

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	897	38	1,802	-26	0	3,210	3	0
Natural Gas Liquids and LRGs	306	115	121	—	19	-18	—	113	6	462
Pentanes Plus	41	—	1	—	15	-1	—	44	(s)	12
Liquefied Petroleum Gases	266	115	121	—	4	-18	—	68	6	449
Ethane/Ethylene	110	0	(s)	—	-47	1	—	0	0	62
Propane/Propylene	104	112	111	—	31	-18	—	0	2	373
Normal Butane/Butylene	33	8	9	—	5	-2	—	34	4	19
Isobutane/Isobutylene	19	-5	(s)	—	16	(s)	—	35	0	-4
Other Liquids	-100	—	(s)	—	123	-7	—	54	2	-24
Other Hydrocarbons/Oxygenates	58	—	(s)	—	0	3	—	54	1	0
Unfinished Oils	—	—	0	—	2	-8	—	34	0	-24
Motor Gasoline Blend. Comp.	-157	—	0	—	121	-2	—	-35	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	202	3,430	16	—	903	-13	—	—	11	4,552
Finished Motor Gasoline	202	1,820	2	—	511	-1	—	—	(s)	2,536
Reformulated	—	331	0	—	28	-3	—	—	(s)	362
Oxygenated	442	194	0	—	0	(s)	—	—	(s)	635
Other	-240	1,295	2	—	484	2	—	—	(s)	1,539
Finished Aviation Gasoline	—	4	(s)	—	3	(s)	—	—	0	7
Jet Fuel	—	216	0	—	105	-2	—	—	(s)	323
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	216	0	—	105	-2	—	—	(s)	323
Kerosene	—	10	0	—	(s)	-1	—	—	(s)	10
Distillate Fuel Oil	—	823	6	—	266	-6	—	—	(s)	1,101
0.05 percent sulfur and under	—	647	5	—	221	-3	—	—	(s)	876
Greater than 0.05 percent sulfur ...	—	175	2	—	44	-3	—	—	(s)	225
Residual Fuel Oil	—	57	1	—	-11	-1	—	—	1	47
Petrochemical Feedstocks ^e	—	19	1	—	4	(s)	—	—	0	24
Special Naphthas	—	17	2	—	2	(s)	—	—	(s)	20
Lubricants	—	15	2	—	12	-2	—	—	3	27
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	134	(s)	—	0	-2	—	—	3	133
Asphalt and Road Oil	—	172	1	—	12	(s)	—	—	2	182
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	12	(s)	—	(s)	(s)	—	—	(s)	12
Total	859	3,545	1,034	38	2,848	-65	0	3,377	22	4,989

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."