

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>6,544</b>	--	--	<b>325,684</b>	<b>3,369</b>	<b>5,842</b>	<b>1,298</b>	<b>338,382</b>	<b>1,759</b>	<b>0</b>	<b>10,466</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>10,147</b>	<b>-96</b>	<b>14,478</b>	<b>15,252</b>	<b>26,356</b>	--	<b>3,945</b>	<b>5,450</b>	<b>3,665</b>	<b>53,077</b>	<b>9,860</b>
Pentanes Plus	1,785	-96	--	--	-113	--	5	--	2,057	-486	28
Liquefied Petroleum Gases	8,362	--	14,478	15,252	26,469	--	3,940	5,450	1,608	53,563	9,832
Ethane/Ethylene	194	--	22	--	--	--	0	--	--	216	--
Propane/Propylene	5,516	--	12,205	12,510	26,084	--	2,175	--	355	53,785	6,303
Normal Butane/Butylene	1,391	--	3,237	1,104	232	--	1,665	1,844	1,253	1,202	3,184
Isobutane/Isobutylene	1,261	--	-986	1,638	153	--	100	3,606	--	-1,640	345
<b>Other Liquids</b>	--	<b>5,869</b>	--	<b>224,057</b>	<b>439,295</b>	<b>73,340</b>	<b>2,396</b>	<b>739,478</b>	<b>6,223</b>	<b>-5,537</b>	<b>57,815</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,885	--	1,957	98,437	-3,850	505	96,249	5,675	0	6,486
Hydrogen	--	--	--	--	--	421	--	421	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	27	--	--	27	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,885	--	1,308	98,437	-3,648	505	95,828	5,649	0	6,486
Fuel Ethanol <sup>6</sup>	--	5,885	--	1,299	96,374	-3,307	284	94,318	5,649	0	6,010
Renewable Fuels Except Fuel Ethanol	--	--	--	9	2,063	-341	221	1,510	--	0	476
Other Hydrocarbons	--	--	--	649	--	-649	--	--	--	0	--
Unfinished Oils	--	--	--	28,116	-213	--	1,831	31,609	--	-5,537	7,435
Motor Gasoline Blend.Comp. (MGBC)	--	-16	--	193,984	341,071	77,189	60	611,620	548	0	43,894
Reformulated	--	--	--	55,471	79,357	7,714	-1,680	144,214	8	0	15,495
Conventional	--	-16	--	138,513	261,714	69,475	1,740	467,406	540	0	28,399
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,086,772</b>	<b>158,513</b>	<b>488,144</b>	<b>-73,882</b>	<b>-5,569</b>	--	<b>76,089</b>	<b>1,589,027</b>	<b>96,638</b>
Finished Motor Gasoline	--	--	882,280	23,586	125,987	-73,882	-624	--	1,558	957,037	8,281
Reformulated	--	--	366,009	--	--	4,560	-199	--	84	370,684	100
Conventional	--	--	516,271	23,586	125,987	-78,442	-425	--	1,474	586,353	8,181
Finished Aviation Gasoline	--	--	-1	16	734	--	-28	--	--	777	140
Kerosene-Type Jet Fuel	--	--	25,090	11,702	134,266	--	2,117	--	2,238	166,703	11,395
Kerosene	--	--	1,257	477	109	--	-125	--	88	1,880	1,673
Distillate Fuel Oil <sup>7</sup>	--	--	110,513	49,438	214,282	0	-4,769	--	35,563	343,439	58,090
15 ppm sulfur and under <sup>8</sup>	--	--	70,187	31,480	162,509	0	546	--	10,195	253,435	23,426
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	1,773	1,249	11,628	--	-1,382	--	18,128	-2,096	3,821
Greater than 500 ppm sulfur	--	--	38,553	16,709	40,145	--	-3,933	--	7,240	92,100	30,843
Residual Fuel Oil <sup>9</sup>	--	--	19,052	65,023	2,160	--	-2,034	--	24,592	63,677	12,080
Less than 0.31 percent sulfur	--	--	2,912	15,401	--	--	-1,162	--	NA	NA	1,472
0.31 to 1.00 percent sulfur	--	--	6,410	4,465	440	--	-827	--	NA	NA	3,947
Greater than 1.00 percent sulfur	--	--	9,730	45,157	1,720	--	-45	--	NA	NA	6,661
Petrochemical Feedstocks	--	--	2,075	602	609	--	-12	--	--	3,298	207
Naphtha for Petro. Feed. Use	--	--	2,075	539	950	--	-12	--	--	3,576	207
Other Oils for Petro. Feed. Use	--	--	--	63	-341	--	--	--	--	-278	--
Special Naphthas	--	--	239	245	--	--	4	--	442	38	44
Lubricants	--	--	4,456	1,259	5,800	--	89	--	1,873	9,553	993
Waxes	--	--	33	707	--	--	78	--	728	-66	201
Petroleum Coke	--	--	10,881	1,462	--	--	-43	--	5,911	6,475	--
Marketable	--	--	2,870	1,462	--	--	-43	--	5,911	-1,536	--
Catalyst	--	--	8,011	--	--	--	--	--	--	8,011	--
Asphalt and Road Oil	--	--	17,899	3,988	4,197	--	-234	--	2,906	23,412	3,504
Still Gas	--	--	12,268	--	--	--	--	--	--	12,268	--
Miscellaneous Products	--	--	730	8	--	--	12	--	191	535	30
<b>Total</b>	<b>16,691</b>	<b>5,773</b>	<b>1,101,250</b>	<b>723,506</b>	<b>957,164</b>	<b>5,300</b>	<b>2,070</b>	<b>1,083,310</b>	<b>87,737</b>	<b>1,636,567</b>	<b>174,779</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."