

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	5,822	—	9,071	155	-70	0	15,067	50	0
Natural Gas Liquids and LRGs	1,911	705	256	—	-19	—	380	78	2,434
Pentanes Plus	306	—	41	—	-1	—	142	3	203
Liquefied Petroleum Gases	1,605	705	215	—	-19	—	238	74	2,231
Ethane/Ethylene	717	24	21	—	-12	—	0	0	774
Propane/Propylene	539	583	161	—	-5	—	0	53	1,235
Normal Butane/Butylene	160	92	20	—	(s)	—	130	21	121
Isobutane/Isobutylene	188	6	14	—	-1	—	107	0	101
Other Liquids	143	—	577	—	7	—	849	49	-186
Other Hydrocarbons/Oxygenates	312	—	80	—	-5	—	366	31	0
Unfinished Oils	—	—	274	—	2	—	459	0	-188
Motor Gasoline Blend. Comp.	-169	—	223	—	10	—	25	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	235	16,538	1,556	—	12	—	—	863	17,453
Finished Motor Gasoline	235	7,951	427	—	-3	—	—	144	8,472
Reformulated	—	2,567	197	—	1	—	—	1	2,762
Oxygenated	658	115	1	—	-1	—	—	1	775
Other	-424	5,269	229	—	-3	—	—	142	4,936
Finished Aviation Gasoline	—	18	1	—	-1	—	—	0	20
Jet Fuel	—	1,606	162	—	11	—	—	32	1,725
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,606	162	—	11	—	—	32	1,725
Kerosene	—	65	2	—	-2	—	—	2	67
Distillate Fuel Oil	—	3,580	295	—	-20	—	—	173	3,722
0.05 percent sulfur and under	—	2,473	134	—	6	—	—	47	2,553
Greater than 0.05 percent sulfur	—	1,107	161	—	-26	—	—	125	1,169
Residual Fuel Oil	—	696	352	—	1	—	—	139	909
Naphtha For Petro. Feed. Use	—	202	118	—	1	—	—	0	319
Other Oils For Petro. Feed. Use	—	196	143	—	(s)	—	—	0	339
Special Naphthas	—	60	11	—	-1	—	—	20	51
Lubricants	—	179	14	—	1	—	—	26	166
Waxes	—	18	2	—	(s)	—	—	4	16
Petroleum Coke	—	727	1	—	4	—	—	319	406
Asphalt and Road Oil	—	525	28	—	22	—	—	6	525
Still Gas	—	659	0	—	0	—	—	0	659
Miscellaneous Products	—	55	(s)	—	-2	—	—	(s)	56
Total	8,110	17,243	11,459	155	-69	0	16,295	1,040	19,701

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."