### Table 4.1 Natural Gas Overview (Billion Cubic Feet)

<table>
<thead>
<tr>
<th>Natural Gas Month</th>
<th>Imports</th>
<th>Trade</th>
<th>Net Imports</th>
<th>Net Storage Withdrawals</th>
<th>Balancing Item</th>
<th>Consumption</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>3,377</td>
<td>2,797</td>
<td>5</td>
<td>291</td>
<td>722</td>
<td>4,342</td>
</tr>
<tr>
<td>February</td>
<td>3,110</td>
<td>2,416</td>
<td>5</td>
<td>233</td>
<td>506</td>
<td>3,019</td>
</tr>
<tr>
<td>March</td>
<td>3,383</td>
<td>2,797</td>
<td>5</td>
<td>253</td>
<td>121</td>
<td>3,926</td>
</tr>
<tr>
<td>April</td>
<td>3,315</td>
<td>2,721</td>
<td>5</td>
<td>207</td>
<td>338</td>
<td>7,212</td>
</tr>
<tr>
<td>May</td>
<td>3,043</td>
<td>2,631</td>
<td>5</td>
<td>208</td>
<td>363</td>
<td>6,234</td>
</tr>
<tr>
<td>June</td>
<td>3,300</td>
<td>2,957</td>
<td>5</td>
<td>201</td>
<td>360</td>
<td>2,119</td>
</tr>
<tr>
<td>August</td>
<td>3,396</td>
<td>2,857</td>
<td>5</td>
<td>230</td>
<td>260</td>
<td>4,394</td>
</tr>
<tr>
<td>September</td>
<td>3,397</td>
<td>2,843</td>
<td>5</td>
<td>208</td>
<td>283</td>
<td>2,634</td>
</tr>
<tr>
<td>October</td>
<td>3,383</td>
<td>2,968</td>
<td>5</td>
<td>211</td>
<td>253</td>
<td>2,906</td>
</tr>
<tr>
<td>November</td>
<td>3,509</td>
<td>3,195</td>
<td>5</td>
<td>224</td>
<td>156</td>
<td>7,804</td>
</tr>
<tr>
<td>December</td>
<td>3,623</td>
<td>3,226</td>
<td>5</td>
<td>256</td>
<td>428</td>
<td>4,277</td>
</tr>
<tr>
<td>Total</td>
<td>40,780</td>
<td>36,447</td>
<td>2,548</td>
<td>33,899</td>
<td>2,742</td>
<td>30,140</td>
</tr>
</tbody>
</table>

**2021 January**
- Imports: 3,597
- Trade: 3,194
- Net Imports: 240
- Net Storage Withdrawals: 2,954
- Balancing Item: 581
- Consumption: 3,317

**2022 January**
- Imports: 3,506
- Trade: 3,110
- Net Imports: 233
- Net Storage Withdrawals: 2,877
- Balancing Item: 707
- Consumption: 3,292

**2023 January**
- Imports: 4,062
- Trade: 3,706
- Net Imports: 323
- Net Storage Withdrawals: 2,856
- Balancing Item: 433
- Consumption: 3,228

**Notes:**
- Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called "Extraction Loss." See Note 2, "Natural Gas Plant Liquids Production," at end of section.
- Marketed production minus represurizing, nonhydrocarbon gasses removed, and vented and flared. See Note 1, "Natural Gas Production," at end of section.
- Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called "Extraction Loss." See Note 2, "Natural Gas Plant Liquids Production," at end of section.
- Marketed production (wet) minus NGPL production. See Note 3, "Supplemental Gaseous Fuels," at end of section.
- Net withdrawals from underground storage. For 1980–2017, also includes net withdrawals of liquefied natural gas in above-ground tanks. See Note 4, "Natural Gas Storage," at end of section.
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