

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	27,998	--	--	47,229	23,505	6,790	428	103,612	1,482	0	93,374
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,755	-514	2,336	1,865	2,395	--	80	3,390	2,604	13,763	58,049
Pentanes Plus	1,464	-514	--	37	2,507	--	360	1,225	2,451	-542	7,757
Liquefied Petroleum Gases	12,291	--	2,336	1,828	-112	--	-280	2,165	153	14,305	50,292
Ethane/Ethylene	5,436	--	--	3	-2,900	--	158	--	--	2,381	4,976
Propane/Propylene	4,412	--	3,219	1,519	1,856	--	743	--	38	10,225	25,382
Normal Butane/Butylene	1,476	--	-912	191	453	--	-1,359	951	115	1,501	18,110
Isobutane/Isobutylene	967	--	29	115	479	--	178	1,214	--	198	1,824
Other Liquids	--	25,843	--	150	-10,818	-3,029	-520	11,099	513	1,054	48,519
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,844	--	93	-18,393	445	-193	7,670	512	0	7,047
Hydrogen	--	--	--	--	--	587	--	587	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,844	--	38	-18,393	-135	-189	7,032	512	0	7,011
Fuel Ethanol ⁶	--	25,844	--	--	-18,530	-178	-187	6,812	512	0	6,733
Renewable Fuels Except Fuel Ethanol	--	--	--	38	137	43	-2	220	--	0	278
Other Hydrocarbons	--	--	--	55	--	-8	-4	51	--	0	36
Unfinished Oils	--	--	--	--	473	--	298	-883	--	1,058	14,887
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	57	7,102	-3,474	-628	4,311	1	0	26,582
Reformulated	--	--	--	--	880	-309	-729	1,300	--	0	5,763
Conventional	--	-1	--	57	6,222	-3,165	101	3,011	1	0	20,819
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	1	--	-4	3
Finished Petroleum Products	--	5	122,391	676	9,892	3,652	-4,033	--	1,102	139,546	67,696
Finished Motor Gasoline	--	5	67,983	2	2,828	3,652	-1,615	--	--	76,085	21,063
Reformulated	--	--	11,083	--	--	199	--	--	--	11,282	--
Conventional	--	5	56,900	2	2,828	3,452	-1,615	--	--	64,802	21,063
Finished Aviation Gasoline	--	--	95	2	16	--	31	--	--	82	176
Kerosene-Type Jet Fuel	--	--	7,204	--	1,486	--	1,087	--	136	7,467	9,255
Kerosene	--	--	103	--	--	--	-104	--	0	207	171
Distillate Fuel Oil	--	--	29,627	44	6,453	0	-2,371	--	109	38,386	26,204
15 ppm sulfur and under ⁷	--	--	29,036	42	7,667	0	-2,383	--	--	39,128	23,826
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	613	2	-1,214	--	40	--	69	-708	1,092
Greater than 500 ppm sulfur	--	--	-22	--	--	--	-28	--	40	-34	1,286
Residual Fuel Oil ⁸	--	--	1,460	83	-772	--	-252	--	131	892	1,302
Less than 0.31 percent sulfur	--	--	--	2	--	--	-98	--	NA	NA	133
0.31 to 1.00 percent sulfur	--	--	164	72	--	--	38	--	NA	NA	195
Greater than 1.00 percent sulfur	--	--	1,296	9	-772	--	-192	--	NA	NA	974
Petrochemical Feedstocks	--	--	1,263	102	-107	--	-34	--	--	1,292	533
Naphtha for Petro. Feed. Use	--	--	1,063	65	-135	--	-32	--	--	1,025	442
Other Oils for Petro. Feed. Use	--	--	200	37	28	--	-2	--	--	267	91
Special Naphthas	--	--	44	38	9	--	2	--	0	89	104
Lubricants	--	--	276	179	538	--	131	--	207	655	850
Waxes	--	--	44	2	--	--	-1	--	29	18	42
Petroleum Coke	--	--	4,592	65	--	--	65	--	237	4,355	554
Marketable	--	--	3,118	65	--	--	65	--	237	2,881	554
Catalyst	--	--	1,474	--	--	--	--	--	--	1,474	--
Asphalt and Road Oil	--	--	5,362	155	-558	--	-995	--	252	5,702	7,346
Still Gas	--	--	3,945	--	--	--	--	--	--	3,945	--
Miscellaneous Products	--	--	393	4	-1	--	23	--	1	372	96
Total	41,753	25,334	124,727	49,920	24,974	7,412	-4,045	118,101	5,701	154,363	267,638

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."