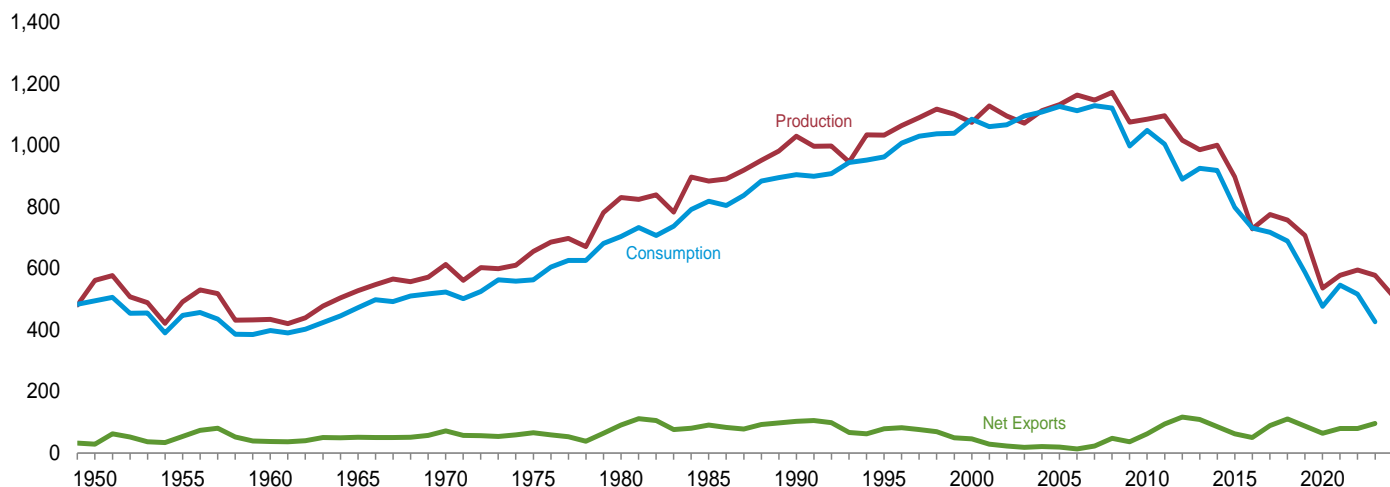


6. Coal

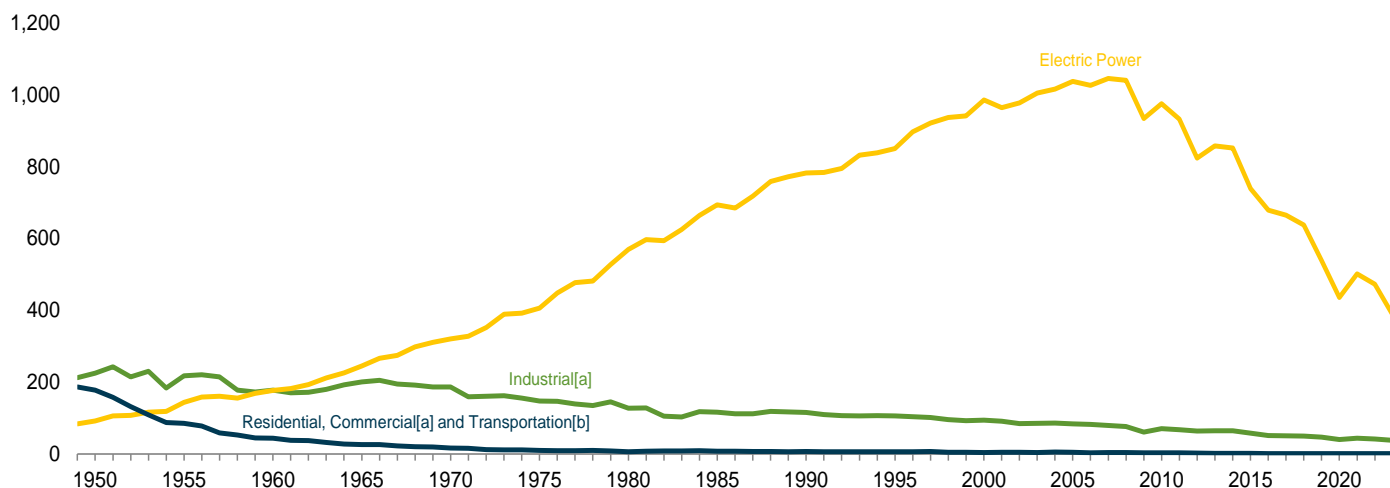
Figure 6.1 Coal

(Million Short Tons)

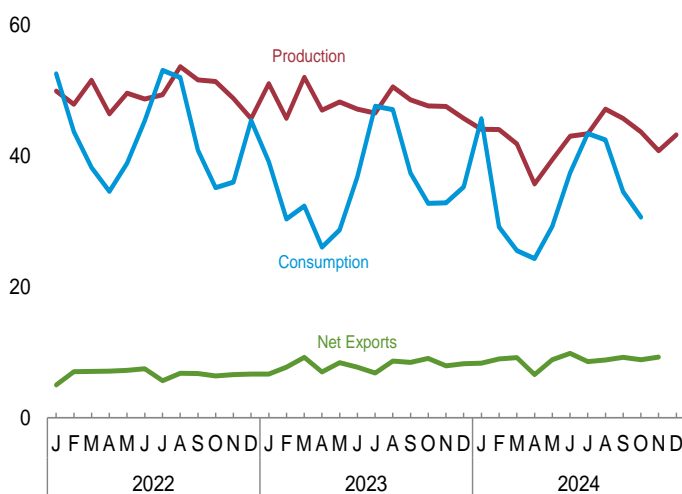
Overview, 1949–2024



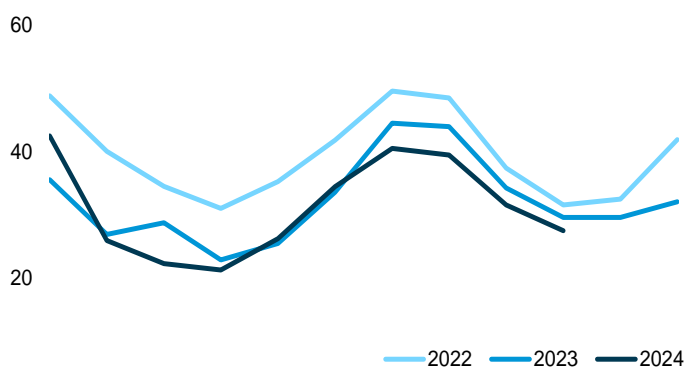
Consumption by Sector, 1949–2023



Overview, Monthly



Electric Power Sector Consumption, Monthly



[a] Includes combined-heat-power (CHP) plants and a small number of electricity-only plants.

[b] For 1978 forward, small amounts of transportation sector use are included in "Industrial."

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#coal>.
Sources: Tables 6.1 and 6.2.

Table 6.1 Coal Overview
(Thousand Short Tons)

	Production ^a	Waste Coal Supplied ^b	Trade			Stock Change ^{d,e}	Losses and Unaccounted for ^{e,f}	Consumption
			Imports	Exports	Net Imports ^c			
1950 Total	560,388	NA	365	29,360	-28,995	27,829	9,462	494,102
1955 Total	490,838	NA	337	54,429	-54,092	-3,974	-6,292	447,012
1960 Total	434,329	NA	262	37,981	-37,719	-3,194	1,722	398,081
1965 Total	526,954	NA	184	51,032	-50,848	1,897	2,244	471,965
1970 Total	612,661	NA	36	71,733	-71,697	11,100	6,633	523,231
1975 Total	654,641	NA	940	66,309	-65,369	32,154	-5,522	562,640
1980 Total	829,700	NA	1,194	91,742	-90,548	25,595	10,827	702,730
1985 Total	883,638	NA	1,952	92,680	-90,727	-27,934	2,796	818,049
1990 Total	1,029,076	3,339	2,699	105,804	-103,104	26,542	-1,730	904,498
1995 Total	1,032,974	8,561	9,473	88,547	-79,074	-275	632	962,104
2000 Total	1,073,612	9,089	12,513	58,489	-45,976	-48,309	938	1,084,095
2005 Total	1,131,498	13,352	30,460	49,942	-19,482	-9,702	9,092	1,125,978
2010 Total	1,084,368	13,651	19,353	81,716	-62,363	-13,039	182	1,048,514
2011 Total	1,095,628	13,209	13,088	107,259	-94,171	211	11,506	1,002,948
2012 Total	1,016,458	11,196	9,159	125,746	-116,586	6,902	14,980	889,185
2013 Total	984,842	11,279	8,906	117,659	-108,753	-38,525	1,451	924,442
2014 Total	1,000,049	12,090	11,350	97,257	-85,907	-2,357	10,858	917,731
2015 Total	896,941	9,969	11,318	73,958	-62,640	40,824	5,331	798,115
2016 Total	728,364	10,138	9,846	60,271	-50,425	-45,338	2,346	731,071
2017 Total	774,609	9,951	7,803	96,945	-89,142	-26,467	5,029	716,856
2018 Total	756,167	10,431	5,954	116,244	-110,290	-37,194	5,397	688,105
2019 Total	706,309	8,003	6,697	93,765	-87,068	35,463	5,238	586,543
2020 Total	535,434	6,880	5,137	69,067	-63,929	-5,438	7,129	476,693
2021 Total	577,431	7,663	5,388	85,115	-79,727	-44,466	4,154	545,679
2022 January	49,887	838	503	5,518	-5,016	-7,345	522	52,533
February	47,875	711	289	7,305	-7,016	-3,364	1,240	43,694
March	51,548	662	530	7,578	-7,048	5,320	1,623	38,219
April	46,387	667	684	7,803	-7,118	4,731	652	34,554
May	49,553	861	325	7,538	-7,213	2,345	2,011	38,843
June	48,670	718	627	8,092	-7,465	-5,426	2,010	45,340
July	49,301	812	660	6,289	-5,629	-7,785	-790	53,059
August	53,601	813	779	7,545	-6,766	-3,656	-659	51,963
September	51,574	691	531	7,280	-6,749	3,984	690	40,842
October	51,332	690	404	6,782	-6,378	8,366	2,169	35,109
November	48,754	752	689	7,286	-6,596	6,020	902	35,987
December	45,673	719	292	6,940	-6,648	-4,575	-1,074	45,392
Total	594,155	8,934	6,313	85,956	-79,642	-1,383	9,296	515,534
2023 January	51,010	640	479	7,140	-6,661	4,469	1,433	39,087
February	45,713	692	260	7,995	-7,735	8,043	284	30,343
March	51,984	698	281	9,485	-9,204	9,209	1,948	32,321
April	46,969	625	426	7,408	-6,982	10,647	3,909	26,055
May	48,223	618	305	8,692	-8,387	8,349	3,418	28,688
June	47,146	612	282	8,003	-7,721	1,415	1,894	36,727
July	46,520	851	326	7,141	-6,816	-7,327	314	47,568
August	50,543	808	355	8,999	-8,644	-6,546	2,194	47,059
September	48,542	500	314	8,747	-8,433	-884	4,149	37,345
October	47,604	638	413	9,453	-9,040	4,975	1,501	32,727
November	47,520	780	335	8,252	-7,917	7,919	-338	32,802
December	45,712	851	233	8,475	-8,242	2,006	1,082	35,232
Total	577,485	8,314	4,010	99,791	-95,781	42,276	21,787	425,954
2024 January	44,052	830	94	8,411	-8,318	-8,523	-564	45,652
February	44,011	721	151	9,119	-8,969	6,082	565	29,116
March	41,808	768	85	9,275	-9,191	6,226	1,630	25,530
April	35,709	F 708	254	6,843	-6,589	3,078	2,431	24,319
May	39,370	F 552	80	8,938	-8,858	966	897	29,201
June	43,004	F 788	203	10,011	-9,809	-4,639	1,208	37,414
July	43,343	F 399	185	8,760	-8,575	-8,744	516	43,394
August	47,110	F 399	288	9,094	-8,806	-7,071	3,365	42,410
September	45,724	F 399	248	9,453	-9,205	-57	2,440	34,535
October	43,649	RF 399	118	8,968	-8,849	R 5,147	R -584	R 30,636
November	40,770	NA	R 167	R 9,421	R -9,254	NA	NA	NA
December	43,183	NA	NA	NA	NA	NA	NA	NA
Total	511,733	NA	NA	NA	NA	NA	NA	NA

^a Beginning in 2001, includes a small amount of refuse recovery (coal recaptured from a refuse mine and cleaned to reduce the concentration of noncombustible materials).

^b Waste coal (including fine coal, coal obtained from a refuse bank or slurry dam, anthracite culm, bituminous gob, and lignite waste) consumed by the electric power and industrial sectors. Beginning in 1989, waste coal supplied is counted as a supply-side item to balance the same amount of waste coal included in "Consumption."

^c Net imports equal imports minus exports. A minus sign indicates exports are greater than imports.

^d A negative value indicates a decrease in stocks and a positive value indicates an increase. See Table 6.3 for stocks data coverage.

^e In 1949, stock change is included in "Losses and Unaccounted for."

^f The difference between calculated coal supply and disposition, due to coal

quantities lost or to data reporting problems.

R=Revised. NA=Not available. F=Forecast.

Notes: • For methodology used to calculate production, consumption, and stocks, see Note 1, "Coal Production," Note 2, "Coal Consumption," and Note 3, "Coal Stocks," at end of section. • Data values preceded by "F" are derived from the U.S. Energy Information Administration's Short-Term Integrated Forecasting System. See Note 4, "Coal Forecast Values," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#coal> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

Table 6.2 Coal Consumption by Sector
(Thousand Short Tons)

	End-Use Sectors										Electric Power Sector ^{e,f}	Total
	Resi- dential	Commercial			Coke Plants	Industrial			Trans- portation			
		CHP ^a	Other ^b	Total		Other Industrial		Total				
						CHP ^c	Non-CHP ^d					
1950 Total	51,562	(g)	63,021	63,021	104,014	(h)	120,623	120,623	224,637	63,011	91,871	494,102
1955 Total	35,590	(g)	32,852	32,852	107,743	(h)	110,096	110,096	217,839	16,972	143,759	447,012
1960 Total	24,159	(g)	16,789	16,789	81,385	(h)	96,017	96,017	177,402	3,046	176,685	398,081
1965 Total	14,635	(g)	11,041	11,041	95,286	(h)	105,560	105,560	200,846	655	244,788	471,965
1970 Total	9,024	(g)	7,090	7,090	96,481	(h)	90,156	90,156	186,637	298	320,182	523,231
1975 Total	2,823	(g)	6,587	6,587	83,598	(h)	63,646	63,646	147,244	24	405,962	562,640
1980 Total	1,355	(g)	5,097	5,097	66,657	(h)	60,347	60,347	127,004	(h)	569,274	702,730
1985 Total	1,711	(g)	6,068	6,068	41,056	(h)	75,372	75,372	116,429	(h)	693,841	818,049
1990 Total	1,345	1,191	4,189	5,379	38,877	27,781	48,549	76,330	115,207	(h)	782,567	904,498
1995 Total	755	1,419	3,633	5,052	33,011	29,363	43,693	73,055	106,067	(h)	850,230	962,104
2000 Total	454	1,547	2,126	3,673	28,939	28,031	37,177	65,208	94,147	(h)	985,821	1,084,095
2005 Total	378	1,922	2,420	4,342	23,434	25,875	34,465	60,340	83,774	(h)	1,037,485	1,125,978
2010 Total	(i)	1,720	1,361	3,081	21,092	24,638	24,650	49,289	70,381	(h)	975,052	1,048,514
2011 Total	(i)	1,668	1,125	2,793	21,434	22,319	23,919	46,238	67,671	(h)	932,484	1,002,948
2012 Total	(i)	1,450	595	2,045	20,751	20,065	22,773	42,838	63,589	(h)	823,551	889,185
2013 Total	(i)	1,356	595	1,951	21,474	19,761	23,294	43,055	64,529	(h)	857,962	924,442
2014 Total	(i)	1,063	824	1,887	21,297	19,076	23,870	42,946	64,243	(h)	851,602	917,731
2015 Total	(i)	798	706	1,503	19,708	16,984	21,475	38,459	58,167	(h)	738,444	798,115
2016 Total	(i)	683	500	1,183	16,485	14,720	20,129	34,849	51,333	(h)	678,554	731,071
2017 Total	(i)	610	451	1,061	17,538	12,975	20,289	33,264	50,801	(h)	664,993	716,856
2018 Total	(i)	577	395	972	18,337	12,233	19,347	31,580	49,917	(h)	637,217	688,105
2019 Total	(i)	519	357	876	17,967	10,892	18,203	29,095	47,062	(h)	538,606	586,543
2020 Total	(i)	473	320	793	14,414	9,453	16,207	25,660	40,073	(h)	435,827	476,693
2021 Total	(i)	534	277	811	17,589	9,700	16,145	25,845	43,434	(h)	501,435	545,679
2022 January	(i)	56	36	92	1,432	881	1,322	2,203	3,636	(h)	48,805	52,533
February	(i)	55	36	91	1,309	762	1,469	2,231	3,540	(h)	40,063	43,694
March	(i)	37	24	61	1,412	845	1,402	2,248	3,659	(h)	34,498	38,219
April	(i)	25	13	39	1,318	765	1,420	2,185	3,503	(h)	31,012	34,554
May	(i)	27	14	41	1,349	824	1,366	2,189	3,539	(h)	35,264	38,843
June	(i)	42	22	63	1,281	781	1,397	2,179	3,460	(h)	41,817	45,340
July	(i)	44	13	57	1,334	787	1,325	2,112	3,446	(h)	49,556	53,059
August	(i)	46	14	60	1,334	803	1,297	2,099	3,434	(h)	48,469	51,963
September	(i)	47	14	60	1,263	751	1,358	2,109	3,373	(h)	37,409	40,842
October	(i)	46	24	70	1,373	791	1,322	2,113	3,485	(h)	31,554	35,109
November	(i)	52	27	79	1,288	746	1,371	2,117	3,405	(h)	32,503	35,987
December	(i)	57	30	88	1,315	828	1,279	2,106	3,421	(h)	41,883	45,392
Total	(i)	535	265	800	16,009	9,563	16,328	25,891	41,900	(h)	472,834	515,534
2023 January	(i)	51	31	82	1,354	808	1,273	2,081	3,435	(h)	35,569	39,087
February	(i)	44	34	78	1,266	694	1,403	2,096	3,362	(h)	26,903	30,343
March	(i)	39	32	71	1,405	714	1,373	2,087	3,492	(h)	28,758	32,321
April	(i)	36	17	53	1,263	664	1,176	1,840	3,103	(h)	22,900	26,055
May	(i)	28	18	46	1,302	691	1,140	1,831	3,133	(h)	25,509	28,688
June	(i)	22	15	37	1,287	672	1,153	1,825	3,112	(h)	33,579	36,727
July	(i)	26	13	38	1,344	718	988	1,706	3,050	(h)	44,480	47,568
August	(i)	26	14	41	1,350	677	1,037	1,714	3,064	(h)	43,954	47,059
September	(i)	27	16	43	1,303	671	1,049	1,721	3,024	(h)	34,277	37,345
October	(i)	27	27	54	1,278	668	1,109	1,777	3,055	(h)	29,618	32,727
November	(i)	34	24	58	1,386	691	1,084	1,775	3,161	(h)	29,584	32,802
December	(i)	39	27	66	1,310	718	1,062	1,780	3,089	(h)	32,076	35,232
Total	(i)	400	268	668	15,849	8,384	13,848	22,233	38,081	(h)	387,205	425,954
2024 January	(i)	54	43	96	1,276	780	1,010	1,790	3,066	(h)	42,490	45,652
February	(i)	39	29	68	1,264	698	1,123	1,821	3,085	(h)	25,963	29,116
March	(i)	36	28	64	1,328	792	1,023	1,815	3,143	(h)	22,323	25,530
April	(i)	30	F 12	F 42	F 1,302	659	F 1,028	F 1,687	F 2,989	(h)	21,288	24,319
May	(i)	19	F 26	F 45	F 1,308	658	F 938	F 1,596	F 2,903	(h)	26,253	29,201
June	(i)	29	F 10	F 39	F 1,278	689	F 944	F 1,633	F 2,911	(h)	34,464	37,414
July	(i)	31	F 11	F 42	F 1,266	726	F 842	F 1,568	F 2,834	(h)	40,519	43,394
August	(i)	32	F 9	F 41	F 1,312	736	F 849	F 1,585	F 2,898	(h)	39,471	42,410
September	(i)	31	F 9	F 41	F 1,227	683	F 1,000	F 1,684	F 2,911	(h)	31,584	34,535
October	(i)	29	F 28	F 57	F 1,247	711	F 1,116	F 1,827	F 3,074	(h)	27,505	30,636
10-Month Total	(i)	330	E 204	E 534	E 12,808	7,134	E 9,873	E 17,006	E 29,814	(h)	311,860	342,208
2023 10-Month Total	(i)	327	217	544	13,153	6,976	11,702	18,678	31,831	(h)	325,546	357,920
2022 10-Month Total	(i)	425	208	633	13,406	7,990	13,678	21,668	35,074	(h)	398,447	434,155

^a Commercial combined-heat-and-power (CHP) and a small number of commercial electricity-only plants, such as those at hospitals and universities. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7.

^b All commercial sector fuel use other than that in "Commercial CHP."

^c Industrial combined-heat-and-power (CHP) and a small number of industrial electricity-only plants. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7.

^d All industrial sector fuel use other than that in "Coke Plants" and "Industrial CHP."

^e The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

^f Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.

^g Included in "Commercial Other."

^h Included in "Industrial Non-CHP."

ⁱ Beginning in 2008, residential coal consumption data are no longer collected by the U.S. Energy Information Administration (EIA).

E=Estimate. F=Forecast.

Notes: • CHP monthly values are from Table 7.4c; electric power sector monthly values are from Table 7.4b; all other monthly values are estimates derived from collected quarterly and annual data. See Note 2, "Coal Consumption," at end of section. • Data values preceded by "F" are derived from EIA's Short-Term Integrated Forecasting System. See Note 4, "Coal Forecast Values," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#coal> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

Table 6.3 Coal Stocks by Sector
(Thousand Short Tons)

	Producers ^a and Distributors	End-Use Sectors					Electric Power Sector ^{d,e}	Total
		Residential ^b and Commercial	Industrial			Total		
			Coke Plants	Other ^c	Total			
1950 Year	NA	2,462	16,809	26,182	42,991	45,453	31,842	77,295
1955 Year	NA	998	13,422	15,880	29,302	30,300	41,391	71,691
1960 Year	NA	666	11,122	11,637	22,759	23,425	51,735	75,160
1965 Year	NA	353	10,640	13,122	23,762	24,115	54,525	78,640
1970 Year	NA	300	9,045	11,781	20,826	21,126	71,908	93,034
1975 Year	12,108	233	8,797	8,529	17,326	17,559	110,724	140,391
1980 Year	24,379	NA	9,067	11,951	21,018	21,018	183,010	228,407
1985 Year	33,133	NA	3,420	10,438	13,857	13,857	156,376	203,367
1990 Year	33,418	NA	3,329	8,716	12,044	12,044	156,166	201,629
1995 Year	34,444	NA	2,632	5,702	8,334	8,334	126,304	169,083
2000 Year	31,905	NA	1,494	4,587	6,081	6,081	102,296	140,282
2005 Year	34,971	NA	2,615	5,582	8,196	8,196	101,137	144,304
2010 Year	49,820	552	1,925	4,525	6,451	7,003	174,917	231,740
2011 Year	51,897	603	2,610	4,455	7,065	7,668	172,387	231,951
2012 Year	46,157	583	2,522	4,475	6,997	7,581	185,116	238,853
2013 Year	45,652	495	2,200	4,097	6,297	6,792	147,884	200,328
2014 Year	38,894	449	2,640	4,196	6,836	7,285	151,792	197,971
2015 Year	35,871	394	2,236	4,382	6,618	7,012	195,912	238,795
2016 Year	25,309	360	1,675	3,637	5,312	5,672	162,476	193,457
2017 Year	23,999	310	1,718	3,242	4,960	5,270	137,721	166,991
2018 Year	21,692	247	1,807	3,258	5,065	5,312	102,793	129,796
2019 Year	31,320	246	2,333	3,258	5,591	5,838	128,102	165,260
2020 Year	23,640	250	1,654	2,848	4,501	4,751	131,431	159,822
2021 Year	19,013	176	1,658	2,624	4,283	4,459	91,884	115,356
2022 January	19,114	170	1,636	2,551	4,187	4,356	84,541	108,011
February	19,360	163	1,613	2,478	4,090	4,254	81,034	104,648
March	19,674	157	1,590	2,404	3,994	4,151	86,143	109,968
April	19,801	158	1,600	2,394	3,994	4,152	90,746	114,699
May	20,200	158	1,610	2,384	3,994	4,152	92,692	117,044
June	20,597	158	1,620	2,374	3,994	4,153	86,869	111,618
July	20,439	168	1,629	2,426	4,055	4,223	79,172	103,834
August	20,315	177	1,638	2,478	4,115	4,293	75,570	100,178
September	20,445	187	1,646	2,529	4,176	4,363	79,354	104,162
October	20,846	180	1,640	2,519	4,159	4,339	87,342	112,527
November	21,029	173	1,633	2,509	4,143	4,316	93,203	118,548
December	20,820	167	1,627	2,499	4,126	4,293	88,861	113,973
2023 January	F 21,446	165	1,635	2,483	4,118	4,283	92,714	118,443
February	F 22,453	163	1,643	2,467	4,110	4,273	99,760	126,486
March	F 22,390	162	1,650	2,451	4,102	4,263	109,041	135,695
April	F 22,292	161	1,662	2,556	4,217	4,379	119,671	146,342
May	F 22,196	161	1,673	2,660	4,333	4,494	128,001	154,691
June	F 22,092	160	1,684	2,765	4,449	4,609	129,404	156,106
July	F 21,051	163	1,674	2,760	4,434	4,597	123,131	148,779
August	F 19,536	165	1,664	2,755	4,419	4,585	118,113	142,234
September	F 18,506	168	1,655	2,750	4,404	4,572	118,271	141,349
October	F 18,488	162	1,620	2,789	4,410	4,571	123,265	146,324
November	F 18,465	155	1,586	2,829	4,415	4,570	131,208	154,243
December	F 18,427	149	1,551	2,868	4,420	4,569	133,253	156,249
2024 January	F 19,049	143	1,517	2,842	4,359	4,502	124,175	147,726
February	F 20,043	137	1,482	2,815	4,298	4,435	129,330	153,808
March	F 19,989	131	1,447	2,789	4,236	4,368	135,677	160,034
April	F 19,901	F 172	F 1,501	F 2,530	F 4,031	F 4,202	139,008	163,111
May	F 19,820	F 173	F 1,531	F 2,569	F 4,100	F 4,273	139,985	164,077
June	F 19,733	F 175	F 1,561	F 2,604	F 4,165	F 4,340	135,366	159,439
July	F 18,717	F 181	F 1,564	F 2,740	F 4,304	F 4,485	127,493	150,695
August	F 17,223	F 186	F 1,555	F 2,803	F 4,358	F 4,545	121,857	143,624
September	F 16,211	F 191	F 1,545	F 2,868	F 4,413	F 4,604	122,752	143,567
October	F 16,206	F 189	F 1,523	F 2,879	F 4,402	F 4,591	127,917	148,714

^a Excludes stocks in transit or held outside of the United States.
^b Through 1979, data are for the residential and commercial sectors. Beginning in 2008, data are for the commercial sector only.
^c Through 1979, data are for manufacturing plants and the transportation sector. For 1980–2007, data are for manufacturing plants only. Beginning in 2008, data are for manufacturing plants and coal transformation/processing plants.
^d The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.
^e Excludes waste coal. Through 1998, data are for electric utilities only. Beginning in 1999, data are for electric utilities and independent power producers.
NA=Not available. F=Forecast.

Notes: • Stocks are at end of period. • Electric power sector monthly values are from Table 7.5; producers and distributors monthly values are estimates derived from collected annual data; all other monthly values are estimates derived from collected quarterly values. • Data values preceded by "F" are derived from the U.S. Energy Information Administration's Short-Term Integrated Forecasting System. See Note 4, "Coal Forecast Values," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#coal> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.
Sources: See end of section.

Note 1. Coal Production. Preliminary monthly estimates of national coal production are the sum of weekly estimates developed by the U.S. Energy Information Administration (EIA) and published in the *Weekly Coal Production* report. When a week extends into a new month, production is allocated on a daily basis and added to the appropriate month. Weekly estimates are based on Association of American Railroads (AAR) data showing the number of railcars loaded with coal during the week by Class I and certain other railroads.

Through 2001, the weekly coal production model converted AAR data into short tons of coal by using the average number of short tons of coal per railcar loaded reported in the “Quarterly Freight Commodity Statistics” from the Surface Transportation Board. If an average coal tonnage per railcar loaded was not available for a specific railroad, the national average was used. To derive the estimate of total weekly production, the total rail tonnage for the week was divided by the ratio of quarterly production shipped by rail and total quarterly production. Data for the corresponding quarter of previous years were used to derive this ratio. This method ensured that the seasonal variations were preserved in the production estimates.

From 2002 through 2014, the weekly coal production model used statistical auto regressive methods to estimate national coal production as a function of railcar loadings of coal, heating degree-days, and cooling degree-days. On Thursday of each week, EIA received from the AAR data for the previous week. The latest weekly national data for heating degree-days and cooling degree-days were obtained from the National Oceanic and Atmospheric Administration’s Climate Prediction Center.

Beginning in 2015, the revised weekly coal production model uses statistical auto regressive methods to estimate national coal production as a function of railcar loadings of coal. EIA receives AAR data on Thursday of each week for prior week car loadings. The weekly coal model is run and a national level coal production estimate is obtained. From there, state-level estimates are calculated using historical state production share. The state estimates are then aggregated to various regional-level estimates. The weekly coal model is refit every quarter after preliminary coal data are available.

When preliminary quarterly data become available, the monthly and weekly estimates are adjusted to conform to the quarterly figures. The adjustment procedure uses historical state-level production data, the methodology for which can be seen in the documentation located at <http://www.eia.gov/coal/production/weekly/>. Initial estimates of annual production published in January of the following year are based on preliminary production data covering the first nine months (three quarters) and weekly/monthly estimates for the fourth quarter. All quarterly, monthly, and weekly production figures are adjusted to conform to the final annual production data published in the *Monthly Energy Review* in the fall of the following year.

Note 2. Coal Consumption. Forecast data (designated by an “F”) are derived from forecasted values shown in EIA’s *Short-Term Energy Outlook* (DOE/EIA-0202) table titled “U.S. Coal Supply, Consumption, and Inventories.” The monthly estimates are based on the quarterly values, which are released in March, June, September, and December. The estimates are revised quarterly as collected data become available from the data sources. Sector-specific information follows.

Residential and Commercial—Through 2007, coal consumption by the residential and commercial sectors is reported to EIA for the two sectors combined; EIA estimates the amount consumed by the sectors individually. To create the estimates, it is first assumed that an occupied coal-heated housing unit consumes fuel at the same Btu rate as an oil-heated housing unit. Then, for the years in which data are available on the number of occupied housing units by heating source (1973–1981 and subsequent odd-numbered years), residential consumption of coal is estimated using the following steps: a ratio is created of the number of occupied housing units heated by coal to the number of occupied housing units heated by oil; that ratio is then multiplied by the Btu quantity of oil consumed by the residential sector to derive an estimate of the Btu quantity of coal consumed by the residential sector; and, finally, the amount estimated as the residential sector consumption is subtracted from the residential and commercial sectors’ combined consumption to derive the commercial sector’s estimated consumption. Beginning in 2008, residential coal consumption data are not collected by EIA, and commercial coal consumption data are taken directly from reported data.

Industrial Coke Plants—Through 1979, monthly coke plant consumption data were taken directly from reported data. For 1980–1987, coke plant consumption estimates were derived by proportioning reported quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported. Beginning in 1988, monthly coke plant consumption estimates are derived from the reported quarterly data by using monthly ratios of raw steel production data from the American Iron and Steel Institute. The ratios are the monthly raw steel production from open hearth and basic oxygen process furnaces as a proportion of the quarterly production from those kinds of furnaces. Coal coke consumption values also include the relatively small amount consumed for non-combustion use (See Tables 1.13a and 1.13b).

Industrial Other—Through 1977, monthly consumption data for the other industrial sector (all industrial users minus coke plants) were derived by using reported data to modify baseline consumption figures from the most recent U.S. Census Bureau Annual Survey of Manufactures or Census of Manufactures. For 1978 and 1979, monthly estimates were derived from data reported on Forms EIA-3 and EIA-6. For 1980–1987, monthly figures were estimated by proportioning quarterly data by using the ratios of monthly-to-quarterly consumption data in 1979, the last year in which monthly data were reported on Form EIA-3. Beginning in 1988, monthly consumption for the other industrial sector is estimated from reported quarterly data by using ratios derived from industrial production indices published by the Board of Governors of the Federal Reserve System. Indices for six major industry groups are used as the basis for calculating the ratios: food manufacturing, which is North American Industry Classification System (NAICS) code 311; paper manufacturing, NAICS 322; chemical manufacturing, NAICS 325; petroleum and coal products, NAICS 324; non-metallic mineral products manufacturing, NAICS 327; and primary metal manufacturing, NAICS 331. The monthly ratios are computed as the monthly sum of the weighted indices as a proportion of the quarterly sum of the weighted indices by using the 1977 proportion as the weights. Through 2007, quarterly consumption data for the other industrial sector were derived by adding beginning stocks at manufacturing plants to current receipts and subtracting ending stocks at manufacturing plants. In this calculation, current receipts are the greater of either reported receipts from manufacturing plants (Form EIA-3) or reported shipments to the other industrial sector (Form EIA-6), thereby ensuring that agriculture, forestry, fishing, and construction consumption data were included where appropriate. Beginning in 2008, quarterly consumption totals for other industrial coal include data for manufacturing and mining only. Over time, surveyed coal consumption data for agriculture, forestry, fishing, and construction dwindled to about 20–30 thousand short tons annually. Therefore, in 2008, EIA consolidated its programs by eliminating agriculture, forestry, fishing, and construction as surveyed sectors.

Electric Power Sector—Monthly consumption data for electric power plants are taken directly from reported data.

Note 3. Coal Stocks. Coal stocks data are reported by major end-use sector. Forecast data (designated by an “F”) are derived from forecasted values shown in EIA’s *Short-Term Energy Outlook* (DOE/EIA-0202) table titled “U.S. Coal Supply, Consumption, and Inventories.” The monthly estimates are based on the quarterly values (released in March, June, September, and December) or annual values. The estimates are revised as collected data become available from the data sources. Sector-specific information follows.

Producers and Distributors—Through 1997, quarterly stocks at producers and distributors were taken directly from reported data. Monthly data were estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Beginning in 1998, end-of-year stocks are taken from reported data. Monthly stocks are estimated by a model.

Residential and Commercial—Through 1979, stock estimates for the residential and commercial sector were taken directly from reported data. For 1980–2007, stock estimates were not collected. Beginning in 2008, quarterly commercial (excluding residential) stocks data are collected on Form EIA-3 (data for “Commercial and Institutional Coal Users”).

Industrial Coke Plants—Through 1979, monthly stocks at coke plants were taken directly from reported data. Beginning in 1980, coke plant stocks are estimated by using one-third of the current quarterly change to indicate the monthly change in stocks. Quarterly stocks are taken directly from data reported on Form EIA-5.

Industrial Other—Through 1977, stocks for the other industrial sector were derived by using reported data to modify baseline figures from a one-time Bureau of Mines survey of consumers. For 1978–1982, monthly estimates were derived by judgmentally proportioning reported quarterly data based on representative seasonal patterns of supply and demand. Beginning in 1983, other industrial coal stocks are estimated as indicated above for coke plants. Quarterly stocks are taken directly from data reported on Form EIA-3 and therefore include only manufacturing industries; data for agriculture, forestry, fishing, mining, and construction stocks are not available.

Electric Power Sector—Monthly stocks data at electric power plants are taken directly from reported data.

Note 4. Coal Forecast Values. Data values preceded by “F” in this section are forecast values. They are derived from EIA’s Short-Term Integrated Forecasting System (STIFS). The model is driven primarily by data and assumptions about key macroeconomic variables, the world oil price, and weather. The coal forecast relies on other variables as well, such as alternative fuel prices (natural gas and oil) and power generation by sources other than fossil fuels, including nuclear and hydroelectric power. Each month, EIA staff review the model output and make adjustments, if appropriate, based on their knowledge of developments in the coal industry.

The STIFS model results are published monthly in EIA’s *Short-Term Energy Outlook*, which is accessible on the Web at <http://www.eia.gov/forecasts/steo/>.

Table 6.1 Sources

Production

1949–September 1977: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook and Minerals Industry Surveys*.

October 1977 forward: U.S. Energy Information Administration (EIA), *Weekly Coal Production*.

Waste Coal Supplied

1989–1997: EIA, Form EIA-867, “Annual Nonutility Power Producer Report.”

1998–2000: EIA, Form EIA-860B, “Annual Electric Generator Report—Nonutility.”

2001–2003: EIA, Form EIA-906, “Power Plant Report,” and Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms.

2004–2007: EIA, Form EIA-906, “Power Plant Report,” Form EIA-920, “Combined Heat and Power Plant Report,” and Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms.

2008 forward: EIA, Form EIA-923, “Power Plant Operations Report,” and Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called, “Quarterly Survey of Non-Electric Sector Coal Data”); and, for forecast values, EIA, Short-Term Integrated Forecasting System.

Imports and Exports

1949 forward: U.S. Department of Commerce, U.S. Census Bureau, Monthly Reports IM 145 (Imports) and EM 545 (Exports).

Stock Change

1950 forward: Calculated from data in Table 6.3.

Losses and Unaccounted for

1949 forward: Calculated as the sum of production, imports, and waste coal supplied, minus exports, stock change, and consumption.

Consumption

1949 forward: Table 6.2.

Table 6.2 Sources

Residential and Commercial Total

Through 2007, coal consumption by the residential and commercial sectors combined is reported to the U.S. Energy Information Administration (EIA). EIA estimates the sectors individually using the method described in Note 2, “Consumption,” at the end of Section 6. Data for the residential and commercial sectors combined are from:

1949–1976: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers—Upper Lake Docks.” October 1977–1979: EIA, Form EIA-2, “Monthly Coal Report, Retail Dealers—Upper Lake Docks.”

1980–1997: EIA, Form EIA-6, “Coal Distribution Report,” quarterly.

1998–2007: DOI, Mine Safety and Health Administration, Form 7000-2, “Quarterly Coal Consumption and Quality Report—Coke Plants.”

Commercial Total

Beginning in 2008, coal consumption by the commercial (excluding residential) sector is reported to EIA. Data for total commercial consumption are from: 2008 forward: EIA, Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called, “Quarterly Survey of Non-Electric Sector Coal Data”); and, for forecast values, EIA, Short-Term Integrated Forecasting System (STIFS).

Commercial CHP

1989 forward: Table 7.4c.

Commercial Other

1949 forward: Calculated as “Commercial Total” minus “Commercial CHP.”

Industrial Coke Plants

1949–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1980: EIA, Form EIA-5/5A, “Coke and Coal Chemicals—Monthly/Annual Supplement.”

1981–1984: EIA, Form EIA-5/5A, “Coke Plant Report—Quarterly/Annual Supplement.”

1985 forward: EIA, Form EIA-5, “Quarterly Coal Consumption and Quality Report—Coke Plants”; and, for forecast values, EIA, STIFS.

Other Industrial Total

1949–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1979: EIA, Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms.

1980–1997: EIA, Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms and Form EIA-6, “Coal Distribution Report,” quarterly.

1998–2007: EIA, Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms, Form EIA-6A, “Coal Distribution Report,” annual, and Form EIA-7A, “Coal Production Report,” annual.

2008 forward: EIA, Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called, “Quarterly Survey of Non-Electric Sector Coal Data”) and Form EIA-7A, “Coal Production Report,” annual; and, for forecast values, EIA, STIFS.

Other Industrial CHP

1989 forward: Table 7.4c.

Other Industrial Non-CHP

1949 forward: Calculated as “Other Industrial Total” minus “Other Industrial CHP.”

Transportation

1949–1976: DOI, BOM, *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers—Upper Lake Docks.”

October–December 1977: EIA, Form EIA-6, “Coal Distribution Report,” quarterly.

Electric Power

1949 forward: Table 7.4b.

Table 6.3 Sources

Producers and Distributors

1973–1979: U.S. Department of the Interior (DOI), Bureau of Mines (BOM), Form 6-1419Q, “Distribution of Bituminous Coal and Lignite Shipments.”

1980–1997: U.S. Energy Information Administration (EIA), Form EIA-6, “Coal Distribution Report,” quarterly.

1998–2007: EIA, Form EIA-6A, “Coal Distribution Report,” annual.

2008 forward: EIA, Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called, “Quarterly Survey of Non-Electric Sector Coal Data”); (data for “Commercial and Institutional Coal Users”); and, for forecast values, EIA, STIFS.

Residential and Commercial

1949–1976: DOI, BOM, *Minerals Yearbook*.

January–September 1977: DOI, BOM, Form 6-1400, “Monthly Coal Report, Retail Dealers—Upper Lake Docks.”

October 1977–1979: EIA, Form EIA-2, “Monthly Coal Report, Retail Dealers—Upper Lake Docks.”

2008 forward: EIA, Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called “Quarterly Survey of Non-Electric Coal Data”); and, for forecast values, EIA, STIFS.

Industrial Coke Plants

1949–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–1980: EIA, Form EIA-5/5A, “Coke and Coal Chemicals—Monthly/Annual.”

1981–1984: EIA, Form EIA-5/5A, “Coke Plant Report—Quarterly/Annual Supplement.”

1985 forward: EIA, Form EIA-5, “Quarterly Coal Consumption and Quality Report—Coke Plants” and, for forecast values, EIA, STIFS.

Industrial Other

1949–September 1977: DOI, BOM, *Minerals Yearbook* and *Minerals Industry Surveys*.

October 1977–2007: EIA, Form EIA-3, “Quarterly Coal Consumption and Quality Report—Manufacturing Plants,” and predecessor forms.

2008 forward: EIA, Form EIA-3, “Quarterly Survey of Industrial, Commercial, and Institutional Coal Users” (formerly called, “Quarterly Survey of Non-Electric Sector Coal Data”); and, for forecast values, EIA, STIFS.

Electric Power

1949 forward: Table 7.5.