Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2024
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**436,968**	**24,637**	**– –**	**– –**	**733,464**	**-205,106**	**-38,913**	**-11,375**	**943,033**	**19,393**	**0**	**105,026**
Hydrocarbon Gas Liquids	**287,490**	**-37,168**	**-5,345**	**33,258**	**16,958**	**-147,291**	**– –**	**13,946**	**24,958**	**46,654**	**62,345**	**63,971**
Natural Gas Liquids	287,490	-37,168	-5,345	22,691	15,488	-141,426	– –	13,913	24,958	46,654	56,206	63,529
Ethane	98,377	– –	– –	–	–	-49,410	– –	-140	– –	17,078	32,029	5,862
Propane	100,954	– –	– –	17,536	9,733	-96,087	– –	4,369	– –	637	27,130	26,317
Normal Butane	34,801	– –	–	7,032	3,706	-36,149	– –	10,535	3,013	919	-5,077	18,477
Isobutane	16,569	– –	–	-1,877	2,044	43	– –	480	14,172	3	2,124	2,584
Natural Gasoline	36,789	-37,168	-5,345	– –	5	40,177	– –	-1,331	7,773	28,016	0	10,289
Condensate and Scrubber Oil	5,470	-5,470	–	–	–	–	– –	0	–	–	0	3
Refinery Olefins	– –	– –	– –	10,567	1,470	-5,865	– –	33	– –	– –	6,139	442
Ethylene	– –	– –	– –	–	–	–	– –	–	– –	– –	–	–
Propylene	– –	– –	– –	9,481	1,190	-5,865	– –	27	– –	– –	4,779	397
Normal Butylene	– –	– –	– –	1,086	280	–	– –	6	– –	– –	1,360	45
Isobutylene	– –	– –	– –	–	–	–	– –	0	– –	– –	0	0
Other Liquids	**– –**	**12,531**	**264,045**	**– –**	**3,886**	**-125,432**	**-24,921**	**-8,798**	**104,778**	**23,873**	**10,255**	**65,385**
Hydrogen/Biofuels/Other Hydrocarbons	– –	– –	264,047	– –	511	-171,065	-1,976	-146	72,179	9,229	10,255	10,935
Hydrogen	– –	– –	– –	– –	–	– –	9,502	– –	9,502	– –	0	– –
Biofuels (including Fuel Ethanol)	– –	– –	264,047	– –	511	-171,065	-11,576	-147	62,580	9,229	10,255	10,921
Fuel Ethanol	– –	– –	240,956	– –	–	-162,853	-11,576	103	58,891	7,533	0	10,033
Biofuels (excluding Fuel Ethanol)	– –	– –	23,091	– –	511	-8,213	– –	-249	3,689	1,696	10,255	888
Biodiesel	– –	– –	19,157	– –	511	-5,107	– –	-234	3,408	1,696	9,692	758
Renewable Diesel Fuel	– –	– –	3,579	– –	–	-3,105	– –	2	-1	NA	473	108
Other Biofuels[6]	– –	– –	355	– –	–	–	– –	-17	282	NA	90	22
Other Hydrocarbons	– –	– –	– –	– –	–	–	98	1	97	–	0	14
Unfinished Oils	– –	12,531	– –	– –	–	-3,389	– –	32	-4,968	14,078	0	12,436
Motor Gasoline Blend.Comp. (MGBC)	– –	– –	-3	– –	3,375	49,022	-22,945	-8,684	37,567	567	0	42,013
Reformulated	– –	– –	0	– –	–	9,989	11,555	25	21,518	0	0	5,148
Conventional	– –	– –	-2	– –	3,375	39,033	-34,500	-8,709	16,049	566	0	36,865
Aviation Gasoline Blend. Comp.	– –	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**– –**	**1,384**	**1,092,564**	**11,264**	**-2,652**	**34,521**	**-1,458**	**– –**	**6,339**	**1,132,201**	**58,094**
Finished Motor Gasoline	– –	– –	1,401	596,340	–	4,988	34,521	-377	– –	922	636,705	3,526
Reformulated	– –	– –	–	81,580	–	–	-10,222	–	– –	–	71,358	–
Conventional	– –	– –	1,401	514,760	–	4,988	44,744	-377	– –	922	565,347	3,526
Finished Aviation Gasoline	– –	– –	– –	-3	28	143	– –	-32	– –	–	200	151
Kerosene-Type Jet Fuel	– –	– –	–	69,823	–	4,694	– –	80	– –	732	73,705	7,525
Kerosene	– –	– –	–	437	–	–	– –	-32	– –	1	468	168
Distillate Fuel Oil	– –	– –	-17	282,427	2,288	10,540	– –	-1,225	– –	325	296,138	31,780
15 ppm sulfur and under	– –	– –	-17	281,879	2,000	9,703	– –	-1,182	– –	4	294,744	31,168
Greater than 15 to 500 ppm sulfur	– –	– –	0	847	13	837	– –	-101	– –	144	1,654	217
Greater than 500 ppm sulfur	– –	– –	–	-299	275	–	– –	58	– –	177	-259	395
Residual Fuel Oil	– –	– –	– –	7,946	1,574	-3,476	– –	-225	– –	56	6,213	989
Less than 0.31 percent sulfur	– –	– –	– –	498	–	-365	– –	-27	– –	NA	NA	87
0.31 to 1.00 percent sulfur	– –	– –	– –	2,335	543	-961	– –	-250	– –	NA	NA	170
Greater than 1.00 percent sulfur	– –	– –	– –	5,113	1,031	-2,150	– –	52	– –	NA	NA	732
Petrochemical Feedstocks	– –	– –	– –	6,770	1,254	-466	– –	-72	– –	2	7,628	505
Naphtha for Petro. Feed. Use	– –	– –	– –	3,923	691	-303	– –	-80	– –	–	4,391	372
Other Oils for Petro. Feed. Use	– –	– –	– –	2,847	563	-163	– –	8	– –	–	3,237	133
Special Naphthas	– –	– –	– –	-165	46	122	– –	-28	– –	–	31	141
Lubricants	– –	– –	– –	1,682	1,641	1,356	– –	5	– –	1,776	2,898	702
Waxes	– –	– –	– –	302	97	–	– –	-6	– –	233	172	59
Petroleum Coke	– –	– –	– –	44,154	54	-9,887	– –	-1,151	– –	1,598	33,873	827
Marketable	– –	– –	– –	33,009	54	-9,887	– –	-1,151	– –	1,598	22,728	827
Catalyst	– –	– –	– –	11,145	– –	– –	– –	– –	– –	– –	11,145	– –
Asphalt and Road Oil	– –	– –	– –	43,545	4,282	-10,649	– –	1,629	– –	689	34,860	11,500
Still Gas	– –	– –	– –	35,521	– –	– –	– –	– –	– –	– –	35,521	– –
Miscellaneous Products	– –	– –	– –	3,785	–	-17	– –	-24	– –	4	3,788	221
Total	**724,458**	**0**	**260,084**	**1,125,822**	**765,572**	**-480,481**	**-29,313**	**-7,685**	**1072769**	**96,258**	**1,204,800**	**292,476**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.