### Table 4.1 Natural Gas Overview (Billion Cubic Feet)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Gross Withdrawals</strong></td>
<td>4,840</td>
<td>5,485</td>
<td>6,282</td>
<td>7,299</td>
<td>7,639</td>
<td>8,684</td>
<td>9,874</td>
<td>10,334</td>
<td>10,975</td>
<td>11,950</td>
<td>12,740</td>
<td>13,545</td>
<td>14,480</td>
<td>15,560</td>
<td>16,820</td>
<td>18,370</td>
<td>20,360</td>
<td>22,870</td>
<td></td>
</tr>
<tr>
<td><strong>Marketed Production</strong></td>
<td>1,622</td>
<td>1,672</td>
<td>2,111</td>
<td>2,482</td>
<td>2,834</td>
<td>3,196</td>
<td>3,489</td>
<td>3,693</td>
<td>4,101</td>
<td>4,565</td>
<td>5,017</td>
<td>5,474</td>
<td>5,941</td>
<td>6,388</td>
<td>6,828</td>
<td>7,372</td>
<td>8,059</td>
<td>9,067</td>
<td></td>
</tr>
<tr>
<td><strong>NGPL Production</strong></td>
<td>1,800</td>
<td>1,890</td>
<td>2,219</td>
<td>2,520</td>
<td>2,834</td>
<td>3,289</td>
<td>3,611</td>
<td>3,807</td>
<td>4,227</td>
<td>4,714</td>
<td>5,197</td>
<td>5,684</td>
<td>6,171</td>
<td>6,661</td>
<td>7,151</td>
<td>7,641</td>
<td>8,421</td>
<td>9,490</td>
<td></td>
</tr>
<tr>
<td><strong>Dry Gas Production</strong></td>
<td>1,378</td>
<td>1,512</td>
<td>1,799</td>
<td>2,069</td>
<td>2,278</td>
<td>2,611</td>
<td>2,899</td>
<td>3,045</td>
<td>3,366</td>
<td>3,817</td>
<td>4,294</td>
<td>4,774</td>
<td>5,254</td>
<td>5,734</td>
<td>6,214</td>
<td>6,704</td>
<td>7,659</td>
<td>8,619</td>
<td></td>
</tr>
<tr>
<td><strong>Supplemental Gaseous Fuels</strong></td>
<td>1,800</td>
<td>1,890</td>
<td>2,219</td>
<td>2,520</td>
<td>2,834</td>
<td>3,289</td>
<td>3,611</td>
<td>3,807</td>
<td>4,227</td>
<td>4,714</td>
<td>5,197</td>
<td>5,684</td>
<td>6,171</td>
<td>6,661</td>
<td>7,151</td>
<td>7,641</td>
<td>8,421</td>
<td>9,490</td>
<td></td>
</tr>
<tr>
<td><strong>Imports</strong></td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>Exports</strong></td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>Net Imports</strong></td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>Net Storage Withdrawals</strong></td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>Balancing Item</strong></td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
<td>NA</td>
</tr>
<tr>
<td><strong>Consumption</strong></td>
<td>3,684</td>
<td>4,215</td>
<td>4,995</td>
<td>5,812</td>
<td>6,389</td>
<td>7,039</td>
<td>7,552</td>
<td>8,006</td>
<td>8,677</td>
<td>9,432</td>
<td>10,123</td>
<td>10,794</td>
<td>11,343</td>
<td>11,877</td>
<td>12,412</td>
<td>13,154</td>
<td>14,135</td>
<td>15,199</td>
<td></td>
</tr>
</tbody>
</table>

---

**Notes:**

- **a** Gases withdrawn from natural gas, crude oil, coalbed, and shale gas wells. Includes natural gas, natural gas plant liquids, and nonhydrocarbon gases; but excludes lease condensate.
- **b** Gross withdrawals minus repressuring, nonhydrocarbon gases removed, and vented and flared. See Note 3, “Natural Gas Production,” at end of section.
- **c** Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called “Extraction Loss.” See Note 2, “Natural Gas Plant Liquid Production,” at end of section.
- **d** Net withdrawals from underground storage. For 1983–1989, includes net withdrawals of liquefied natural gas in above-ground tanks. See Table 4.1, “Natural Gas Storage,” at end of section.
- **e** See Note 5, “Natural Gas Balancing Item,” at end of section. Beginning in 1980, excludes transit shipments that cross the U.S.-Canada border (i.e., natural gas delivered to its destination tank to a location beyond the border). See Table 4.3, “Natural Gas Consumption,” at end of section.
- **f** Through 1979, may include unknown quantities of nonhydrocarbon gases.
- **g** For 1980–1992, a small amount of consumption at independent power producers may be counted in both “Other Industrial” and “Electric Power Sector” power producers on Table 4.3. See Note 7, “Natural Gas Consumption, 1989–1992,” at end of section. R- Revised. E-Estimate. (s)-Less than 0.5 billion cubic feet and greater than -0.5 billion cubic feet. NA=Not available.
- **h** Imports and Exports:
  - **Imports** include dry gas, liquid products, and other gaseous fuels, plus net imports of liquefied natural gas (LNG) import capacity and withdrawals from LNG storage facilities.
  - **Exports** include dry gas, liquid products, and other gaseous fuels, plus net exports of liquefied natural gas (LNG) liquefaction capacity and withdrawals from LNG storage facilities.

---

**Sources:**

- **Imports and Exports:** Table 4.2. **Table 4.3:** Consumption. **Table 4.4:** Balancing. **Table 4.5:** Calculation.

**Notes:**

- **2.** See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **3.** Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. Totals may not equal sum of components due to independent rounding. See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **4.** See Note 1, “Natural Gas Data Calculations,” at end of section.
- **5.** See Note 2, “Natural Gas Plant Liquid Production,” at end of section.

---

**Sources:**

- **Imports and Exports:** Table 4.2. **Table 4.3:** Consumption. **Table 4.4:** Balancing. **Table 4.5:** Calculation.

**Notes:**

- **2.** See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **3.** Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. Totals may not equal sum of components due to independent rounding. See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **4.** See Note 1, “Natural Gas Data Calculations,” at end of section.
- **5.** See Note 2, “Natural Gas Plant Liquid Production,” at end of section.

---

**Sources:**

- **Imports and Exports:** Table 4.2. **Table 4.3:** Consumption. **Table 4.4:** Balancing. **Table 4.5:** Calculation.

**Notes:**

- **2.** See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **3.** Through 1964, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60° Fahrenheit; beginning in 1965, the pressure base is 14.73 psia at 60° Fahrenheit. Totals may not equal sum of components due to independent rounding. See Note 8, “Natural Gas Data Adjustments, 1993–2000,” at end of section.
- **4.** See Note 1, “Natural Gas Data Calculations,” at end of section.
- **5.** See Note 2, “Natural Gas Plant Liquid Production,” at end of section.

---

**Sources:**

- **Imports and Exports:** Table 4.2. **Table 4.3:** Consumption. **Table 4.4:** Balancing. **Table 4.5:** Calculation.