

Table 8. PAD District 3 -- Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,804	-	6,125	-1,796	66	99	7,098	2	0
Commercial	2,804	-	6,074	-	66	75	7,098	2	-
Strategic Petroleum Reserve (SPR)	-	-	52	-	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	52	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,123	354	189	10	-	26	235	22	1,393
Pentanes Plus	163	-	45	-8	-	2	105	0	93
Liquefied Petroleum Gases	959	354	144	18	-	23	130	22	1,300
Ethane/Ethylene	450	20	0	131	-	12	0	0	589
Propane/Propylene	320	321	78	-112	-	11	0	20	577
Normal Butane/Butylene	67	23	44	4	-	-2	56	2	82
Isobutane/Isobutylene	121	-9	21	-6	-	2	74	0	53
Other Liquids	-	-	509	-199	146	1	394	51	10
Other Hydrocarbons/Oxygenates	-	-	6	0	123	-4	102	31	0
Unfinished Oils	-	-	414	-19	-	7	377	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	89	-180	24	-2	-85	20	0
Reformulated	-	-	2	-126	16	1	-110	0	0
Conventional	-	-	87	-54	8	-3	24	20	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,880	472	-3,862	-21	2	-	703	3,763
Finished Motor Gasoline	-	3,525	37	-2,087	-21	-2	-	119	1,337
Reformulated	-	631	5	-284	-15	-6	-	9	334
Conventional	-	2,894	32	-1,803	-6	4	-	111	1,003
Finished Aviation Gasoline	-	11	0	-6	-	0	-	0	5
Kerosene-Type Jet Fuel	-	764	17	-632	-	1	-	24	124
Kerosene	-	41	0	0	-	0	-	2	39
Distillate Fuel Oil	-	1,834	11	-1,022	-	5	-	106	712
15 ppm sulfur and under	-	7	0	-5	-	0	-	0	3
Greater than 15 ppm to 500 ppm sulfur	-	1,326	10	-721	-	4	-	28	582
Greater than 500 ppm sulfur	-	501	2	-296	-	2	-	78	127
Residual Fuel Oil ^e	-	295	78	-43	-	-1	-	176	155
Less than 0.31 percent sulfur	-	20	8	-11	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	32	35	-6	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	243	36	-26	-	-1	-	-	-
Petrochemical Feedstocks	-	328	302	-4	-	1	-	-	626
Naphtha for Petro. Feed. Use	-	174	144	-2	-	0	-	-	316
Other Oils for Petro. Feed. Use	-	154	158	-2	-	0	-	-	309
Special Naphthas	-	29	6	-3	-	-1	-	9	24
Lubricants	-	118	5	-35	-	-1	-	29	61
Waxes	-	10	0	0	-	0	-	2	9
Petroleum Coke	-	449	14	-	-	2	-	231	230
Marketable	-	336	14	-	-	2	-	231	117
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	123	1	-29	-	-1	-	1	96
Still Gas	-	320	-	-	-	-	-	-	320
Miscellaneous Products	-	31	0	0	-	0	-	5	26
Total	3,927	8,234	7,295	-5,847	192	128	7,728	777	5,166

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."