# Domestic Uranium Production Report Fourth-Quarter 2025

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Independent Statistics and Analysis
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# Introduction

In this report, the U.S. Energy Information Administration (EIA) reports U.S. uranium production from 2000 through the fourth quarter of 2025. Data in this report are based on information reported on Form EIA-851A, *Domestic Uranium Production Report (Annual),* and Form EIA-851Q, *Domestic Uranium Production Report (Quarterly*).

Previous issues of this report are available on the EIA website.

Definitions for terms used in this report are available in EIA's Energy Glossary.

## Fourth-quarter 2025

U.S. production of uranium concentrate ($U_3O_8$) in the fourth quarter of 2025 totaled 1,043,474 pounds $U_3O_8$, a 217% increase from third quarter production of 329,623 pounds $U_3O_8$. This quarter's total uranium production occurred at seven facilities, four in Wyoming (Ross CPP, Lost Creek Project, Smith Ranch-Highland Operation, and Willow Creek Project), one in Texas (Alta Mesa), one in Utah (White Mesa), and one in Nebraska (Crow Butte).

## Table 1. Total production of uranium concentrate in the United States

pounds $U_3O_8$

| Facility | Location | Q4 2024 | Q1 2025 | Q2 2025 | Q3 2025 | Q4 2025 |
|---|---|---|---|---|---|---|
| Nichols Ranch ISR Project | Johnson and Campbell, Wyoming | 189 | 153 | 132 | 2 | - |
| Ross CPP | Crook, Wyoming | 1,014 | 5,975 | 263 | 101 | 7,369 |
| Smith Ranch-Highland Operation | Converse, Wyoming | - | 3,401 | 4,782 | 3,345 | 12,049 |
| Lost Creek Project | Sweetwater, Wyoming | 74,006 | 83,066 | 112,033 | 93,523 | 121,817 |
| Crowe Butte Operation | Dawes, Nebraska | 6,457 | - | - | - | 5,981 |
| Rosita | Duval, Texas | 8,917 | - | - | - | - |
| Alta Mesa Project | Brooks, Texas | 127,293 | 69,082 | 179,536 | 206,231 | 142,699 |
| White Mesa Mill | San Juan, Utah | 157,525 | 148,856 | 180,755 | - | 684,947 |
| Willow Creek Project (Ludeman, Christensen Ranch And Irigaray) | Campbell and Johnson, Wyoming | . | . | . | 26,421 | 68,612 |
| **Total production** | | **375,401** | **310,533** | **477,501** | **329,623** | **1,043,474** |

Data source: U.S. Energy Information Administration, Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

**Table 2. Number of uranium mills and plants producing uranium concentrate in the United States**

| End of | Mills - conventional milling [1] | Mills - other operations [2] | In-situ recovery plants [3] | Byproduct recovery plants [4] | Total |
|---|---|---|---|---|---|
| 2000 | 1 | 2 | 3 | 0 | **6** |
| 2001 | 0 | 1 | 3 | 0 | **4** |
| 2002 | 0 | 1 | 2 | 0 | **3** |
| 2003 | 0 | 0 | 2 | 0 | **2** |
| 2004 | 0 | 0 | 3 | 0 | **3** |
| 2005 | 0 | 1 | 3 | 0 | **4** |
| 2006 | 0 | 1 | 5 | 0 | **6** |
| 2007 | 0 | 1 | 5 | 0 | **6** |
| 2008 | 1 | 0 | 6 | 0 | **7** |
| 2009 | 0 | 1 | 3 | 0 | **4** |
| 2010 | 1 | 0 | 4 | 0 | **5** |
| 2011 | 1 | 0 | 5 | 0 | **6** |
| 2012 | 1 | 0 | 5 | 0 | **6** |
| 2013 | 0 | 1 | 6 | 0 | **7** |
| 2014 | 0 | 0 | 7 | 0 | **7** |
| 2015 | 0 | 0 | 4 | 0 | **4** |
| 2016 | 0 | 1 | 6 | 0 | **7** |
| 2017 | 0 | 1 | 6 | 0 | **7** |
| 2018 | 0 | 1 | 5 | 0 | **6** |
| 2019 | 0 | 0 | 5 | 0 | **5** |
| 2020 | 0 | 1 | 5 | 0 | **6** |
| 2021 | 0 | 0 | 3 | 0 | **3** |
| 2022 | 0 | 1 | 4 | 0 | **5** |
| 2023 | 0 | 0 | 5 | 0 | **5** |
| 2024 | 0 | 1 | 6 | 0 | **7** |
| Fourth quarter of 2025 | 0 | 1 | 6 | 0 | **7** |

[1] Milling uranium-bearing ore

[2] Not milling ore, but producing uranium concentrate from other (non-ore) materials

[3] Not including in-situ-recovery plants that only produced uranium concentrate from restoration

[4] Uranium concentrate as a byproduct from phosphate production

Data source: U.S. Energy Information Administration: Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

## Table 3. U.S. uranium mills and heap leach facilities by owner, location, capacity, and operating status

| Owner | Mill and heap leach[1] facility name | County, state (existing and planned locations) | Capacity (short tons of ore per day) | Operating status at end of 2024 | First-quarter 2025 | Second-quarter 2025 | Third-quarter 2025 | Fourth-quarter 2025 |
|---|---|---|---|---|---|---|---|---|
| Anfield Resources Inc. | Shootaring Canyon Uranium Mill | Garfield, Utah | 750 | standby | standby | standby | standby | standby |
| EFR White Mesa LLC | White Mesa Mill | San Juan, Utah | 2,000 | operating | operating | operating | operating | operating |
| Energy Fuels Wyoming Inc | Sheep Mountain | Fremont, Wyoming | 725 | partially permitted and licensed | undeveloped | undeveloped | undeveloped | undeveloped |
| Kennecott Uranium Company/Wyoming coal resources/Uranium Energy Inc | Sweetwater Uranium Project | Sweetwater, Wyoming | 3,000 | standby | standby | standby | standby | standby |
| **Total capacity** | | | **6,475** | | | | | |

[1] Heap leach solutions: The separation, or dissolving-out from mined rock, of the soluble uranium constituents by the natural action of percolating a prepared chemical solution through mounded (heaped) rock material. The mounded material usually contains low-grade mineralized material and/or waste rock produced from open pit or underground mines. The solutions are collected after percolation is completed, and the solutions are processed to recover the valued components.

- = No data reported

Notes: Capacity for the fourth-quarter of 2025. An operating status of o*perating* indicates the mill usually was producing uranium concentrate at the end of the period.

Data source: U.S. Energy Information Administration: Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

## Table 4. U.S. uranium in-situ recovery plants by owner, location, capacity, and operating status

| In-situ recovery plant owner | In-situ recovery plant name | County, state (existing and planned locations) | Production capacity (pounds U3O8 per year) | Operating status at end of 2024 | First-quarter 2025 | Second-quarter 2025 | Third-quarter 2025 | Fourth-quarter 2025 |
|---|---|---|---|---|---|---|---|---|
| Cameco | Crow Butte Operation | Dawes, Nebraska | 1,000,000 | restoration | restoration | restoration | restoration | restoration |
| enCore Energy | Dewey Burdock Project | Fall River and Custer, South Dakota | 1,000,000 | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed |
| Hydro Resources, Inc. | Church Rock | McKinley, New Mexico | 1,000,000 | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed |
| Hydro Resources, Inc. | Crownpoint | McKinley, New Mexico | 1,000,000 | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed | partially permitted and licensed |
| Lost Creek ISR LLC | Lost Creek Project | Sweetwater, Wyoming | 2,000,000 | operating | operating | operating | operating | operating |
| enCore Energy Corporation | Alta Mesa Project | Brooks, Texas | 1,500,000 | operating | operating | operating | operating | operating |
| Pathfinder Mines Corporation | Pathfinder Shirley Basin | Carbon County, Wyoming | 1,400,000 | developing | developing | developing | developing | developing |
| Power Resources, Inc. doing business as Cameco Resources | Smith Ranch-Highland Operation | Converse, Wyoming | 5,500,000 | operating | operating | operating | operating | operating |
| Strata Energy Inc | Ross CPP | Crook, Wyoming | 3,000,000 | operating | operating | operating | operating | operating |
| Uranerz Energy Corporation (an Energy Fuels company) | Nichols Ranch ISR Project | Johnson and Campbell, Wyoming | 2,000,000 | standby | standby | standby | standby | standby |
| Uranium Energy Corporation | Burke Hollow ISR Uranium Project | Bee County, Texas | 1,000,000 | under construction | under construction | under construction | under construction | under construction |
| Uranium Energy Corporation | Goliad ISR Uranium Project | Goliad, Texas | 1,000,000 | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed |
| Uranium Energy Corporation | Hobson ISR Processing Plant | Karnes, Texas | 4,000,000 | standby | standby | standby | standby | standby |

**Table 4. U.S. uranium in-situ-recovery plants by owner, location, capacity, and operating status (cont.)**

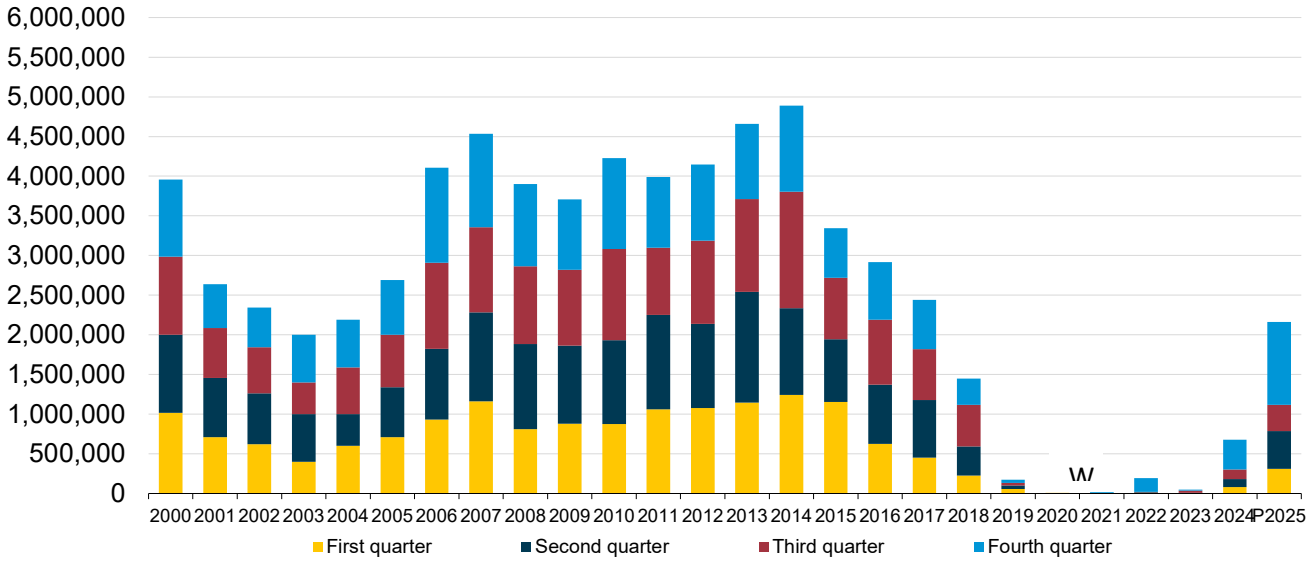
| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Uranium Energy Corporation | Jab and Antelope | Sweetwater, Wyoming | 0 | undeveloped | undeveloped | undeveloped | undeveloped | undeveloped |
| Uranium Energy Corporation | Sweetwater Uranium Inc | Sweetwater, Wyoming | 4,100,000 | | standby | standby | standby | Partially Permitted and Licensed |
| Uranium Energy Corporation | La Palangana ISR Uranium Project | Duval, Texas | 1,000,000 | standby | standby | standby | standby | standby |
| Uranium Energy Corporation | Moore Ranch | Campbell, Wyoming | 3,000,000 | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed |
| Uranium Energy Corporation | Reno Creek ISR Uranium Project | Campbell, Wyoming | 2,000,000 | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed | permitted and licensed |
| Uranium Energy Corporation | Willow Creek Project (Ludeman, Christensen Ranch and Irigaray) | Campbell and Johnson, Wyoming | 1,300,000 | operating | operating | operating | operating | operating |
| URI, Inc. (an enCore Energy company) | Kingsville Dome | Kleberg, Texas | 0 | standby | standby | standby | reclamation | reclamation |
| URI, Inc. (an enCore Energy company) | Rosita | Duval, Texas | 800,000 | operating | operating | operating | standby | standby |
| URI, Inc. (an enCore Energy company) | Vasquez | Duval, Texas | 0 | undeveloped | reclamation | reclamation | reclamation | reclamation |
| **Total production capacity** | | | **37,600,000** | | | | | |

Notes: Production capacity for the fourth-quarter of 2025. An operating status of o*perating* indicates the in-situ recovery plant usually was producing uranium concentrate at the end of the period. Hobson ISR Plant processed uranium concentrate that came from La Palangana. Hobson and La Palangana are part of the same project. ISR stands for in-situ recovery. Ludeman, Christensen Ranch and Irigaray are part of the Willow Creek Project. Uranerz Energy has a tolling arrangement with Cameco Resources. Uranium is first processed at the Nichols Ranch plant and then transported to the Smith Ranch-Highland Operation plant for final processing into uranium concentrate. CPP stands for *central processing plant*.

Data source: U.S. Energy Information Administration: Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

**Figure 1. Uranium concentrate production in the United States, 2000 to fourth-quarter 2025**

pounds $U_3O_8$




P = Preliminary data

Data source: U.S. Energy Information Administration, Form EIA-851A, *Domestic Uranium Production Report (Annual),* and Form EIA-851Q, *Domestic Uranium Production Report (Quarterly)*