Table 7.8d Capacity Factors and Usage Factors at Electric Generators: Industrial Sector (Percent)

	Capacity Factors ^a												Usage Factors ^b	
	Coal ^{c,d}	Petro- leum ^{c,e}	Natural Gas ^f		ıs ^f		Conven- tional			Solar			Hydro-	
			Com- bined Cycle	Gas Turbine	Steam Turbine	Nuclear Electric Power	Hydro- electric Power	Bio- mass ^{c,g}	Geo- thermal	Photo- voltaic ^h	Thermal	Wind ⁱ	electric Pumped Storage	Battery Storage
008 Year	51.8	32.6	55.2	53.1	45.2	_	54.9	63.1	_	_	-	_	_	_
009 Year	46.6	33.4	52.9 62.4	54.3	46.9	_	61.6	61.7 62.2	-	19.3	-	_	-	-
010 Year 011 Year	54.3 50.6	33.9 29.5	61.1	69.6 69.7	54.3 56.8	_	55.9 61.0	60.2	_	30.3	_	11.6	_	_
012 Year	48.8	38.2	64.5	71.0	57.0	_	43.4	60.9	_	25.2	_	25.6	_	_
013 Year	49.8	30.0	70.7	75.1	50.2	_	61.1	60.7	_	25.6	_	25.6	_	_
014 Year	49.9	27.5	67.5	71.0	48.8	-	52.4	60.9	-	24.3	_	26.4	-	-
015 Year	48.2	28.1	66.1	72.7	41.2	-	57.6	62.2	-	20.6	-	25.1	-	-
016 Year	46.3	25.2	69.7	73.0	40.3	_	51.4	61.7	-	16.7	-	25.3	-	_
017 Year 018 Year	46.7 45.6	24.4 26.2	68.9 71.8	74.9 75.3	37.7 40.8	_	55.9 62.8	62.7 63.6	_	14.8 12.1	-	27.0 25.8	-	.9 8.
019 Year	41.6	26.2	73.4	75.9	44.2	=	55.0	62.2	_	17.2	_	25.3	-	15.3
020 Year	41.9	23.2	67.0	74.5	44.0	_	53.2	61.2	_	16.3	_	39.7	l –	2.4
021 Year	42.0	19.6	63.8	74.1	45.1	-	49.9	62.1	-	16.3	-	23.2	_	(s)
022 Year	42.0	26.3	67.0	73.2	41.7	-	49.1	59.0	-	19.9	-	26.2	-	2.6
023 January	41.0	18.7	67.1	69.9	37.6	_	55.0	58.9	_	12.1	_	25.3	_	2.9
February	38.8	16.9	67.6	72.5	40.7	_	61.6	57.6	_	15.8	_	35.1	-	5.6
March	34.9	18.1	64.6	69.9	45.5	-	66.7	56.1	-	18.9	_	31.2	-	4.5
April	35.6	13.4 14.1	54.6	63.6	41.8 41.8	_	58.1 54.4	52.8 54.8	_	26.8 26.6	_	27.3 20.8	_	4.5 2.0
May June	36.9 40.0	13.4	58.9 67.1	71.9 79.2	45.3	_	45.6	54.6 53.5	_	20.6 27.7	_	20.6 17.4	-	5.9
July	39.5	15.4	68.8	80.5	46.3	_	44.2	52.8	_	28.2	_	11.2	_	3.5
August	37.5	15.1	68.3	83.6	45.1	_	36.4	55.7	_	25.6	_	15.3	_	3.4
September	37.6	13.1	69.0	79.8	46.6	_	30.8	54.2	_	22.9	_	11.7	_	5.0
October	34.9	12.8	65.7	70.9	43.7	_	26.0	51.8	_	18.4	_	23.2	_	5.2
November	35.0	13.8	68.8	74.2	47.9	_	30.1	58.0	_	15.2	_	30.2	-	4.1
December	37.1	13.5	70.9	75.2	45.2	-	46.9	60.8	-	11.6	-	24.8	-	2.4
Average	37.4	14.8	65.9	74.3	44.0	-	46.3	55.6	-	20.7	-	22.7	-	_
024 <u>J</u> anuary	37.2	16.4	71.0	80.8	50.4	-	55.6	61.4	-	13.1	-	23.7	-	-
February	37.5 38.3	15.2 13.8	68.4 61.8	74.7 68.6	47.1 45.6	_	54.3 53.6	59.9 58.6	_	17.8 20.8	_	28.7 31.9	_	_
March April	30.3 31.9	14.5	64.4	71.6	45.6 44.6	_	48.7	59.6	_	25.3	_	31.9	_	_
May	35.7	13.0	60.5	71.7	46.1	_	51.6	59.2	_	27.8	_	24.4	_	_
June	39.0	15.6	59.6	71.4	50.0	_	50.4	57.9	_	30.4	_	24.6	_	_
July	39.6	16.7	64.3	75.8	50.9	-	42.5	58.7	-	28.7	-	16.5	-	-
August	38.5	13.7	71.1	76.3	52.2	-	48.7	60.0	-	28.2	-	17.3	-	-
September	36.5	13.8	65.4	74.2	48.9	-	42.7	57.6	-	24.1	-	19.2	-	-
October	35.9	14.6	56.1	67.4	45.5	-	39.0	52.3	_	21.9	_	25.4	-	_
November December	38.1 40.3	16.4 14.8	62.6 67.7	72.2 82.1	44.9 47.4	_	43.2 46.4	59.4 60.0	_	15.4 13.5	_	27.9 27.1	_	_
Average	40.3 37.4	14.0 14.9	64.4	73.9	47.4 47.8	_	46.4 48.0	58.7	_	22.3	_	24.9	_	_
ŭ			-											
025 January	40.5	18.2	72.1	83.3	49.6	_	46.0	59.3	_	15.7	_	30.2	I –	_

a Capacity factors are a measure of how often electric generators operate over a specific period of time, using a ratio of actual output (net generation) to the maximum possible output over that same time period (using time-adjusted

and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#electricity (Excel and CSV files) for all available annual and monthly data beginning in 2008.

Sources: U.S. Energy Information Administration (EIA), Form EIA-860, "Annual

Electric Generator Report"; Form EIA-860M, "Monthly Update to the Annual Electric Generator Report"; and Form EIA-923, "Power Plant Operations Report."

capacity).

^b Usage factors are a measure of how often electric generators operate over a specific period of time, using a ratio of actual output (gross generation) to the maximum possible output over that same time period (using time-adjusted capacity).

^c Steam turbine, gas turbine, internal combustion engine, combined-cycle, and

other plants.

d Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal

synfuel.

^e Distillate fuel oil, residual fuel oil, petroleum coke, jet fuel, kerosene, other petroleum, waste oil, and, beginning in 2011, propane.

[†] Natural das plus a small amount of supplemental daseous fuels. Capacity

Natural gas, plus a small amount of supplemental gaseous fuels. Capacity factors for natural gas internal combustion engine, energy storage, fuel cell, and other plants are not displayed.

⁹ Wood and wood-derived fuels, municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic

sources, and tire-derived fuels).

^h Solar photovoltaic (PV) energy at utility-scale facilities. Does not include small-scale solar photovoltaic generators.

Onshore wind plants, and, beginning in 2017, offshore wind plants.

— No data reported. (s)=Less than 0.5 percent.

Notes: • Data are for utility-scale facilities. See Note 1, "Coverage of Electricity Statistics," at end of section. • Monthly factors are based on a time-adjusted total net summer capacity of generators in operation for the entire month. Annual factors are based on a time-weighted average of the monthly time-adjusted capacity. • For plants that use multiple energy sources or technologies, capacity is assigned to the reported combination of predominant energy source and technology. • See EIA's Electric Power Annual, "Technical notes," for further information. • See "Capacity factor" in Glossary. • See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of section. • Geographic coverage is the 50 states and the District of Columbia.