)⁴						
Capacity In Operation	10,671	29,510	118,629	1,112	3,659	163,581
Percent Exclusive Use ²	83%	20%	17%	0%	57%	23%
Percent Leased to Others	17%	80%	83%	100%	43%	77%
Motor Gasoline (incl. Motor Gasoline Blending Components)						
Capacity In Operation	95,228	61,800	72,558	4,876	29,100	263,562
Percent Exclusive Use ²	55%	70%	23%	73%	48%	49%
Percent Leased to Others	45%	30%	77%	27%	52%	51%
Distillate Fuel Oil						
Capacity In Operation	85,923	38,739	45,355	2,999	15,952	188,968
Percent Exclusive Use ²	54%	62%	37%	76%	46%	51%
Percent Leased to Others	46%	38%	63%	24%	54%	49%
Kerosene and Kerosene-type Jet Fuel						
Capacity In Operation	14,585	7,637	7,937	660	8,732	39,551
Percent Exclusive Use ²	41%	61%	15%	21%	46%	40%
Percent Leased to Others	59%	39%	85%	79%	54%	60%
Residual Fuel Oil						
Capacity In Operation	18,001	962	34,901	-	5,342	59,206
Percent Exclusive Use ²	26%	46%	3%	-	31%	14%
Percent Leased to Others	74%	54%	97%	-	69%	86%
Asphalt and Road Oil						
Capacity In Operation	13,459	15,945	6,586	2,363	4,951	43,304
Percent Exclusive Use ²	48%	73%	49%	63%	84%	62%
Percent Leased to Others	52%	27%	51%	37%	16%	38%
All Other⁵						
Capacity In Operation	11,150	4,152	27,700	8	5,805	48,815
Percent Exclusive Use ²	33%	58%	5%	75%	69%	23%
Percent Leased to Others	67%	42%	95%	25%	31%	77%
Total						
Capacity In Operation	277,107	387,129	884,777	42,801	114,984	1,706,798
Percent Exclusive Use ²	53%	47%	35%	69%	59%	43%
Percent Leased to Others	47%	53%	65%	31%	41%	57%

¹ Includes storage capacity of terminals and tank farms. Excludes storage capacity of refineries, fuel ethanol plants, and pipelines.

² Percent exclusive use is that portion of capacity in operation that is for the exclusive use of the operating company.

³ Includes storage capacity for ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, isobutylene, and natural gasoline stored separately or in mixes.

⁴ Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes the propane component of mixed hydrocarbon gas liquids storage.

⁵ All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, and miscellaneous products.

Source: Energy Information Administration, Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report"