

**Table 3. PAD District 1 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>8,299</b>	<b>-</b>	<b>585,963</b>	<b>3,261</b>	<b>66</b>	<b>544</b>	<b>593,809</b>	<b>3,236</b>	<b>0</b>	<b>15,019</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,273</b>	<b>15,123</b>	<b>23,191</b>	<b>36,994</b>	<b>-</b>	<b>-1,324</b>	<b>1,693</b>	<b>1,044</b>	<b>80,168</b>	<b>5,389</b>
Pentanes Plus	1,071	-	0	0	-	20	0	5	1,046	32
Liquefied Petroleum Gases	5,202	15,123	23,191	36,994	-	-1,344	1,693	1,039	79,122	5,357
Ethane/Ethylene	148	107	0	0	-	0	0	0	255	0
Propane/Propylene	3,359	17,172	20,262	36,150	-	-1,318	0	206	78,055	4,276
Normal Butane/Butylene	1,075	-612	2,246	844	-	-58	428	833	2,350	866
Isobutane/Isobutylene	620	-1,544	683	0	-	32	1,265	0	-1,538	215
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>192,063</b>	<b>6,266</b>	<b>9,066</b>	<b>-2,570</b>	<b>197,742</b>	<b>2,057</b>	<b>10,166</b>	<b>22,623</b>
Other Hydrocarbons/Oxygenates	-	-	11,699	0	20,107	-634	31,251	1,189	0	1,715
Unfinished Oils	-	-	40,131	42	-	163	31,487	0	8,523	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	140,233	6,224	-11,041	-2,120	136,668	868	0	12,624
Reformulated	-	-	29,685	4,067	11,615	-753	46,120	0	0	4,858
Conventional	-	-	110,548	2,157	-22,656	-1,367	90,548	868	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	21	-1,664	0	1,643	139
<b>Finished Petroleum Products</b>	<b>-</b>	<b>809,738</b>	<b>514,921</b>	<b>984,945</b>	<b>11,082</b>	<b>1,498</b>	<b>-</b>	<b>20,421</b>	<b>2,298,791</b>	<b>131,883</b>
Finished Motor Gasoline	-	460,911	196,677	531,011	11,082	-6,143	-	2,428	1,203,421	38,930
Reformulated	-	288,890	85,221	93,764	-11,615	-2,646	-	422	458,484	11,727
Conventional	-	172,021	111,456	437,247	22,697	-3,497	-	2,006	744,936	27,203
Finished Aviation Gasoline	-	0	659	1,101	-	12	-	0	1,748	91
Kerosene-Type Jet Fuel	-	35,374	36,502	173,268	-	93	-	2,343	242,708	8,956
Kerosene	-	4,116	2,539	199	-	200	-	18	6,636	3,396
Distillate Fuel Oil <sup>e</sup>	-	180,348	106,151	245,740	-	8,255	-	1,127	522,857	58,581
15 ppm sulfur and under	-	0	589	294	-	221	-	0	662	612
Greater than 15 ppm to 500 ppm sulfur	-	102,176	45,392	160,053	-	2,278	-	416	304,927	21,163
Greater than 500 ppm sulfur	-	78,172	60,170	85,393	-	5,756	-	712	217,267	36,806
Residual Fuel Oil <sup>f</sup>	-	38,929	147,101	16,856	-	-2,506	-	6,979	198,413	14,514
Less than 0.31 percent sulfur	-	17,391	28,365	4,147	-	255	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	20,878	48,879	2,280	-	-1,482	-	-	-	5,871
Greater than 1.00 percent sulfur	-	660	69,857	10,429	-	-1,279	-	-	-	4,260
Petrochemical Feedstocks	-	4,718	1,376	650	-	138	-	-	6,606	443
Naphtha for Petro. Feed. Use	-	4,718	1,312	992	-	138	-	-	6,884	443
Other Oils for Petro. Feed. Use	-	0	64	-342	-	0	-	-	-278	0
Special Naphthas	-	545	2,605	130	-	50	-	83	3,147	73
Lubricants	-	6,215	911	7,706	-	168	-	1,451	13,213	1,988
Waxes	-	161	484	0	-	2	-	551	92	167
Petroleum Coke	-	18,039	6,535	-	-	-139	-	4,346	20,367	34
Marketable	-	6,294	6,535	-	-	-139	-	4,346	8,622	34
Catalyst	-	11,745	-	-	-	-	-	-	11,745	-
Asphalt and Road Oil	-	35,838	13,381	8,254	-	1,386	-	923	55,164	4,601
Still Gas	-	23,993	-	-	-	-	-	-	23,993	-
Miscellaneous Products	-	551	0	30	-	-18	-	173	426	109
<b>Total</b>	<b>14,572</b>	<b>824,861</b>	<b>1,316,138</b>	<b>1,031,466</b>	<b>20,214</b>	<b>-1,852</b>	<b>793,244</b>	<b>26,758</b>	<b>2,389,125</b>	<b>174,914</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."