

Table 2. Crude oil and lease condensate production and proved reserves from selected U.S. shale plays, 2020-21

million barrels

Basin	Play	States	2020 production	2020 proved reserves	2021 production	2021 proved reserves	2020-21 reserves change
Permian	Wolfcamp/Bone Spring	New Mexico and Texas	1,322	11,870	1,421	14,803	2,933
Williston	Bakken/Three Forks	North Dakota and Montana	431	3,685	398	4,379	694
Western Gulf	Eagle Ford	Texas	399	3,246	363	3,602	356
Denver	Niobrara	Colorado, Kansas, Nebraska and Wyoming	16	218	43	479	261
Anadarko, S. Oklahoma	Woodford	Oklahoma	46	378	42	433	55
Appalachian	Marcellus*	Pennsylvania and West Virginia	23	247	23	278	31
Fort Worth	Barnett	Texas	1	15	1	26	11
Subtotal			2,238	19,659	2,291	24,000	4,341

Data source: U.S. Energy Information Administration, Form EIA-23L, *Annual Report of Domestic Oil and Gas Reserves*, 2020 and 2021

Note: Includes lease condensate. Bakken/Three Forks oil includes proved reserves from shale or low-permeability formations reported on Form EIA-23L.

Wolfcamp/Bone Spring includes proved reserves from shale or low-permeability formations reported on Form EIA-23L in TX RRC 7C, TX RRC 8, TX RRC 8A, and NME.

* The Marcellus play in this table refers only to portions within Pennsylvania and West Virginia.