

**Table 2. Production and proved reserves of crude oil from selected U.S. tight plays, 2018-19**

million barrels

Basin	Play	State(s)	2018 Production	2018 Proved Reserves	2019 Production	2019 Proved Reserves
Permian	Bone Spring, Wolfcamp	New Mexico, Texas	922	11,096	1209	11,994
Williston	Bakken/Three Forks	North Dakota, Montana, South Dakota	458	5,862	517	5,845
Western Gulf	Eagle Ford	Texas	449	4,734	451	4,297
Anadarko, S. Oklahoma	Woodford	Oklahoma	34	560	53	524
Appalachian	Marcellus*	Pennsylvania, West Virginia	17	345	21	326
Denver	Niobrara	Colorado, Kansas, Nebraska, Wyoming	25	317	25	235
Fort Worth	Barnett	Texas	2	20	2	19
<b>Subtotal</b>			<b>1,907</b>	<b>22,934</b>	<b>2,278</b>	<b>23,240</b>

Note: Includes lease condensate. Bakken/Three Forks tight oil includes proved reserves from shale or low permeability formations reported on Form EIA-23L. Wolfcamp/Bone Spring includes proved reserves from shale or low permeability formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME.

\*The Marcellus shale play in this table refers only to portions within Pennsylvania and West Virginia.

Source: U.S. Energy Information Administration, Form EIA-23L, *Annual Report of Domestic Oil and Gas Reserves*, 2018 and 2019