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<td>1,620</td>
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<td>12,771</td>
<td>16,046</td>
<td>21,014</td>
<td>21,014</td>
<td>17,645</td>
<td>18,172</td>
<td>19,327</td>
<td>21,360</td>
<td>18,839</td>
<td>19,410</td>
<td>16,648</td>
<td>19,145</td>
<td>19,365</td>
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<td>735</td>
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<td>21,014</td>
<td>21,014</td>
<td>17,645</td>
<td>18,172</td>
<td>19,327</td>
<td>21,360</td>
<td>18,839</td>
<td>19,410</td>
<td>16,648</td>
<td>19,145</td>
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<td>372</td>
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<td>Net Storage Withdrawals</td>
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<td>551</td>
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<td>-398</td>
<td>-398</td>
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<td>-29</td>
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<td>-574</td>
<td>-29</td>
<td>-574</td>
<td>-29</td>
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</tr>
</tbody>
</table>

Notes:
- Gases withdrawn from natural gas, crude oil, coalbed, and shale gas wells. Includes natural gas, natural gas plant liquids, and nonhydrocarbon gases; but excludes lease condensate.
- Gross withdrawals minus repressuring, nonhydrocarbon gases removed, and vented and flared. See Note 1, “Natural Gas Production,” at end of section.
- Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called “Extraction Loss.” See Note 2, “Natural Gas Plant Liquids Production,” at end of section.
- Natural gas plant liquids (NGPL) production, gaseous equivalent. This data series was previously called “Extraction Loss.” See Note 2, “Natural Gas Plant Liquids Production,” at end of section.
- Marketed production (wet) minus NGPL production.
- See Note 3, “Supplemental Gaseous Fuels,” at end of section.
- Net withdrawals from underground storage. For 1980 to 1987, also includes net withdrawals of liquefied natural gas in above-ground tanks. See Note 4, “Natural Gas Storage,” at end of section.
- See Note 5, “Natural Gas Balancing Item,” at end of section. Beginning in 1980, excludes transit ships that carry the U.S.-Canada border (i.e., natural gas delivered to its destination via the other country).
- See Note 6, “Natural Gas Storage Withdrawals,” at end of section.
- Through 1979, may include unknown quantities of nonhydrocarbon gases.
- For 1989–1992, a small amount of consumption at independent power producers may be counted in both “Other Industrial” and “Electric Power Sector” on Table 4.3. See Note 7, “Natural Gas Consumption, 1989–1992,” at end of section.
- Revised, E=Estimate, NA=Not available.

Notes:
- Through 1994, all volumes are shown on a pressure base of 14.65 psia (pounds per square inch absolute) at 60°F. Before 1995, the pressure base is 14.73 psia at 60°F. Totals may not equal sum of components due to independent rounding.
- Geographic coverage is the 50 states and the District of Columbia (except Alaska and Hawaii, where underground storage is excluded from “Net Storage Withdrawals” through 2012).

Table 4.1 Natural Gas Overview (Billion Cubic Feet)