

Table 3. Net Available Shell Storage Capacity of Terminals and Tank Farms as of September 30, 2018
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil (Excluding SPR)						
Capacity In Operation	8,828	181,140	324,948	25,485	33,155	573,556
Percent Exclusive Use ²	90%	45%	60%	88%	79%	58%
Percent Leased to Others	10%	55%	40%	12%	21%	42%
Cushing, Oklahoma						
Capacity In Operation	--	90,209	--	--	--	90,209
Percent Exclusive Use ²	--	11%	--	--	--	11%
Percent Leased to Others	--	89%	--	--	--	89%
Fuel Ethanol						
Capacity In Operation	14,940	7,341	9,500	376	5,098	37,255
Percent Exclusive Use ²	61%	50%	31%	78%	53%	50%
Percent Leased to Others	39%	50%	69%	22%	47%	50%
Hydrocarbon Gas Liquids³						
Capacity In Operation	15,512	71,466	372,830	6,732	8,124	474,664
Percent Exclusive Use ²	76%	21%	17%	0%	63%	20%
Percent Leased to Others	24%	79%	83%	100%	37%	80%
Propane/Propylene (dedicated)⁴						
Capacity In Operation	10,878	28,623	118,555	1,112	3,659	162,827
Percent Exclusive Use ²	81%	23%	16%	0%	57%	22%
Percent Leased to Others	19%	77%	84%	100%	43%	78%
Motor Gasoline (incl. Motor Gasoline Blending Components)						
Capacity In Operation	97,384	61,342	78,118	4,904	27,799	269,547
Percent Exclusive Use ²	53%	69%	22%	73%	46%	47%
Percent Leased to Others	47%	31%	78%	27%	54%	53%
Distillate Fuel Oil						
Capacity In Operation	85,375	39,134	42,810	2,994	14,870	185,183
Percent Exclusive Use ²	52%	62%	39%	76%	45%	51%
Percent Leased to Others	48%	38%	61%	24%	55%	49%
Kerosene and Kerosene-type Jet Fuel						
Capacity In Operation	15,627	7,781	8,806	661	8,485	41,360
Percent Exclusive Use ²	39%	63%	14%	23%	46%	40%
Percent Leased to Others	61%	37%	86%	77%	54%	60%
Residual Fuel Oil						
Capacity In Operation	17,921	697	31,516	-	4,869	55,003
Percent Exclusive Use ²	30%	52%	4%	-	31%	16%
Percent Leased to Others	70%	48%	96%	-	69%	84%
Asphalt and Road Oil						
Capacity In Operation	13,708	16,136	6,956	2,362	4,734	43,896
Percent Exclusive Use ²	48%	74%	58%	64%	94%	65%
Percent Leased to Others	52%	26%	42%	36%	6%	35%
All Other⁵						
Capacity In Operation	10,309	4,640	31,575	8	5,898	52,430
Percent Exclusive Use ²	35%	48%	4%	75%	61%	20%
Percent Leased to Others	65%	53%	96%	25%	39%	80%
Total						
Capacity In Operation	279,604	389,677	907,059	43,522	113,032	1,732,894
Percent Exclusive Use ²	52%	48%	33%	69%	59%	42%
Percent Leased to Others	48%	52%	67%	31%	41%	58%

¹ Includes storage capacity of terminals and tank farms. Excludes storage capacity of refineries, fuel ethanol plants, and pipelines.

² Percent exclusive use is that portion of capacity in operation that is for the exclusive use of the operating company.

³ Includes storage capacity for ethane, propane, propylene, normal butane, butylene, isobutane, isobutylene, and natural gasoline stored separately or in mixes.

⁴ Dedicated Propane/Propylene storage capacity includes storage capacity for propane and propylene stored separately. It excludes the propane component of mixed hydrocarbon gas liquids storage.

⁵ All Other storage capacity at terminals includes oxygenates and renewable fuels (except fuel ethanol), unfinished oils, aviation gasoline, aviation gasoline blending components, special naphthas, lubricants, and miscellaneous products.

Source: Energy Information Administration, Form EIA-813 "Monthly Crude Oil Report", Form EIA-815 "Monthly Bulk Terminal and Blender Report"