

Domestic Uranium Production Report Second-Quarter 2025

September 2025



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Introduction

In this report, the U.S. Energy Information Administration (EIA) reports U.S. uranium production from 2000 through the second quarter of 2025. Data in this report are based on information reported on Form EIA-851A, *Domestic Uranium Production Report (Annual)*, and Form EIA-851Q, *Domestic Uranium Production Report (Quarterly*).

Previous issues of this report are available on the EIA website.

Definitions for terms used in this report are available in EIA's Energy Glossary.

Second-quarter 2025

U.S. production of uranium concentrate (U_3O_8) in the second quarter of 2025 totaled 437,238 pounds U_3O_8 , an 41% increase from first quarter 2025 production of 310,533 pounds U_3O_8 . This quarter's total uranium production occurred at 5 facilities, 3 in Wyoming (Nichols Ranch ISR Project, Smith Ranch-Highland Operation, and Lost Creek Project), 1 in Texas (Alta Mesa Project) and 1 in Utah (White Mesa Mill).

Table 1. Total production of uranium concentrate in the United States pounds $\mbox{U}_3\mbox{O}_8$

Facility	Location	Q2 2024	Q3 2024	Q4 2024	Q1 2025	Q2 2025
Nichols Ranch ISR Project	Johnson and Campbell, Wyoming	360	290	189	153	132
Ross CPP	Crook, Wyoming	362	_	1,014	5,975	-
Smith Ranch-Highland Operation	Converse, Wyoming	3,309	4,292	-	3,401	4,782
Lost Creek Project	Sweetwater, Wyoming	64,170	71,804	74,006	83,066	112,033
Crowe Butte Operation	Dawes, Nebraska	-	_	6,457	_	_
Rosita	Duval, Texas	29,508	6,321	8,917	_	-
Alta Mesa Project	Brooks, Texas	-	38,589	127,293	69,082	179,536
White Mesa Mill	San Juan, Utah	-	-	157,525	148,856	180,755
Total production		97,709	121,296	375,401	310,533	477,238

Data source: U.S. Energy Information Administration, Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

Table 2. Number of uranium mills and plants producing uranium concentrate in the United States

Uranium concentrate processing facilities Mills -In-situ **Byproduct** conventional Mills - other recovery plants recovery plants End of milling 1 operations ² Total Second quarter of 2025

Data source: U.S. Energy Information Administration: Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

¹ Milling uranium-bearing ore

² Not milling ore, but producing uranium concentrate from other (non-ore) materials

³ Not including in-situ-recovery plants that only produced uranium concentrate from restoration

⁴ Uranium concentrate as a byproduct from phosphate production

Table 3. U.S. uranium mills and heap leach facilities by owner, location, capacity, and operating status

		County, state (existing and planned locations)		Operating status at end of					
Owner	leach ¹ facility		Capacity (short tons of ore per day)	Second- quarter 2024	Third- quarter 2024	Fourth- quarter 2024	First-quarter 2025	Second- quarter 2025	
	Shootaring Canyon Uranium								
Anfield Resources Inc.	Mill	Garfield, Utah	750	standby	standby	standby	standby	standby	
EFR White Mesa LLC	White Mesa Mill	San Juan, Utah	2,000	standby	standby	operating	operating	Operating	
Energy Fuels Wyoming Inc	Sheep Mountain	Fremont, Wyoming	725	undeveloped	undeveloped	undeveloped	undeveloped	undeveloped	
Kennecott Uranium Company/Wyoming coal	Sweetwater	Sweetwater,							
resources/Uranium Energy Inc	Uranium Project	Wyoming	3,000	standby	standby	standby	standby	standby	
Total capacity			6,475						

¹ Heap leach solutions: The separation, or dissolving-out from mined rock, of the soluble uranium constituents by the natural action of percolating a prepared chemical solution through mounded (heaped) rock material. The mounded material usually contains low-grade mineralized material and/or waste rock produced from open pit or underground mines. The solutions are collected after percolation is completed, and the solutions are processed to recover the valued components.

Notes: Capacity for the second-quarter of 2025. An operating status of operating indicates the mill usually was producing uranium concentrate at the end of the period.

Data source: U.S. Energy Information Administration: Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

^{- =} No data reported

Table 4. U.S. uranium in-situ recovery plants by owner, location, capacity, and operating status

Operating status at end of **Production** Third-Fourth-County, state First-Second-In-situ recovery (existing and capacity (pounds quarter quarter quarter quarter In-situ recovery plant owner plant name planned locations) U3O8 per year) 2024 2025 2025 2025 2025 **Crow Butte** Cameco Operation Dawes, Nebraska 1,000,000 operating Restoration Restoration Fall River and permitted Custer, South **Dewey Burdock** permitted permitted and Project Dakota 1,000,000 licensed and licensed and licensed enCore Energy partially permitted partially partially McKinley, New permitted permitted and Hydro Resources, Inc. Church Rock Mexico 1,000,000 licensed and licensed and licensed partially permitted partially partially permitted permitted McKinley, New and Hydro Resources, Inc. Crownpoint Mexico 1.000.000 licensed and licensed and licensed Sweetwater, Lost Creek ISR LLC Lost Creek Project Wyoming 2,000,000 operating operating Operating enCore Energy Corporation Alta Mesa Project Brooks, Texas 1,500,000 standby operating operating permitted Pathfinder Shirley Carbon County, and **Pathfinder Mines Corporation** Basin Wyoming 1,400,000 licensed Developing Developing Power Resources, Inc. doing Smith Ranch-Converse. business as Cameco Resources **Highland Operation** Wyoming 5,500,000 standby Operating Operating Ross CPP Crook, Wyoming Strata Energy Inc operating operating Johnson and **Uranerz Energy Corporation** Nichols Ranch ISR Campbell, (an Energy Fuels company) 2.000.000 Proiect Wyoming standby standby standby permitted **Burke Hollow ISR** Under and Under **Uranium Energy Corporation Uranium Project** Bee County, Texas 1,000,000 licensed Construction Construction permitted Goliad ISR Uranium and permitted permitted **Uranium Energy Corporation** Project Goliad, Texas 1,000,000 licensed and licensed and licensed

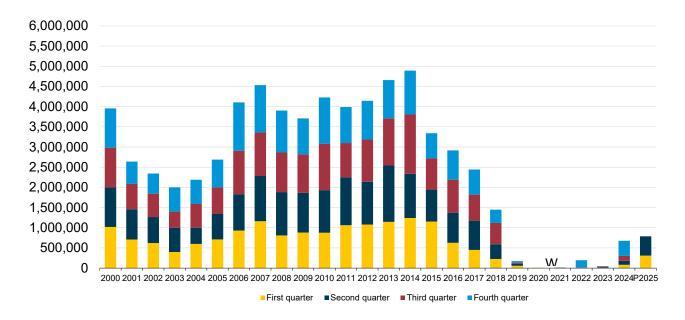
Table 4. U.S. uranium in-situ-recovery plants by owner, location, capacity, and operating status (cont.)

					Opera	Operating status at end of		
In-situ recovery plant	In-situ recovery	County, state (existing and	Production capacity (pounds	2024	First-quarter	Second-	Third- quarter	Fourth- quarter
owner	plant name	planned locations)	U3O8 per year)	2024	2025	quarter 2025	2025	2025
Hranium Enorgy	Hobson ISR			permitted and				
Uranium Energy Corporation	Processing Plant	Karnes, Texas	4,000,000	licensed	standby	standby		
Corporation	riocessing riant	Nailles, Texas	4,000,000	permitted	Stariuby	Stariuby		
Uranium Energy		Sweetwater,		and				
Corporation	Jab and Antelope	Wyoming	0	licensed	Undeveloped	Undeveloped		
Uranium Energy	Sweetwater	Sweetwater,			Onacvelopea	Onacvelopea		
Corporation	Uranium Inc	Wyoming	4,100,000	Standby	Standby	Standby		
			1,100,000	permitted	Standby	Stariday		
Uranium Energy	La Palangana ISR			and				
Corporation	Uranium Project	Duval, Texas	1,000,000	licensed	standby	standby		
				permitted				
Uranium Energy		Campbell,		and	permitted	permitted		
Corporation	Moore Ranch	Wyoming	3,000,000	licensed	and licensed	and licensed		
				permitted				
Uranium Energy	Reno Creek ISR	Campbell,		and	permitted	permitted		
Corporation	Uranium Project	Wyoming	2,000,000	licensed	and licensed	and licensed		
	Willow Creek							
	Project (Ludeman,	Campbell and		permitted				
Uranium Energy	Christensen Ranch	Johnson,		and				
Corporation	and Irigaray)	Wyoming	1,300,000	licensed	Operating	Operating		
URI, Inc. (an enCore Energy								
company)	Kingsville Dome	Kleberg, Texas	800,000	standby	standby	Standby		
URI, Inc. (an enCore Energy								
company)	Rosita	Duval, Texas	800,000	standby	operating	operating		
URI, Inc. (an enCore Energy								
company)	Vasquez	Duval, Texas	0	standby	reclamation	reclamation		
Total production capacity			35,400,000					

Notes: Production capacity for the second-quarter of 2025. An operating status of operating indicates the in-situ recovery plant usually was producing uranium concentrate at the end of the period. Hobson ISR Plant processed uranium concentrate that came from La Palangana. Hobson and La Palangana are part of the same project. ISR stands for in-situ recovery. Ludeman, Christensen Ranch and Irigaray are part of the Willow Creek Project. Uranerz Energy has a tolling arrangement with Cameco Resources. Uranium is first processed at the Nichols Ranch plant and then transported to the Smith Ranch-Highland Operation plant for final processing into uranium concentrate. CPP stands for *central processing plant*.

Data source: U.S. Energy Information Administration, Form EIA-851A, Domestic Uranium Production Report (Annual), and Form EIA-851Q, Domestic Uranium Production Report (Quarterly)

Figure 1. Uranium concentrate production in the United States, 2000 to second-quarter 2025 pounds U_3O_8



P = Preliminary data

Data source: U.S. Energy Information Administration, Form EIA-851A, *Domestic Uranium Production Report (Annual)*, and Form EIA-851Q, *Domestic Uranium Production Report (Quarterly)*