

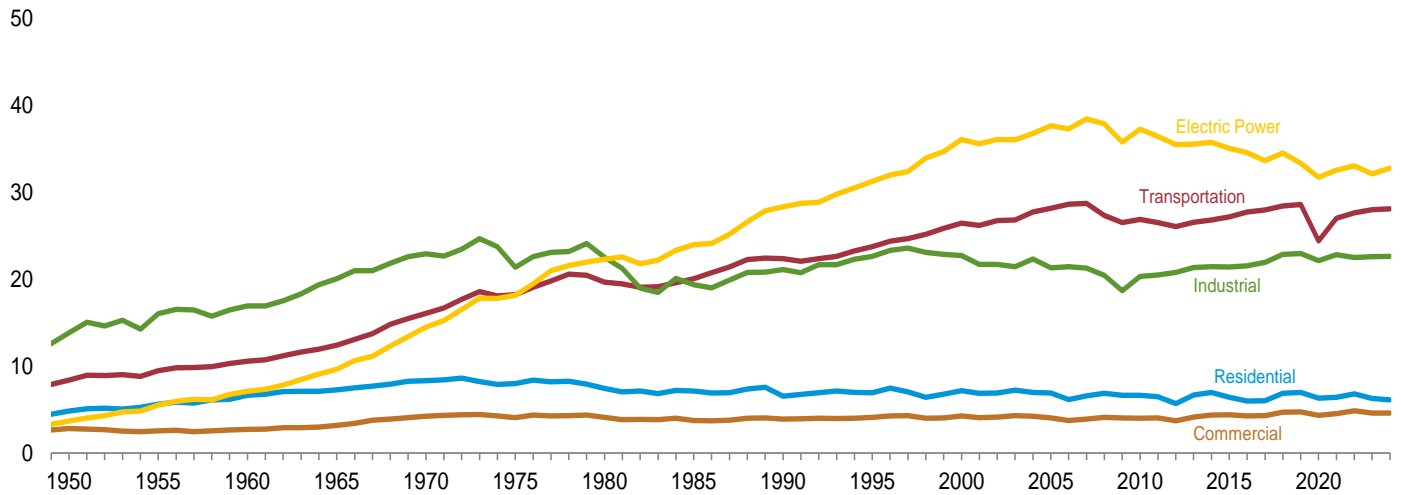
## **2. Energy Consumption By Sector**

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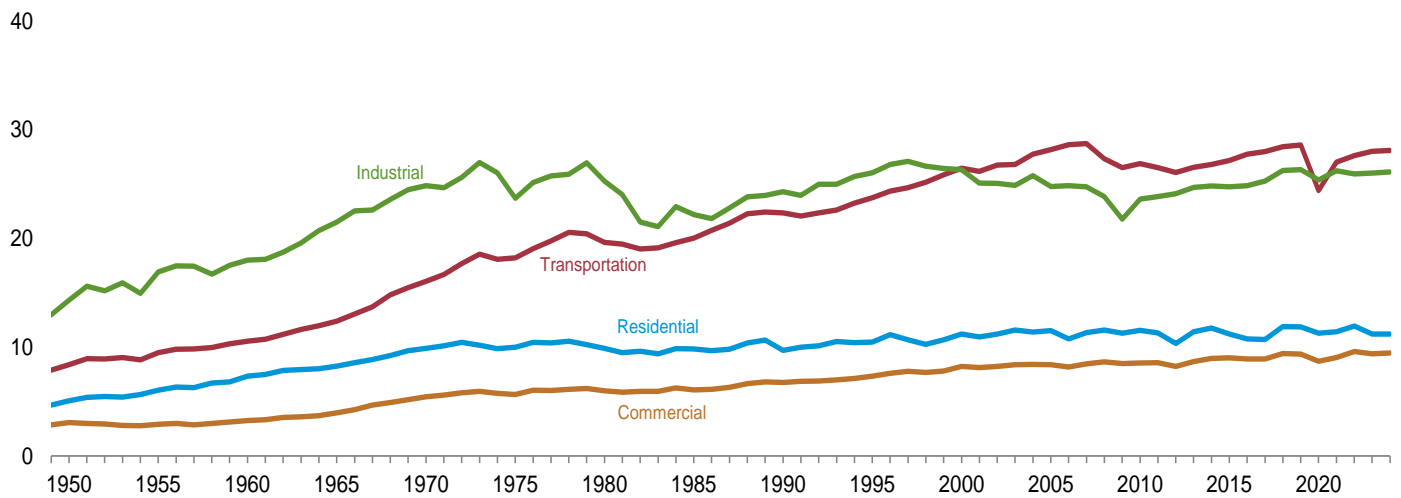
**Figure 2.1a Energy Consumption by Sector, 1949–2024**

(Quadrillion Btu)

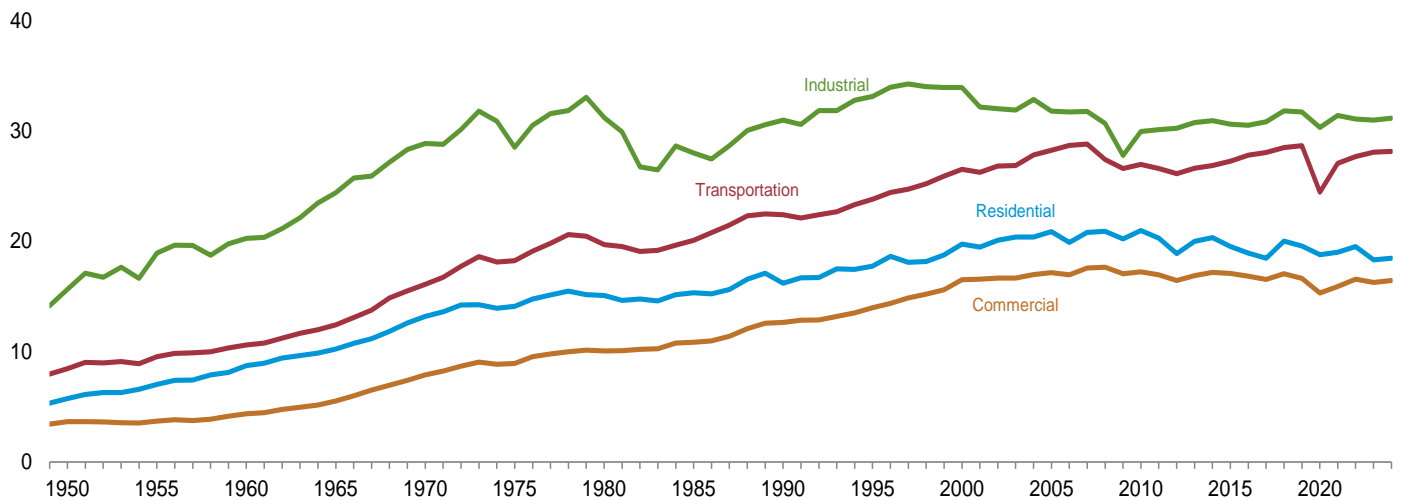
Primary Consumption by Sector



End-Use Consumption by End-Use Sector



Total Consumption by End-Use Sector



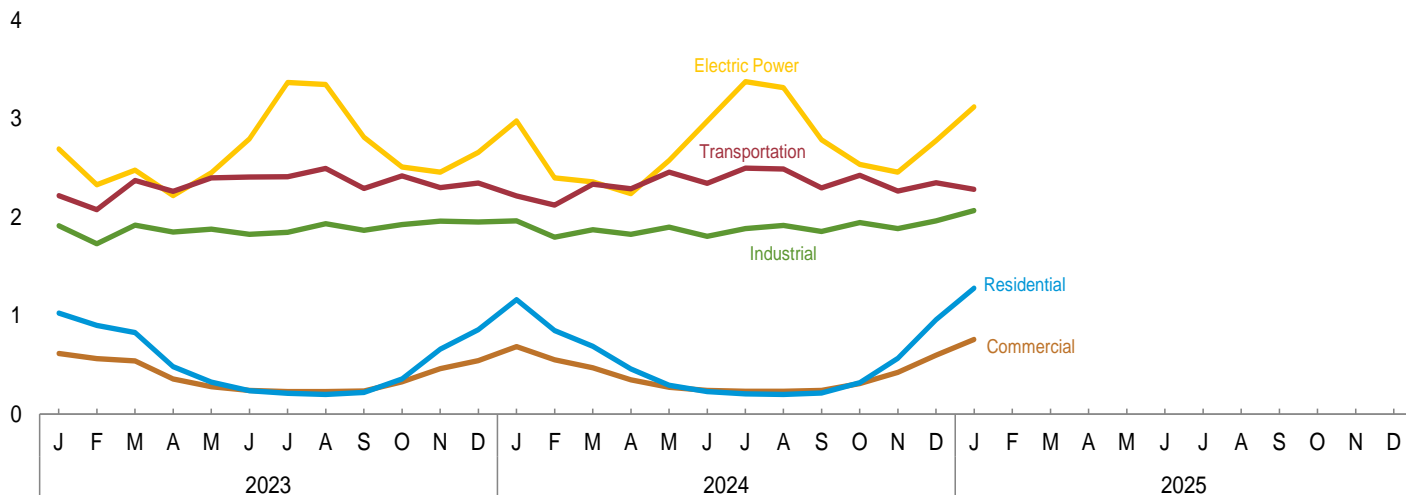
Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.

Source: Tables 2.1a–2.1b.

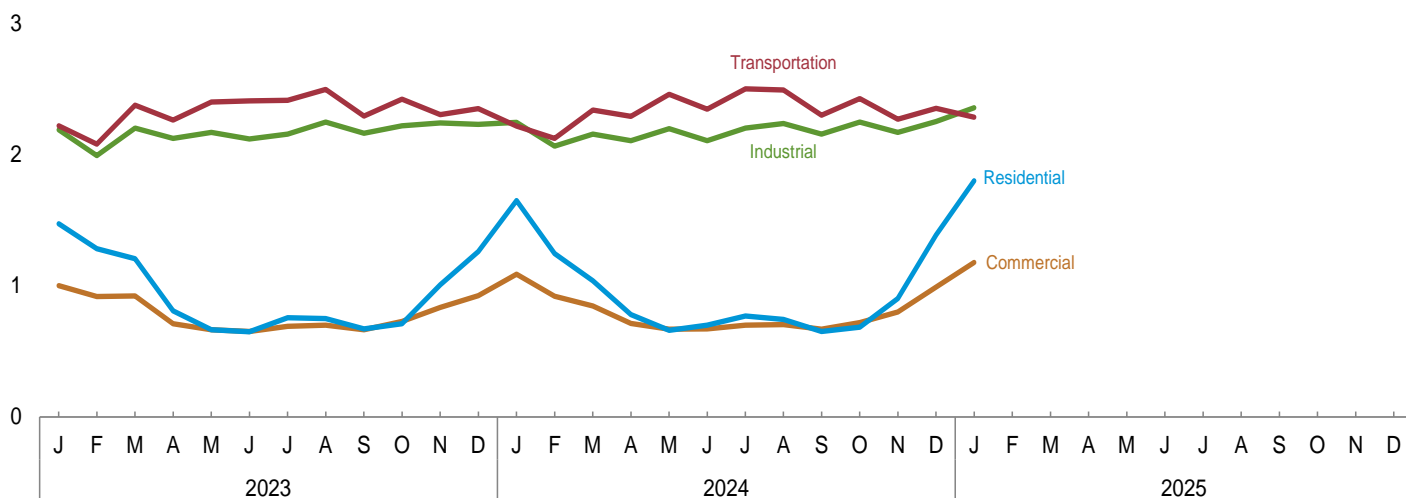
**Figure 2.1b Energy Consumption by Sector, Monthly**

(Quadrillion Btu)

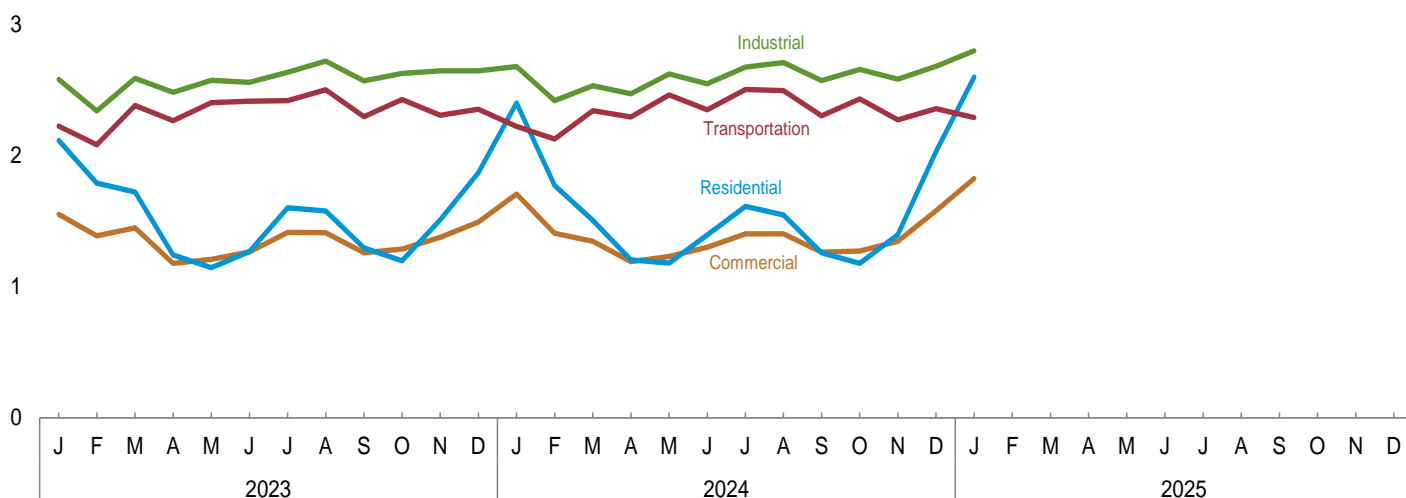
Primary Consumption by Sector



End-Use Consumption by End-Use Sector



Total Consumption by End-Use Sector



Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.

Source: Tables 2.1a—2.1b.

**Table 2.1a Energy Consumption: Residential, Commercial, and Industrial Sectors**  
(Trillion Btu)

	End-Use Sectors														
	Residential					Commercial <sup>a</sup>					Industrial <sup>a</sup>				
	Primary <sup>b</sup>	Electricity <sup>c</sup>	End Use <sup>d</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>f</sup>	Primary <sup>b</sup>	Electricity <sup>c</sup>	End Use <sup>d</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>f</sup>	Primary <sup>b</sup>	Electricity <sup>c</sup>	End Use <sup>d</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>f</sup>
1950 Total	4,830	246	5,076	661	5,736	2,834	225	3,059	604	3,663	13,820	500	14,319	1,340	15,659
1955 Total	5,608	438	6,046	990	7,036	2,561	350	2,911	791	3,702	16,046	887	16,933	2,005	18,938
1960 Total	6,651	687	7,339	1,387	8,726	2,723	543	3,266	1,096	4,362	16,923	1,107	18,030	2,234	20,264
1965 Total	7,280	993	8,273	1,950	10,223	3,177	789	3,966	1,549	5,514	20,063	1,463	21,526	2,873	24,399
1970 Total	8,323	1,591	9,914	3,264	13,178	4,237	1,201	5,438	2,464	7,902	22,918	1,948	24,866	3,995	28,862
1975 Total	7,990	2,007	9,997	4,103	14,100	4,059	1,598	5,657	3,267	8,924	21,378	2,346	23,725	4,797	28,522
1980 Total	7,440	2,448	9,888	5,194	15,082	4,105	1,906	6,011	4,044	10,055	22,527	2,781	25,308	5,900	31,209
1985 Total	7,149	2,709	9,858	5,486	15,344	3,732	2,351	6,084	4,762	10,845	19,363	2,855	22,218	5,782	28,000
1990 Total	6,552	3,153	9,705	6,501	16,206	3,892	2,860	6,753	5,898	12,650	21,100	3,226	24,326	6,652	30,978
1995 Total	6,934	3,557	10,491	7,256	17,747	4,099	3,252	7,352	6,634	13,985	22,622	3,455	26,077	7,048	33,125
2000 Total	7,156	4,069	11,225	8,507	19,732	4,277	3,956	8,233	8,271	16,504	22,721	3,631	26,352	7,592	33,945
2005 Total	6,901	4,638	11,538	9,340	20,879	4,051	4,351	8,401	8,762	17,163	21,322	3,477	24,799	7,003	31,803
2010 Total	6,635	4,933	11,568	9,419	20,987	4,014	4,539	8,553	8,666	17,219	20,317	3,314	23,631	6,328	29,958
2011 Total	6,465	4,855	11,319	8,967	20,286	4,051	4,531	8,583	8,370	16,952	20,494	3,382	23,876	6,247	30,123
2012 Total	5,672	4,690	10,362	8,510	18,871	3,702	4,528	8,230	8,216	16,446	20,765	3,363	24,128	6,103	30,230
2013 Total	6,669	4,759	11,428	8,554	19,983	4,134	4,562	8,696	8,200	16,897	21,357	3,362	24,719	6,043	30,762
2014 Total	6,976	4,801	11,778	8,560	20,338	4,353	4,614	8,966	8,226	17,192	21,449	3,404	24,853	6,068	30,921
2015 Total	6,423	4,791	11,214	8,306	19,520	4,398	4,643	9,040	8,050	17,090	21,411	3,366	24,777	5,836	30,613
2016 Total	5,969	4,815	10,783	8,146	18,929	4,270	4,665	8,935	7,893	16,828	21,549	3,333	24,882	5,639	30,520
2017 Total	6,018	4,704	10,722	7,751	18,473	4,309	4,616	8,925	7,606	16,530	21,943	3,358	25,301	5,534	30,835
2018 Total	6,886	5,013	11,899	8,126	20,025	4,705	4,715	9,419	7,643	17,062	22,864	3,414	26,278	5,535	31,813
2019 Total	6,976	4,914	11,890	7,686	19,577	4,722	4,643	9,365	7,263	16,628	22,946	3,420	26,366	5,349	31,715
2020 Total	6,295	4,997	11,292	7,503	18,795	4,325	4,393	8,718	6,595	15,313	22,128	3,272	25,401	4,913	30,314
2021 Total	6,420	5,017	11,437	7,564	19,002	4,537	4,533	9,070	6,834	15,904	22,828	3,414	26,242	5,147	31,390
2022 Total	6,820	5,150	11,969	7,553	19,522	4,860	4,746	9,605	6,961	16,566	22,488	3,482	25,970	5,107	31,077
2023 January	1,024	449	1,473	641	2,114	616	385	1,001	549	1,550	1,914	274	2,188	391	2,579
February	899	383	1,282	509	1,790	563	354	917	471	1,388	1,731	261	1,992	347	2,339
March	828	377	1,205	516	1,721	538	384	922	526	1,448	1,918	283	2,201	387	2,588
April	481	328	809	432	1,241	355	355	711	468	1,178	1,850	273	2,123	360	2,482
May	322	342	664	481	1,145	278	386	665	543	1,207	1,879	289	2,168	406	2,574
June	235	414	649	618	1,267	238	412	650	615	1,264	1,825	294	2,119	439	2,558
July	210	545	755	845	1,600	226	465	691	721	1,413	1,846	309	2,155	479	2,634
August	199	551	750	827	1,577	228	472	700	709	1,410	1,933	314	2,247	472	2,719
September	218	453	671	625	1,296	232	432	664	596	1,259	1,867	295	2,162	407	2,569
October	356	353	709	489	1,198	325	403	728	560	1,287	1,926	293	2,219	407	2,626
November	658	348	1,006	503	1,510	459	374	834	542	1,376	1,960	280	2,240	405	2,646
December	855	406	1,260	606	1,867	543	380	923	568	1,491	1,952	279	2,230	416	2,646
Total	6,285	4,947	11,232	7,077	18,310	4,601	4,804	9,405	6,873	16,278	22,601	3,444	26,044	4,926	30,970
2024 January	1,162	488	1,649	751	2,400	685	402	1,087	619	1,706	1,964	281	2,245	433	2,678
February	849	396	1,245	526	1,771	551	368	919	488	1,406	1,798	266	2,064	353	2,418
March	687	350	1,038	467	1,505	469	376	845	501	1,346	1,872	283	2,155	377	2,532
April	456	324	780	422	1,203	347	366	713	477	1,191	1,826	280	2,106	365	2,471
May	291	368	659	521	1,180	271	397	668	562	1,230	1,898	299	2,197	424	2,621
June	226	475	700	694	1,394	239	431	670	630	1,300	1,805	301	2,106	440	2,547
July	203	565	768	844	1,612	229	470	700	703	1,402	1,884	316	2,201	473	2,673
August	199	545	743	803	1,546	229	474	703	699	1,402	1,917	320	2,237	471	2,708
September	214	438	652	606	1,259	239	430	668	595	1,263	1,856	300	2,156	415	2,570
October	318	365	683	495	1,178	310	408	718	554	1,272	1,946	301	2,248	409	2,656
November	564	339	903	493	1,396	422	377	799	547	1,346	1,885	284	2,169	413	2,582
December	958	430	1,388	644	2,031	596	394	990	590	1,580	1,964	287	2,251	429	2,680
Total	6,127	5,083	11,209	7,244	18,453	4,587	4,893	9,480	6,973	16,453	22,615	3,519	26,134	5,015	31,149
2025 January	1,278	521	1,799	799	2,598	758	421	1,178	646	1,824	2,069	288	2,357	442	2,799

<sup>a</sup> Includes energy consumed at combined-heat-and-power (CHP) and electricity-only plants within the sector.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> Electricity sold to the sector. See "Electricity Sales to Ultimate Customers" in Glossary.

<sup>d</sup> Sum of "Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>e</sup> Calculated as the difference between primary energy consumed by the electric power sector and the energy content of electricity sales to ultimate customers sent to the end-use sectors. Allocated proportionally to the electricity sales to ultimate customers in each end-use sector. See Note 1, "Electrical System Energy Losses,"

at end of section.

<sup>f</sup> Equal to end-use energy consumption plus electrical system energy losses.

R=Revised.

Notes: • Data are estimates. • See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: Tables 2.2–2.4.

**Table 2.1b Energy Consumption: Transportation Sector, Total End-Use Sectors, and Electric Power Sector (Trillion Btu)**

	End-Use Sectors										Electric Power Sector <sup>a</sup>	Primary Total <sup>h</sup>
	Transportation					Total						
	Primary <sup>b</sup>	Elec- tricity <sup>c</sup>	End Use <sup>d</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>f</sup>	Primary <sup>b</sup>	Elec- tricity <sup>c</sup>	End Use <sup>d</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>g</sup>	Primary <sup>b</sup>	
1950 Total .....	8,383	23	8,407	62	8,469	29,867	994	30,861	2,666	33,527	3,661	33,527
1955 Total .....	9,474	20	9,494	45	9,539	33,690	1,695	35,385	3,830	39,215	5,525	39,215
1960 Total .....	10,560	10	10,570	21	10,591	36,856	2,348	39,204	4,738	43,942	7,086	43,942
1965 Total .....	12,399	10	12,409	20	12,428	42,919	3,254	46,173	6,392	52,565	9,646	52,565
1970 Total .....	16,062	11	16,073	22	16,094	51,540	4,751	56,291	9,745	66,036	14,495	66,036
1975 Total .....	18,211	10	18,221	21	18,241	51,638	5,961	57,599	12,188	69,787	18,149	69,788
1980 Total .....	19,659	11	19,670	23	19,694	53,731	7,146	60,878	15,162	76,040	22,309	76,038
1985 Total .....	20,042	14	20,056	29	20,084	50,285	7,929	58,214	16,059	74,273	23,988	74,268
1990 Total .....	22,366	16	22,382	33	22,415	53,910	9,255	63,165	19,084	82,250	28,340	82,256
1995 Total .....	23,757	17	23,774	35	23,808	57,412	10,281	67,694	20,973	88,666	31,254	88,668
2000 Total .....	26,456	18	26,474	38	26,512	60,610	11,674	72,284	24,409	96,693	36,083	96,694
2005 Total .....	28,179	26	28,205	52	28,257	60,452	12,491	72,944	25,158	98,101	37,649	98,101
2010 Total .....	26,894	26	26,920	50	26,970	57,860	12,812	70,672	24,463	95,135	37,275	95,142
2011 Total .....	26,523	26	26,549	48	26,598	57,533	12,794	70,327	23,632	93,959	36,426	93,966
2012 Total .....	26,057	25	26,082	45	26,127	56,195	12,606	68,801	22,874	91,675	35,480	91,677
2013 Total .....	26,541	26	26,567	47	26,614	58,701	12,709	71,410	22,845	94,255	35,554	94,253
2014 Total .....	26,802	26	26,828	47	26,875	59,580	12,845	72,425	22,902	95,326	35,747	95,332
2015 Total .....	27,182	26	27,208	45	27,253	59,414	12,826	72,239	22,237	94,476	35,063	94,478
2016 Total .....	27,741	26	27,767	43	27,810	59,529	12,838	72,367	21,720	94,087	34,558	94,083
2017 Total .....	27,980	26	28,005	42	28,048	60,249	12,704	72,954	20,932	93,886	33,636	93,886
2018 Total .....	28,435	26	28,461	42	28,504	62,890	13,168	76,057	21,346	97,403	34,514	97,396
2019 Total .....	28,603	26	28,629	41	28,670	63,247	13,004	76,250	20,339	96,589	33,343	96,595
2020 Total .....	24,397	22	24,419	34	24,453	57,145	12,685	69,830	19,045	88,875	31,730	88,871
2021 Total .....	27,020	22	27,041	33	27,074	60,805	12,986	73,791	19,578	93,369	32,564	93,364
2022 Total .....	27,621	23	27,643	33	27,676	61,789	13,400	75,188	19,653	94,841	33,053	94,838
2023 January .....	2,218	2	2,220	3	2,223	5,772	1,110	6,882	1,584	8,467	2,695	8,466
February .....	2,077	2	2,079	3	2,081	5,270	1,000	6,270	1,329	7,599	2,329	7,595
March .....	2,375	2	2,377	3	2,380	5,660	1,046	6,705	1,431	8,136	2,477	8,132
April .....	2,262	2	2,263	2	2,266	4,948	958	5,906	1,262	7,168	2,220	7,164
May .....	2,399	2	2,400	3	2,403	4,877	1,019	5,897	1,432	7,329	2,451	7,326
June .....	2,408	2	2,410	3	2,413	4,705	1,122	5,827	1,675	7,502	2,796	7,504
July .....	2,412	2	2,414	3	2,417	4,694	1,321	6,015	2,048	8,063	3,369	8,071
August .....	2,495	2	2,497	3	2,500	4,855	1,339	6,194	2,011	8,206	3,350	8,213
September .....	2,291	2	2,293	3	2,296	4,608	1,182	5,790	1,630	7,420	2,813	7,423
October .....	2,421	2	2,423	3	2,426	5,028	1,051	6,079	1,458	7,538	2,509	7,537
November .....	2,302	2	2,304	3	2,306	5,380	1,004	6,384	1,453	7,837	2,457	7,834
December .....	2,348	2	2,350	3	2,353	5,697	1,067	6,764	1,594	8,358	2,660	8,356
Total .....	28,006	23	28,030	34	28,063	61,493	13,219	74,712	18,909	93,621	32,128	93,621
2024 January .....	2,215	2	2,217	3	2,221	6,026	1,173	7,199	1,806	9,004	2,978	9,007
February .....	2,122	2	2,124	2	2,126	5,320	1,032	6,352	1,369	7,721	2,401	7,717
March .....	2,337	2	2,339	3	2,342	5,365	1,011	6,376	1,348	7,724	2,359	7,718
April .....	2,290	2	2,292	2	2,294	4,919	973	5,891	1,267	7,158	2,240	7,154
May .....	2,457	2	2,459	3	2,462	4,917	1,066	5,983	1,510	7,493	2,577	7,491
June .....	2,343	2	2,345	3	2,348	4,614	1,209	5,823	1,767	7,589	2,976	7,592
July .....	2,498	2	2,500	3	2,504	4,815	1,354	6,169	2,023	8,192	3,377	8,198
August .....	2,490	2	2,492	3	2,495	4,835	1,340	6,175	1,976	8,151	3,316	8,157
September .....	2,297	2	2,299	3	2,302	4,606	1,169	5,775	1,619	7,394	2,788	7,396
October .....	2,426	2	2,427	3	2,430	5,000	1,076	6,076	1,460	7,536	2,536	7,535
November .....	2,267	2	2,269	3	2,272	5,138	1,002	6,140	1,456	7,595	2,457	7,593
December .....	2,351	2	2,353	3	2,356	5,868	1,113	6,981	1,666	8,647	2,779	8,648
Total .....	28,093	24	28,117	34	28,151	61,422	13,518	74,940	19,266	94,205	32,784	94,207
2025 January .....	2,283	2	2,285	3	2,289	6,387	1,232	7,619	1,890	9,510	3,123	9,514

<sup>a</sup> Includes NAICS 22 electricity-only and CHP plants whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. For 1989 forward, data are for electric utilities and independent power producers.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> Electricity sold to the sector. See "Electricity Sales to Ultimate Customers" in Glossary.

<sup>d</sup> Sum of "Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>e</sup> Calculated as the difference between primary energy consumed by the electric power sector and the energy content of electricity sales to ultimate customers sent to the end-use sectors. Allocated proportionally to the electricity sales to ultimate customers in each end-use sector. See Note 1, "Electrical System Energy Losses," at end of section.

<sup>f</sup> Equal to end-use energy consumption plus electrical system energy losses.

<sup>g</sup> Equal to the sum of total energy consumption in the four end-use sectors, which does not equal total primary energy consumption due to the use of sector-specific conversion factors for coal and natural gas.

<sup>h</sup> Total primary energy consumption. See Table 1.3.

R=Revised.

Notes: • Data are estimates, except for the electric power sector. • See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

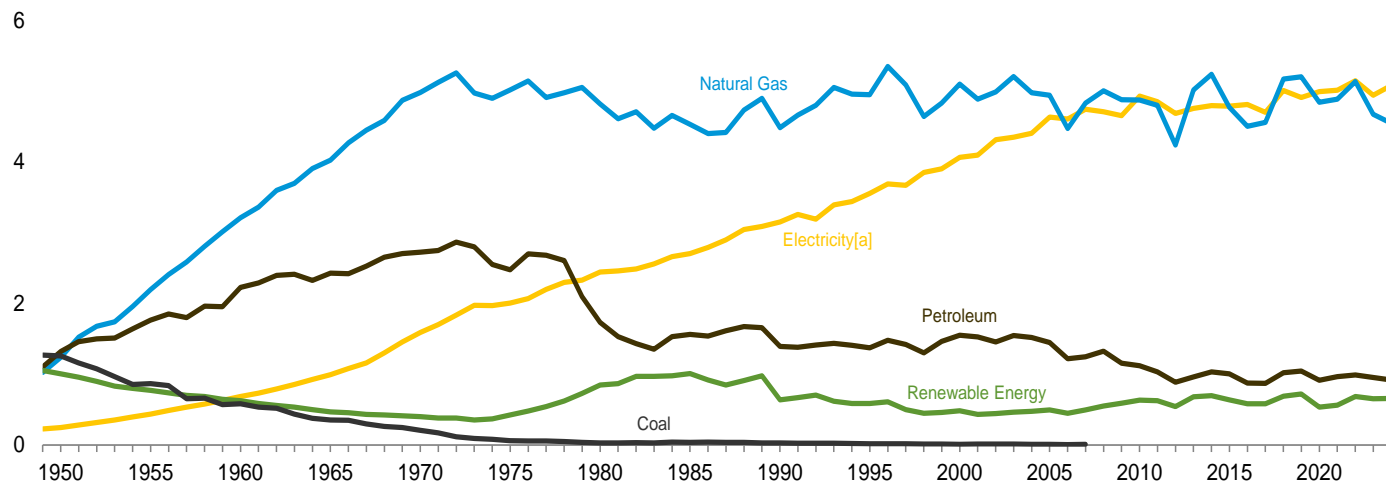
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • End-Use Sectors: Tables 2.2–2.5. • Electric Power Sector: Table 2.6. • Primary Total: Table 1.3.

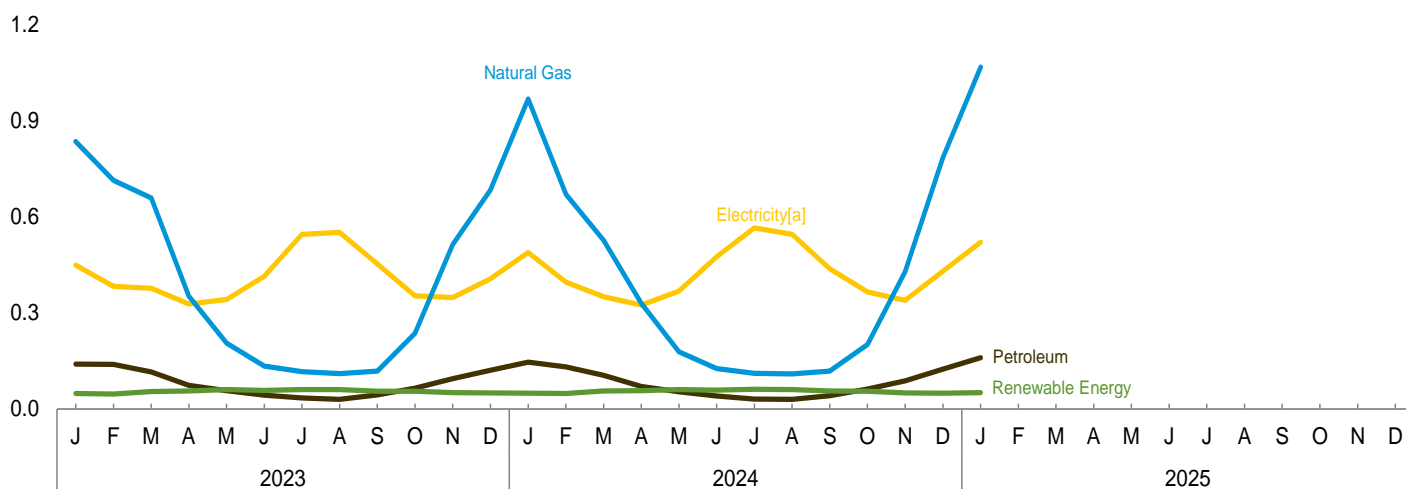
**Figure 2.2 Residential Sector Energy Consumption**

(Quadrillion Btu)

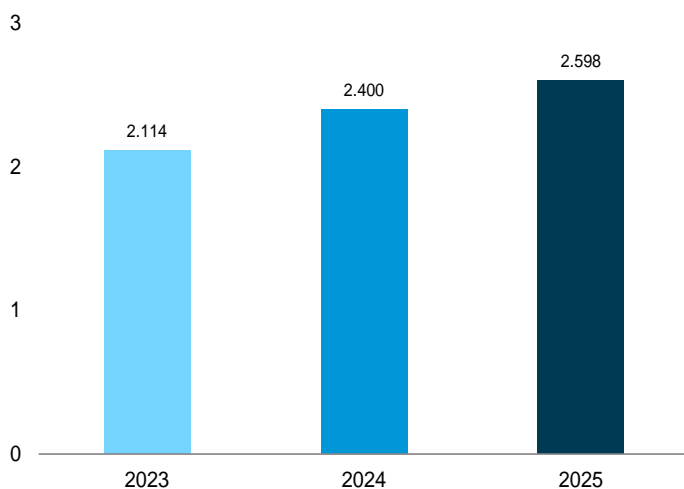
By Major Source, 1949–2024



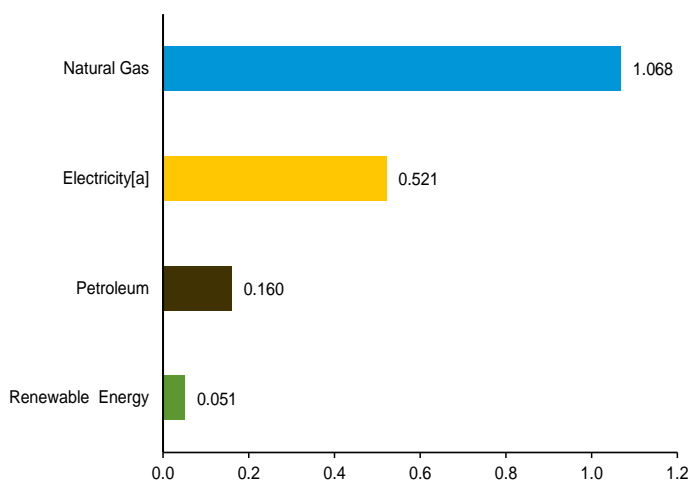
By Major Source, Monthly



Total, January



By Major Source, January 2025



[a] Electricity sales to ultimate customers.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.

Source: Table 2.2.

**Table 2.2 Residential Sector Energy Consumption**  
(Trillion Btu)

	End-Use Energy Consumption <sup>a</sup>											Electrical System Energy Losses <sup>g</sup>	Total
	Primary Consumption <sup>b</sup>								Elec- tricity <sup>f</sup>	Total End Use			
	Fossil Fuels				Renewable Energy <sup>c</sup>						Total Primary		
	Coal	Natural Gas <sup>d</sup>	Petro- leum	Total	Geo- thermal	Solar <sup>e</sup>	Bio- mass	Total					
1950 Total .....	1,261	1,240	1,322	3,824	NA	NA	1,006	1,006	4,830	246	5,076	661	5,736
1955 Total .....	867	2,198	1,767	4,833	NA	NA	775	775	5,608	438	6,046	990	7,036
1960 Total .....	585	3,212	2,228	6,025	NA	NA	627	627	6,651	687	7,339	1,387	8,726
1965 Total .....	352	4,028	2,432	6,812	NA	NA	468	468	7,280	993	8,273	1,950	10,223
1970 Total .....	209	4,987	2,726	7,922	NA	NA	401	401	8,323	1,591	9,914	3,264	13,178
1975 Total .....	63	5,023	2,479	7,565	NA	NA	425	425	7,990	2,007	9,997	4,103	14,100
1980 Total .....	31	4,825	1,734	6,590	NA	NA	850	850	7,440	2,448	9,888	5,194	15,082
1985 Total .....	39	4,534	1,566	6,139	NA	NA	1,010	1,010	7,149	2,709	9,858	5,486	15,344
1990 Total .....	31	4,487	1,395	5,912	6	55	580	640	6,552	3,153	9,705	6,501	16,206
1995 Total .....	17	4,954	1,374	6,345	7	63	520	589	6,934	3,557	10,491	7,256	17,747
2000 Total .....	11	5,105	1,554	6,670	9	57	420	486	7,156	4,069	11,225	8,507	19,732
2005 Total .....	8	4,946	1,450	6,405	16	49	430	495	6,901	4,638	11,538	9,340	20,879
2010 Total .....	NA	4,878	1,120	5,999	37	59	541	636	6,635	4,933	11,568	9,419	20,987
2011 Total .....	NA	4,805	1,034	5,838	40	62	524	626	6,465	4,855	11,319	8,967	20,286
2012 Total .....	NA	4,242	886	5,128	40	66	438	544	5,672	4,690	10,362	8,510	18,871
2013 Total .....	NA	5,023	963	5,986	40	72	572	683	6,669	4,759	11,428	8,554	19,983
2014 Total .....	NA	5,242	1,036	6,279	40	79	579	697	6,976	4,801	11,778	8,560	20,338
2015 Total .....	NA	4,777	1,007	5,784	40	87	513	639	6,423	4,791	11,214	8,306	19,520
2016 Total .....	NA	4,506	878	5,384	40	100	445	R 585	R 5,969	4,815	10,783	8,146	18,929
2017 Total .....	NA	4,564	871	5,436	40	113	430	582	6,018	4,704	10,722	7,751	R 18,473
2018 Total .....	NA	5,174	1,022	6,197	40	123	R 526	R 689	R 6,886	5,013	R 11,899	8,126	R 20,025
2019 Total .....	NA	5,208	1,045	6,253	40	136	R 547	R 723	R 6,976	4,914	R 11,890	7,686	R 19,577
2020 Total .....	NA	4,846	914	5,760	40	R 150	R 345	R 535	R 6,295	4,997	R 11,292	7,503	R 18,795
2021 Total .....	NA	4,889	967	5,856	40	R 167	R 357	R 564	R 6,420	5,017	R 11,437	7,564	R 19,002
2022 Total .....	NA	5,140	992	6,132	40	R 199	R 450	R 688	R 6,820	5,150	R 11,969	7,553	R 19,522
2023 January .....	NA	835	140	976	3	12	R 32	R 48	R 1,024	449	R 1,473	641	R 2,114
February .....	NA	714	139	853	3	14	R 29	R 46	R 899	383	R 1,282	509	R 1,790
March .....	NA	659	115	774	3	19	R 32	R 54	R 828	377	R 1,205	516	R 1,721
April .....	NA	352	73	425	3	21	R 31	R 56	R 481	328	R 809	432	R 1,241
May .....	NA	205	57	262	3	24	R 32	R 60	R 322	342	R 664	481	R 1,145
June .....	NA	134	43	177	3	23	R 31	R 58	R 235	414	R 649	618	R 1,267
July .....	NA	116	34	150	3	24	R 32	R 60	R 210	545	R 755	845	R 1,600
August .....	NA	110	30	140	3	24	R 32	R 60	R 199	551	R 750	827	R 1,577
September .....	NA	118	44	162	3	21	R 31	R 55	R 218	453	R 671	625	R 1,296
October .....	NA	236	65	301	3	R 19	R 32	R 55	R 356	353	R 709	489	R 1,198
November .....	NA	514	94	608	3	16	R 31	R 51	R 658	348	R 1,006	503	R 1,510
December .....	NA	683	121	804	3	14	R 32	R 50	R 855	406	R 1,260	606	R 1,867
Total .....	NA	4,677	955	5,632	40	R 231	R 382	R 653	R 6,285	4,947	R 11,232	7,077	R 18,310
2024 January .....	NA	R 968	146	R 1,113	3	15	R 30	R 49	R 1,162	488	R 1,649	R 751	R 2,400
February .....	NA	670	131	801	3	17	R 28	R 48	R 849	396	R 1,245	R 526	R 1,771
March .....	NA	527	105	632	3	22	R 30	R 56	R 687	350	R 1,038	467	R 1,505
April .....	NA	329	70	399	3	24	R 29	R 57	R 456	324	R 780	422	R 1,203
May .....	NA	178	53	R 231	3	R 26	R 30	R 60	R 291	368	R 659	521	R 1,180
June .....	NA	R 126	40	167	3	27	R 29	R 59	R 226	475	R 700	R 694	R 1,394
July .....	NA	111	31	142	3	27	R 30	R 61	R 203	565	R 768	R 844	R 1,612
August .....	NA	109	30	139	3	26	R 30	R 60	R 199	545	R 743	R 803	R 1,546
September .....	NA	118	41	159	3	23	R 29	R 56	R 214	438	R 652	606	R 1,259
October .....	NA	R 201	62	264	3	21	R 30	R 55	R 318	365	R 683	R 495	R 1,178
November .....	NA	R 428	87	R 514	3	17	R 29	R 50	R 564	339	R 903	R 493	R 1,396
December .....	NA	R 785	124	R 909	3	R 15	R 30	R 49	R 958	430	R 1,388	R 644	R 2,031
Total .....	NA	R 4,551	918	R 5,469	40	R 260	R 358	R 658	R 6,127	5,083	R 11,209	R 7,244	R 18,453
2025 January .....	NA	1,068	160	1,227	3	16	31	51	1,278	521	1,799	799	2,598

<sup>a</sup> Sum of "Total Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> See Table 10.2a for notes on series components.

<sup>d</sup> Natural gas only; excludes the estimated portion of supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

<sup>e</sup> Includes small-scale solar photovoltaic (PV) electricity and solar thermal energy in the residential sector. See Tables 10.2a and 10.5.

<sup>f</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>g</sup> Total losses are calculated as the primary energy consumed by the electric power sector minus the energy content of electricity sales to ultimate customers.

Total losses are allocated to the end-use sectors in proportion to each sector's share of total electricity sales to ultimate customers. See Note 1, "Electrical System Energy Losses," at end of section.

R=Revised. NA=Not available.

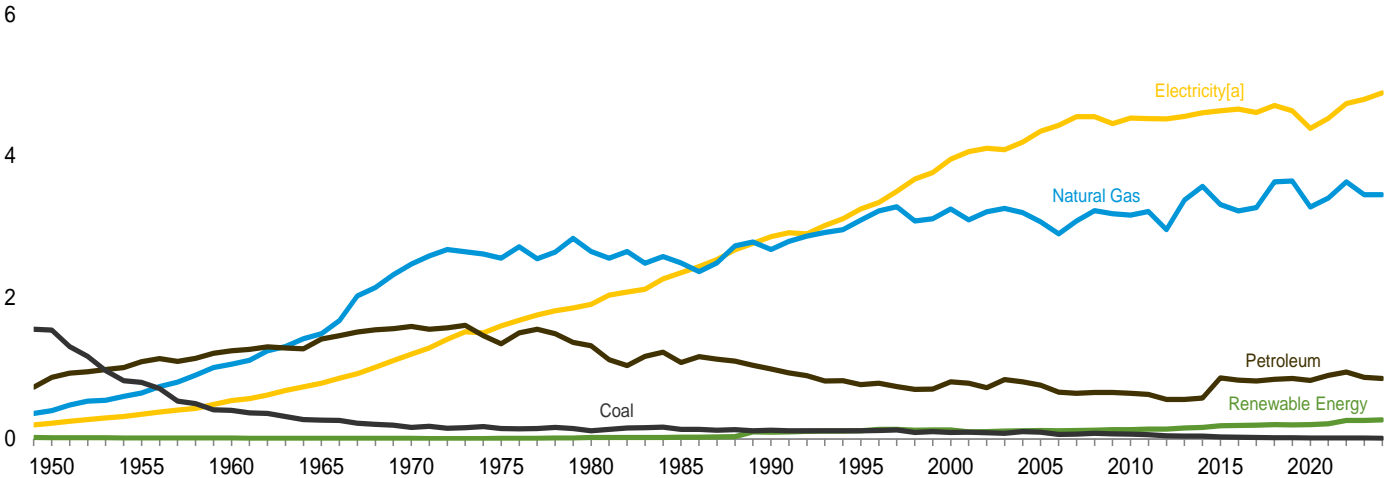
Notes: • Data are estimates, except for electricity sales to ultimate customers. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

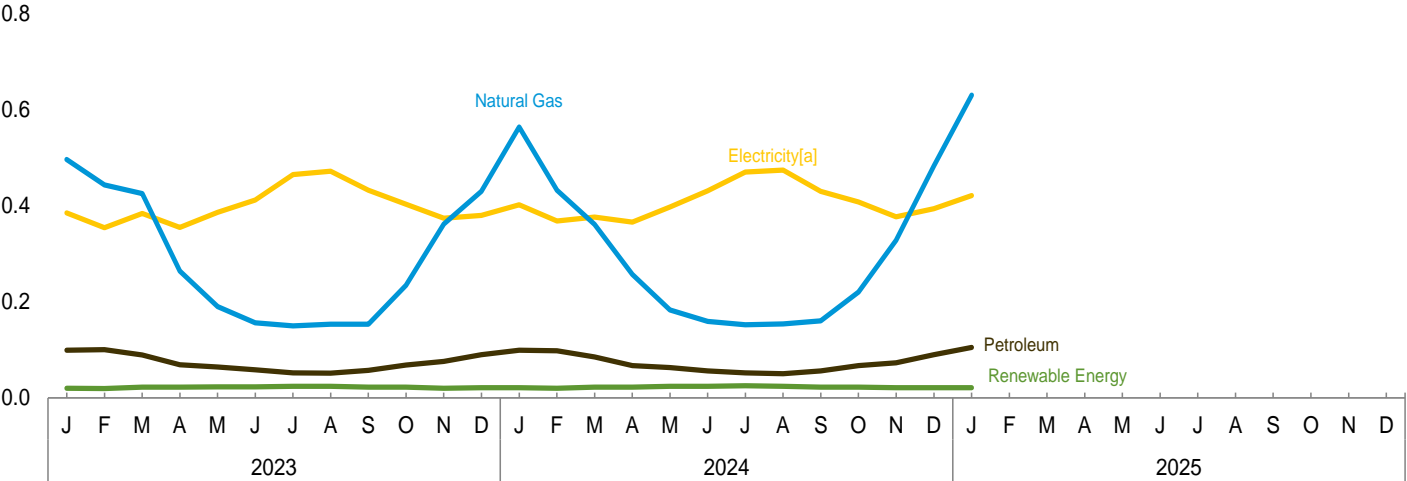
Sources: See end of section.

Figure 2.3 Commercial Sector Energy Consumption  
(Quadrillion Btu)

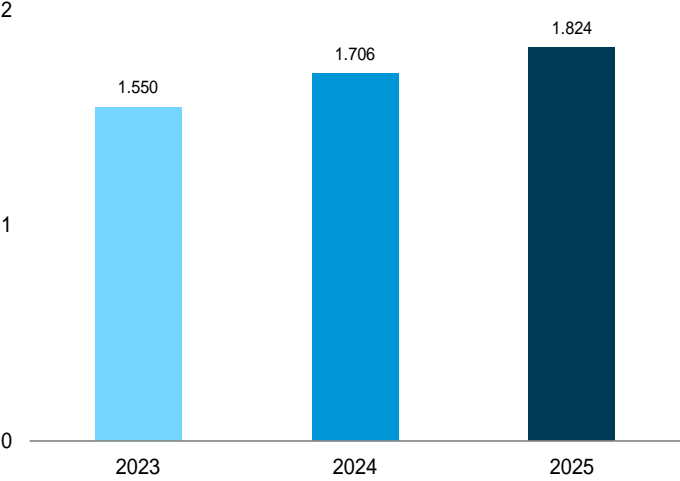
By Major Source, 1949–2024



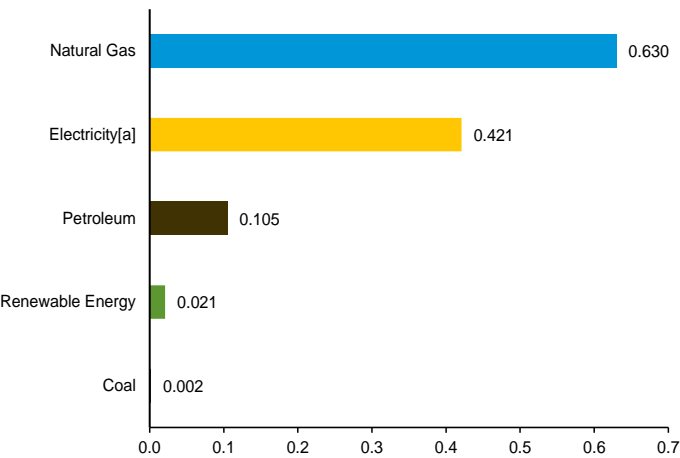
By Major Source, Monthly



Total, January



By Major Source, January 2025



[a] Electricity sales to ultimate customers.  
Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.  
Source: Table 2.3.

**Table 2.3 Commercial Sector Energy Consumption**  
(Trillion Btu)

	End-Use Energy Consumption <sup>a</sup>													Electrical System Energy Losses <sup>i</sup>	Total
	Primary Consumption <sup>b</sup>										Total Primary	Elec- tricity <sup>h</sup>	Total End Use		
	Fossil Fuels				Renewable Energy <sup>c</sup>										
	Coal	Natural Gas <sup>d</sup>	Petro- leum <sup>e</sup>	Total	Hydro- electric Power <sup>f</sup>	Geo- thermal	Solar <sup>g</sup>	Wind	Bio- mass	Total					
1950 Total .....	1,542	401	872	2,815	NA	NA	NA	NA	19	19	2,834	225	3,059	604	3,663
1955 Total .....	801	651	1,095	2,547	NA	NA	NA	NA	15	15	2,561	350	2,911	791	3,702
1960 Total .....	407	1,056	1,248	2,711	NA	NA	NA	NA	12	12	2,723	543	3,266	1,096	4,362
1965 Total .....	265	1,490	1,413	3,168	NA	NA	NA	NA	9	9	3,177	789	3,966	1,549	5,514
1970 Total .....	165	2,473	1,592	4,229	NA	NA	NA	NA	8	8	4,237	1,201	5,438	2,464	7,902
1975 Total .....	147	2,558	1,346	4,051	NA	NA	NA	NA	8	8	4,059	1,598	5,657	3,267	8,924
1980 Total .....	115	2,651	1,318	4,084	NA	NA	NA	NA	21	21	4,105	1,906	6,011	4,044	10,055
1985 Total .....	137	2,488	1,083	3,708	NA	NA	NA	NA	24	24	3,732	2,351	6,084	4,762	10,845
1990 Total .....	124	2,680	991	3,795	(s)	3	(s)	—	94	97	3,892	2,860	6,753	5,898	12,650
1995 Total .....	117	3,096	769	3,982	(s)	5	(s)	—	113	118	4,099	3,252	7,352	6,634	13,985
2000 Total .....	92	3,252	807	4,150	(s)	8	(s)	—	119	127	4,277	3,956	8,233	8,271	16,504
2005 Total .....	97	3,073	761	3,931	(s)	14	1	—	105	120	4,051	4,351	8,401	8,762	17,163
2010 Total .....	70	3,165	647	3,881	(s)	19	4	(s)	111	134	4,014	4,539	8,553	8,666	17,219
2011 Total .....	62	3,216	632	3,910	(s)	20	7	(s)	115	141	4,051	4,531	8,583	8,370	16,952
2012 Total .....	44	2,960	560	3,563	(s)	20	11	(s)	108	139	3,702	4,528	8,230	8,216	16,446
2013 Total .....	41	3,380	558	3,979	(s)	20	15	(s)	120	155	4,134	4,562	8,696	8,200	16,897
2014 Total .....	40	3,572	578	4,190	(s)	20	19	(s)	124	163	4,353	4,614	8,966	8,226	17,192
2015 Total .....	31	3,316	864	4,211	(s)	20	21	(s)	146	187	4,398	4,643	9,040	8,050	17,090
2016 Total .....	24	3,224	832	4,079	1	20	23	(s)	148	191	4,270	4,665	8,935	7,893	16,828
2017 Total .....	21	3,273	820	4,113	1	20	28	(s)	146	195	4,309	4,616	8,925	7,606	16,530
2018 Total .....	19	3,638	845	4,502	1	20	35	1	146	203	4,705	4,715	9,419	7,643	17,062
2019 Total .....	17	3,647	857	4,521	1	21	40	1	139	201	4,722	4,643	9,365	7,263	16,628
2020 Total .....	15	3,279	827	4,120	1	21	46	1	137	205	4,325	4,393	8,718	6,595	15,313
2021 Total .....	15	3,409	898	4,322	1	21	54	1	139	215	4,537	4,533	9,070	6,834	15,904
2022 Total .....	14	3,635	947	4,596	1	20	63	1	180	263	4,860	4,746	9,605	6,961	16,566
2023 January .....	1	496	R 99	R 596	(s)	2	4	(s)	R 14	R 20	R 616	385	R 1,001	549	R 1,550
February .....	1	443	R 100	R 544	(s)	2	4	(s)	13	19	R 563	354	R 917	471	R 1,388
March .....	1	425	R 89	R 516	(s)	2	6	(s)	R 14	22	R 538	384	R 922	526	R 1,448
April .....	1	264	R 69	R 333	(s)	2	7	(s)	14	22	R 355	355	R 711	468	R 1,178
May .....	1	190	R 64	R 255	(s)	2	7	(s)	R 14	R 23	R 278	386	R 665	543	R 1,207
June .....	1	156	R 58	R 214	(s)	2	7	(s)	R 14	R 23	R 238	412	R 650	615	R 1,264
July .....	1	150	R 52	R 202	(s)	2	7	(s)	15	24	R 226	465	R 691	721	R 1,413
August .....	1	153	R 51	R 204	(s)	2	7	(s)	15	24	R 228	472	R 700	709	R 1,410
September .....	1	153	R 57	R 210	(s)	2	6	(s)	14	22	R 232	432	R 664	596	R 1,259
October .....	1	234	R 68	R 303	(s)	2	5	(s)	15	22	R 325	403	R 728	560	R 1,287
November .....	1	362	R 76	R 439	(s)	2	4	(s)	R 14	R 20	R 459	374	R 834	542	R 1,376
December .....	1	430	R 90	R 522	(s)	2	4	(s)	15	21	R 543	380	R 923	568	R 1,491
Total .....	12	3,455	R 872	R 4,338	1	20	69	(s)	R 172	R 263	R 4,601	4,804	R 9,405	6,873	R 16,278
2024 January .....	2	R 564	R 99	R 664	(s)	2	4	(s)	15	21	R 685	402	R 1,087	R 619	R 1,706
February .....	1	R 432	R 98	R 531	NM	2	5	(s)	R 13	20	R 551	368	R 919	R 488	R 1,406
March .....	1	R 361	R 85	R 447	(s)	2	7	(s)	14	R 22	R 469	376	R 845	R 501	R 1,346
April .....	1	R 257	R 67	R 325	(s)	2	7	(s)	13	R 22	R 347	366	R 713	477	R 1,191
May .....	(s)	R 183	R 63	R 246	NM	2	8	(s)	R 14	R 24	R 271	397	R 668	562	R 1,230
June .....	1	159	R 56	R 216	(s)	2	8	(s)	14	24	R 239	431	R 670	R 630	R 1,300
July .....	1	R 152	R 52	R 204	NM	2	8	(s)	15	25	R 229	470	R 700	R 703	R 1,402
August .....	1	154	R 50	R 205	(s)	2	8	(s)	R 14	R 24	R 229	474	R 703	R 699	R 1,402
September .....	1	R 160	R 56	R 216	(s)	2	7	(s)	R 13	R 22	R 239	430	R 668	R 595	R 1,263
October .....	1	R 220	R 67	R 288	NM	2	6	(s)	R 14	R 22	R 310	408	R 718	R 554	R 1,272
November .....	1	R 328	R 73	R 402	(s)	2	5	(s)	14	21	R 422	377	R 799	547	R 1,346
December .....	1	R 483	R 90	R 575	(s)	2	4	(s)	R 14	21	R 596	394	R 990	R 590	R 1,580
Total .....	10	R 3,453	R 855	R 4,318	1	20	79	1	R 169	R 269	R 4,587	4,893	R 9,480	R 6,973	R 16,453
2025 January .....	2	630	105	737	(s)	2	5	(s)	14	21	758	421	1,178	646	1,824

<sup>a</sup> Sum of "Total Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> See Table 10.2a for notes on series components.

<sup>d</sup> Natural gas only; excludes the estimated portion of supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

<sup>e</sup> Does not include biofuels that have been blended with petroleum—biofuels are included in "Biomass."

<sup>f</sup> Conventional hydroelectric power.

<sup>g</sup> Includes small-scale solar photovoltaic (PV) electricity and solar thermal energy in the commercial sector. See Tables 10.2a and 10.5.

<sup>h</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>i</sup> Total losses are calculated as the primary energy consumed by the electric power sector minus the energy content of electricity sales to ultimate customers. Total losses are allocated to the end-use sectors in proportion to each sector's

share of total electricity sales to ultimate customers. See Note 1, "Electrical System Energy Losses," at end of section.

R=Revised. NA=Not available. NM=Not meaningful. —=No data reported. (s)=Less than 0.5 trillion Btu.

Notes: • Data are estimates, except for coal totals beginning in 2008; hydroelectric power; solar; wind; and electricity sales to ultimate customers beginning in 1979. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

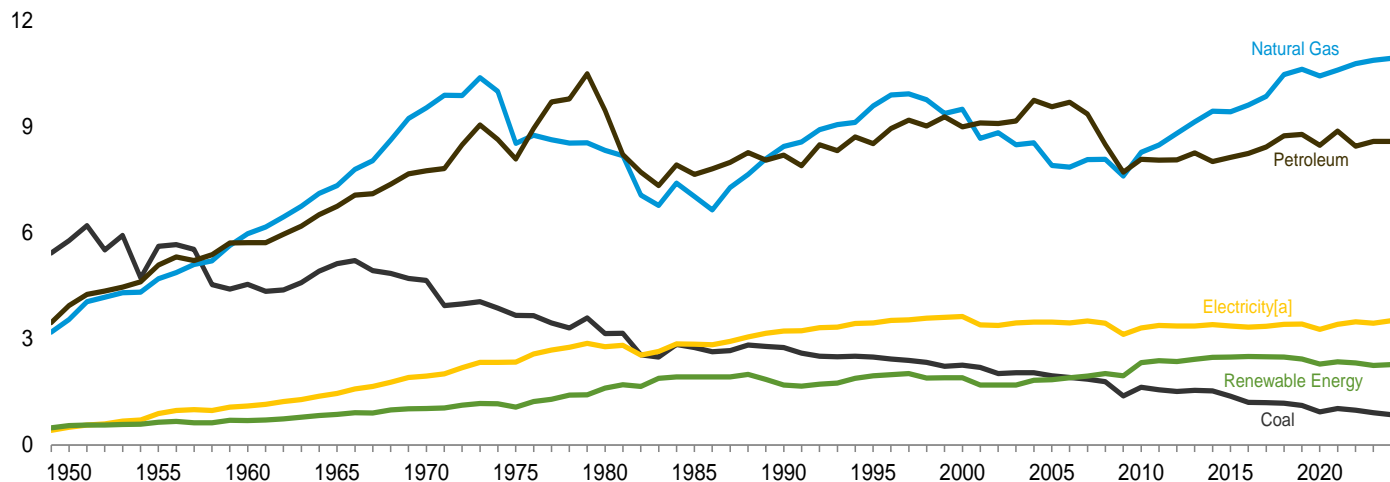
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

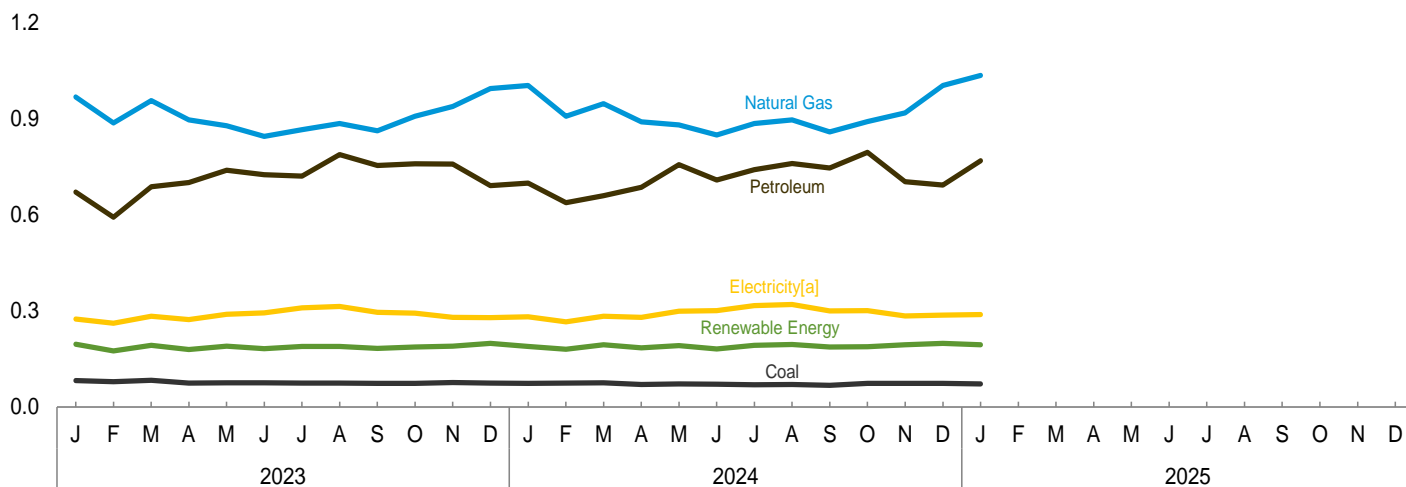
**Figure 2.4 Industrial Sector Energy Consumption**

(Quadrillion Btu)

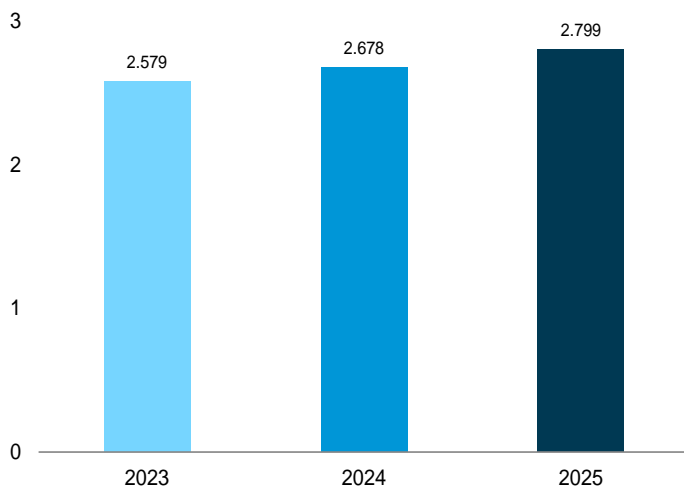
By Major Source, 1949–2024



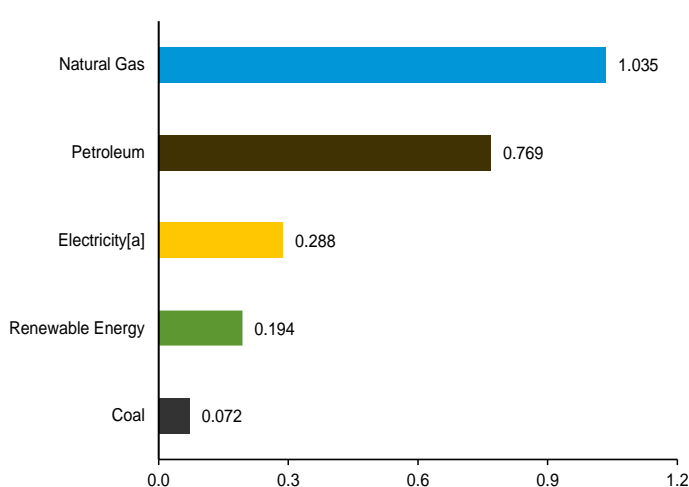
By Major Source, Monthly



Total, January



By Major Source, January 2025



[a] Electricity sales to ultimate customers.

Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.

Source: Table 2.4.

**Table 2.4 Industrial Sector Energy Consumption**  
(Trillion Btu)

	End-Use Energy Consumption <sup>a</sup>												Electrical System Energy Losses <sup>k</sup>	Total	
	Primary Consumption <sup>b</sup>										Total Primary	Elec- tricity <sup>j</sup>			Total End Use
	Fossil Fuels <sup>c</sup>				Renewable Energy <sup>d</sup>										
	Coal	Natural Gas <sup>e</sup>	Petro- leum <sup>f</sup>	Total <sup>g</sup>	Hydro- electric Power <sup>h</sup>	Geo- ther- mal	Solar <sup>i</sup>	Wind	Bio- mass	Total					
1950 Total .....	5,781	3,546	3,943	13,271	17	NA	NA	NA	532	549	13,820	500	14,319	1,340	15,659
1955 Total .....	5,620	4,701	5,093	15,404	11	NA	NA	NA	631	642	16,046	887	16,933	2,005	18,938
1960 Total .....	4,543	5,973	5,720	16,231	12	NA	NA	NA	680	692	16,923	1,107	18,030	2,234	20,264
1965 Total .....	5,127	7,339	6,750	19,197	11	NA	NA	NA	855	866	20,063	1,463	21,526	2,873	24,399
1970 Total .....	4,656	9,536	7,754	21,888	11	NA	NA	NA	1,019	1,030	22,918	1,948	24,866	3,995	28,862
1975 Total .....	3,667	8,532	8,092	20,304	11	NA	NA	NA	1,063	1,074	21,378	2,346	23,725	4,797	28,522
1980 Total .....	3,155	8,333	9,464	20,916	11	NA	NA	NA	1,600	1,611	22,527	2,781	25,308	5,900	31,209
1985 Total .....	2,760	7,032	7,656	17,434	11	NA	NA	NA	1,918	1,928	19,363	2,855	22,218	5,782	28,000
1990 Total .....	2,756	8,443	8,200	19,403	10	2	(s)	—	1,684	1,696	21,100	3,226	24,326	6,652	30,978
1995 Total .....	2,488	9,592	8,525	20,666	18	3	(s)	—	1,934	1,955	22,622	3,455	26,077	7,048	33,125
2000 Total .....	2,256	9,500	8,999	20,821	14	4	(s)	—	1,881	1,900	22,721	3,631	26,352	7,592	33,945
2005 Total .....	1,954	7,907	9,567	19,472	11	4	(s)	—	1,834	1,849	21,322	3,477	24,799	7,003	31,803
2010 Total .....	1,631	8,278	8,083	17,986	6	4	1	—	2,320	2,331	20,317	3,314	23,631	6,328	29,958
2011 Total .....	1,561	8,481	8,055	18,107	6	4	1	(s)	2,375	2,387	20,494	3,382	23,876	6,247	30,123
2012 Total .....	1,513	8,819	8,066	18,401	8	4	2	(s)	2,349	2,363	20,765	3,363	24,128	6,103	30,230
2013 Total .....	1,546	9,140	8,260	18,930	12	4	3	(s)	2,407	2,427	21,357	3,362	24,719	6,043	30,762
2014 Total .....	1,530	9,441	8,021	18,971	4	4	4	(s)	2,466	2,478	21,449	3,404	24,853	6,068	30,921
2015 Total .....	1,380	9,426	8,135	18,923	5	4	5	(s)	2,474	2,489	21,411	3,366	24,777	5,836	30,613
2016 Total .....	1,205	9,617	8,243	19,046	4	4	7	(s)	2,487	2,503	21,549	3,333	24,882	5,639	30,520
2017 Total .....	1,195	9,857	8,427	19,450	5	4	8	(s)	2,475	2,493	21,943	3,358	25,301	5,534	30,835
2018 Total .....	1,180	10,474	8,747	20,375	4	4	9	(s)	2,471	2,489	22,864	3,414	26,278	5,535	31,813
2019 Total .....	1,117	10,630	R 8,784	20,511	4	4	11	(s)	2,416	2,435	22,946	3,420	26,366	5,349	R 31,715
2020 Total .....	938	10,437	8,476	19,838	3	4	12	(s)	2,270	2,290	22,128	3,272	25,401	4,913	30,314
2021 Total .....	1,036	10,603	R 8,881	R 20,471	3	4	14	(s)	2,336	2,357	R 22,828	3,414	R 26,242	5,147	R 31,390
2022 Total .....	987	10,782	8,455	20,168	3	4	15	(s)	2,297	2,320	22,488	3,482	25,970	5,107	31,077
2023 January .....	82	968	671	1,718	(s)	(s)	1	(s)	R 194	196	1,914	274	2,188	391	R 2,579
February .....	79	887	592	1,556	(s)	(s)	1	(s)	173	175	1,731	261	1,992	347	2,339
March .....	83	957	R 688	1,727	(s)	(s)	1	(s)	189	192	1,918	283	2,201	387	2,588
April .....	74	896	R 701	1,670	(s)	(s)	2	(s)	177	179	1,850	273	2,123	360	2,482
May .....	75	878	739	1,689	(s)	(s)	2	(s)	188	190	1,879	289	2,168	406	2,574
June .....	75	845	R 725	1,643	(s)	(s)	2	(s)	180	182	1,825	294	2,119	439	2,558
July .....	74	866	721	1,657	(s)	(s)	2	(s)	187	189	1,846	309	2,155	479	2,634
August .....	74	885	788	1,744	(s)	(s)	2	(s)	187	189	R 1,933	314	R 2,247	472	2,719
September .....	73	862	754	R 1,684	(s)	(s)	1	(s)	181	183	1,867	295	2,162	407	2,569
October .....	73	908	759	1,739	(s)	(s)	1	(s)	186	187	1,926	293	2,219	407	2,626
November .....	76	938	R 758	1,770	(s)	(s)	1	(s)	189	190	R 1,960	280	R 2,240	405	2,646
December .....	74	994	691	1,754	(s)	(s)	1	(s)	197	198	1,952	279	R 2,230	416	R 2,646
Total .....	913	10,883	R 8,587	R 20,350	3	4	16	(s)	R 2,227	2,251	R 22,601	3,444	R 26,044	4,926	R 30,970
2024 January .....	73	R 1,004	699	R 1,775	(s)	(s)	1	(s)	187	189	R 1,964	281	R 2,245	R 433	2,678
February .....	74	R 908	638	R 1,618	(s)	(s)	1	(s)	178	180	R 1,798	266	R 2,064	353	R 2,418
March .....	R 75	R 947	660	1,678	(s)	(s)	2	(s)	192	194	1,872	283	2,155	377	2,532
April .....	70	R 890	686	R 1,642	(s)	(s)	2	(s)	181	184	R 1,826	280	R 2,106	365	R 2,471
May .....	72	R 881	757	R 1,707	(s)	(s)	2	(s)	188	191	R 1,898	299	R 2,197	R 424	R 2,621
June .....	71	R 849	709	R 1,624	(s)	(s)	2	(s)	179	181	R 1,805	301	R 2,106	440	R 2,547
July .....	69	R 885	741	R 1,693	(s)	(s)	2	(s)	189	192	R 1,884	316	R 2,201	R 473	R 2,673
August .....	70	R 896	760	R 1,722	(s)	(s)	2	(s)	193	195	R 1,917	320	R 2,237	471	R 2,708
September .....	R 67	R 859	746	R 1,669	(s)	(s)	2	(s)	184	187	1,856	300	2,156	415	R 2,570
October .....	73	R 891	795	R 1,758	(s)	(s)	1	(s)	186	188	R 1,946	301	R 2,248	R 409	R 2,656
November .....	73	R 918	703	R 1,691	(s)	(s)	1	(s)	192	194	R 1,885	284	R 2,169	413	R 2,582
December .....	73	1,004	693	1,766	(s)	(s)	1	(s)	196	198	1,964	287	2,251	429	2,680
Total .....	R 861	R 10,933	R 8,586	R 20,344	3	4	18	(s)	2,246	2,271	R 22,615	3,519	R 26,134	R 5,015	R 31,149
2025 January .....	72	1,035	769	1,875	(s)	(s)	1	(s)	192	194	2,069	288	2,357	442	2,799

<sup>a</sup> Sum of "Total Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> Includes non-combustion use of fossil fuels.

<sup>d</sup> See Table 10.2b for notes on series components and estimation.

<sup>e</sup> Natural gas only; excludes the estimated portion of supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

<sup>f</sup> Does not include biofuels that have been blended with petroleum—biofuels are included in "Biomass."

<sup>g</sup> Includes coal coke net imports, which are not separately displayed. See Tables 1.4a and 1.4b.

<sup>h</sup> Conventional hydroelectric power.

<sup>i</sup> Includes both utility-scale and small-scale solar photovoltaic (PV) electricity net generation in the industrial sector. See Tables 10.2b and 10.5.

<sup>j</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>k</sup> Total losses are calculated as the primary energy consumed by the electric

power sector minus the energy content of electricity sales to ultimate customers. Total losses are allocated to the end-use sectors in proportion to each sector's share of total electricity sales to ultimate customers. See Note 1, "Electrical System Energy Losses," at end of section.

R=Revised. NA=Not available. —=No data reported. (s)=Less than 0.5 trillion Btu.

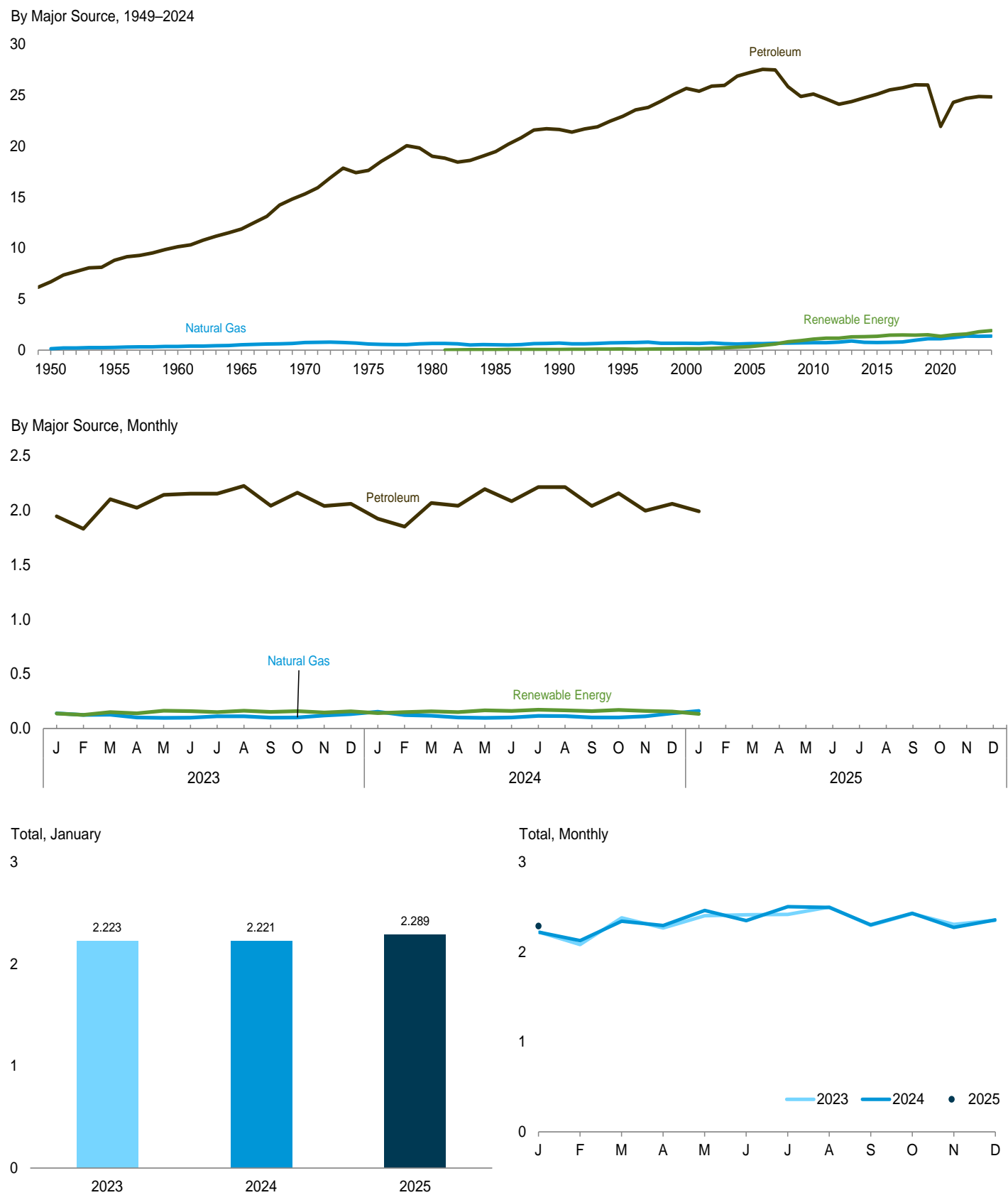
Notes: • Data are estimates, except for coal totals; hydroelectric power in 1949–1978 and 1989 forward; solar; wind; and electricity sales to ultimate customers. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. See Note 2, "Classification of Power Plants Into Energy-Use Sectors," at end of Section 7. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

Figure 2.5 Transportation Sector Energy Consumption  
(Quadrillion Btu)



Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.  
Source: Table 2.5.

**Table 2.5 Transportation Sector Energy Consumption**  
(Trillion Btu)

	End-Use Energy Consumption <sup>a</sup>								Electrical System Energy Losses <sup>g</sup>	Total
	Primary Consumption <sup>b</sup>					Electricity <sup>f</sup>	Total End Use			
	Fossil Fuels				Renewable Energy <sup>c</sup>					
	Coal	Natural Gas <sup>d</sup>	Petroleum <sup>e</sup>	Total	Biomass					
						Total Primary				
1950 Total .....	1,564	130	6,690	8,383	NA	8,383	23	8,407	62	8,469
1955 Total .....	421	254	8,799	9,474	NA	9,474	20	9,494	45	9,539
1960 Total .....	75	359	10,125	10,560	NA	10,560	10	10,570	21	10,591
1965 Total .....	16	517	11,866	12,399	NA	12,399	10	12,409	20	12,428
1970 Total .....	7	745	15,311	16,062	NA	16,062	11	16,073	22	16,094
1975 Total .....	1	595	17,615	18,211	NA	18,211	10	18,221	21	18,241
1980 Total .....	(h)	650	19,009	19,659	NA	19,659	11	19,670	23	19,694
1985 Total .....	(h)	519	19,472	19,992	50	20,042	14	20,056	29	20,084
1990 Total .....	(h)	679	21,626	22,305	60	22,366	16	22,382	33	22,415
1995 Total .....	(h)	724	22,920	23,644	112	23,757	17	23,774	35	23,808
2000 Total .....	(h)	672	25,649	26,321	135	26,456	18	26,474	38	26,512
2005 Total .....	(h)	624	27,217	27,840	339	28,179	26	28,205	52	28,257
2010 Total .....	(h)	719	25,100	25,819	1,075	26,894	26	26,920	50	26,970
2011 Total .....	(h)	734	24,623	25,357	1,166	26,523	26	26,549	48	26,598
2012 Total .....	(h)	780	24,108	24,888	1,169	26,057	25	26,082	45	26,127
2013 Total .....	(h)	887	24,361	25,248	1,292	26,541	26	26,567	47	26,614
2014 Total .....	(h)	760	24,728	25,487	1,314	26,802	26	26,828	47	26,875
2015 Total .....	(h)	745	25,086	25,831	1,351	27,182	26	27,208	45	27,253
2016 Total .....	(h)	757	25,515	26,272	1,469	27,741	26	27,767	43	27,810
2017 Total .....	(h)	799	25,707	26,506	1,474	27,980	26	28,005	42	28,048
2018 Total .....	(h)	962	26,017	26,979	1,456	28,435	26	28,461	42	28,504
2019 Total .....	(h)	1,114	25,992	27,106	1,497	R 28,603	26	R 28,629	41	R 28,670
2020 Total .....	(h)	1,111	21,930	23,041	1,355	24,397	22	24,419	34	24,453
2021 Total .....	(h)	1,232	R 24,292	R 25,524	1,496	R 27,020	22	R 27,041	33	R 27,074
2022 Total .....	(h)	1,367	24,681	26,048	1,573	27,621	23	27,643	33	27,676
2023 January .....	(h)	138	R 1,944	R 2,082	R 136	R 2,218	2	R 2,220	3	R 2,223
February .....	(h)	124	R 1,829	R 1,953	124	R 2,077	2	R 2,079	3	R 2,081
March .....	(h)	126	R 2,100	R 2,226	R 149	R 2,375	2	R 2,377	3	R 2,380
April .....	(h)	101	R 2,022	R 2,123	R 139	R 2,262	2	R 2,263	2	R 2,266
May .....	(h)	96	R 2,141	R 2,237	R 162	R 2,399	2	R 2,400	3	R 2,403
June .....	(h)	98	R 2,151	R 2,250	158	R 2,408	2	R 2,410	3	R 2,413
July .....	(h)	111	R 2,152	R 2,263	149	R 2,412	2	R 2,414	3	R 2,417
August .....	(h)	111	R 2,222	R 2,333	R 162	R 2,495	2	R 2,497	3	R 2,500
September .....	(h)	99	R 2,040	R 2,139	R 152	R 2,291	2	R 2,293	3	R 2,296
October .....	(h)	101	R 2,161	R 2,262	159	R 2,421	2	R 2,423	3	R 2,426
November .....	(h)	118	R 2,038	R 2,156	R 146	R 2,302	2	R 2,304	3	R 2,306
December .....	(h)	132	R 2,059	R 2,191	157	R 2,348	2	R 2,350	3	R 2,353
Total .....	(h)	1,356	R 24,859	R 26,214	R 1,792	R 28,006	23	R 28,030	34	R 28,063
2024 January .....	(h)	R 153	R 1,922	R 2,075	R 141	R 2,215	2	R 2,217	3	R 2,221
February .....	(h)	122	R 1,850	R 1,973	149	R 2,122	2	R 2,124	2	R 2,126
March .....	(h)	116	R 2,065	R 2,181	156	R 2,337	2	R 2,339	3	R 2,342
April .....	(h)	R 100	R 2,040	R 2,140	150	R 2,290	2	R 2,292	2	R 2,294
May .....	(h)	97	R 2,194	R 2,292	165	R 2,457	2	R 2,459	3	R 2,462
June .....	(h)	101	R 2,082	R 2,183	R 161	R 2,343	2	R 2,345	3	R 2,348
July .....	(h)	114	R 2,212	R 2,326	172	R 2,498	2	R 2,500	3	R 2,504
August .....	(h)	R 113	R 2,212	R 2,324	165	R 2,490	2	R 2,492	3	R 2,495
September .....	(h)	101	R 2,039	R 2,139	R 158	R 2,297	2	R 2,299	3	R 2,302
October .....	(h)	101	R 2,156	R 2,257	R 169	R 2,426	2	R 2,427	3	R 2,430
November .....	(h)	112	R 1,995	R 2,107	160	R 2,267	2	R 2,269	3	R 2,272
December .....	(h)	138	R 2,058	R 2,196	R 155	R 2,351	2	R 2,353	3	R 2,356
Total .....	(h)	R 1,367	R 24,825	R 26,192	R 1,901	R 28,093	24	R 28,117	34	R 28,151
2025 January .....	(h)	160	1,990	2,151	133	2,283	2	2,285	3	2,289

<sup>a</sup> Sum of "Total Primary" and "Electricity." See "End-Use Energy Consumption" in Glossary.

<sup>b</sup> Energy consumed in the form that it is first accounted for, before any transformation to secondary or tertiary forms of energy. See "Primary Energy Consumption" in Glossary.

<sup>c</sup> See Table 10.2c for notes on series components.

<sup>d</sup> Natural gas consumed in the operation of pipelines and smaller amounts consumed as vehicle fuel. Does not include supplemental gaseous fuels—see Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

<sup>e</sup> Does not include biofuels. Biofuels are included in "Biomass." Includes non-combustion use of lubricants.

<sup>f</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>g</sup> Total losses are calculated as the primary energy consumed by the electric power sector minus the energy content of electricity sales to ultimate customers. Total losses are allocated to the end-use sectors in proportion to each sector's

share of total electricity sales to ultimate customers. See Note 1, "Electrical System Energy Losses," at end of section.

<sup>h</sup> Beginning in 1978, the small amounts of coal consumed for transportation are reported as industrial sector consumption.

R=Revised. NA=Not available.

Notes: • Data are estimates, except for coal totals through 1977; and electricity sales to ultimate customers beginning in 1979. • See Note 2, "Other Energy Losses," at end of section. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

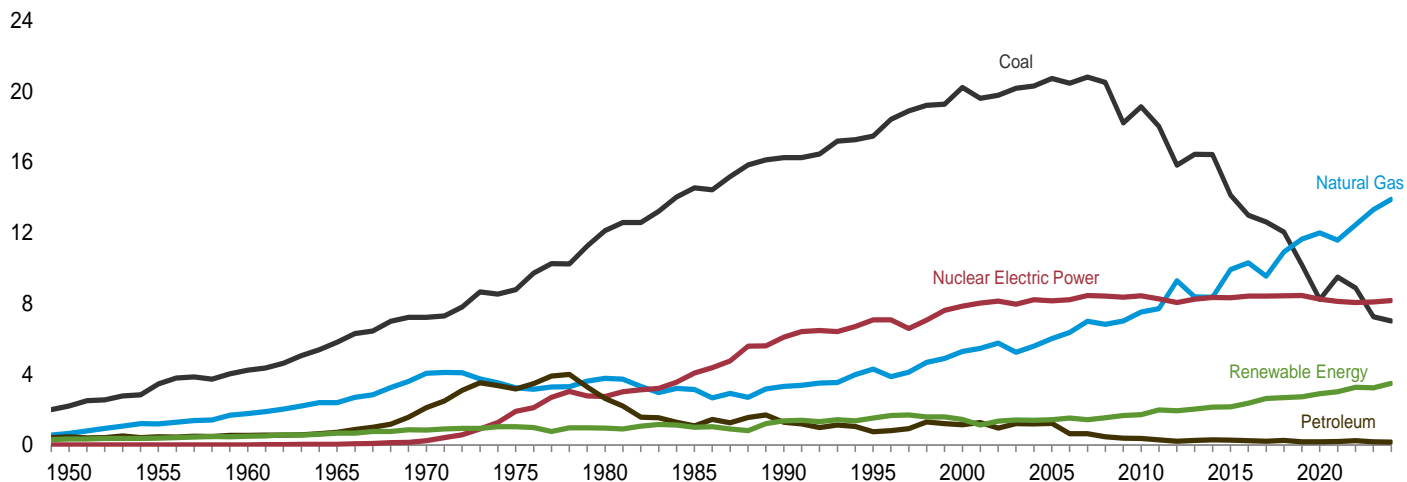
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

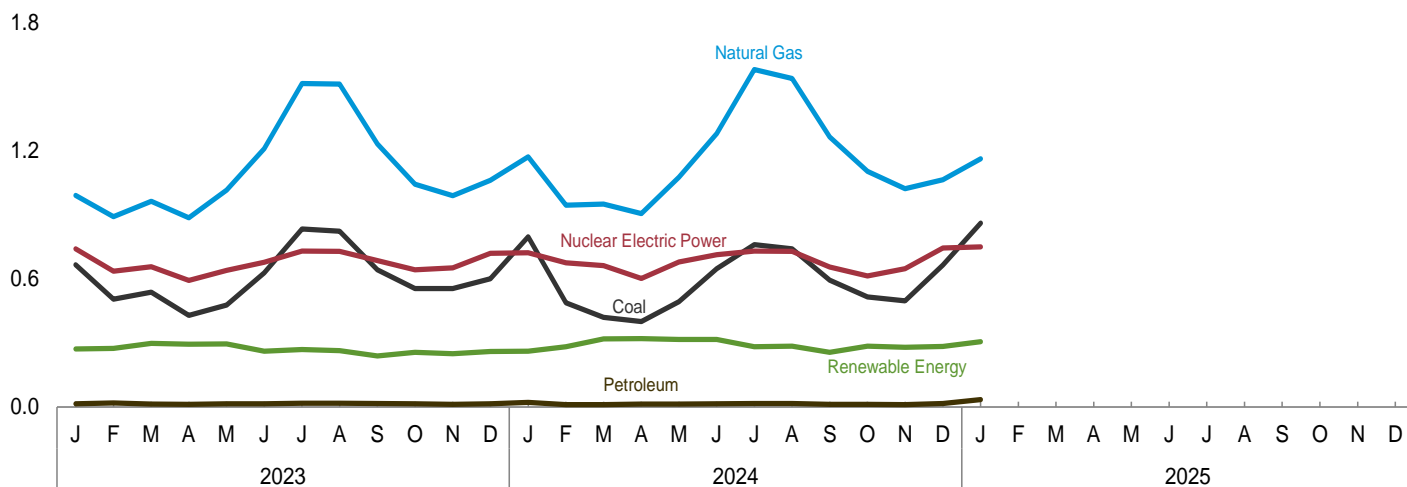
**Figure 2.6 Electric Power Sector Energy Consumption**

(Quadrillion Btu)

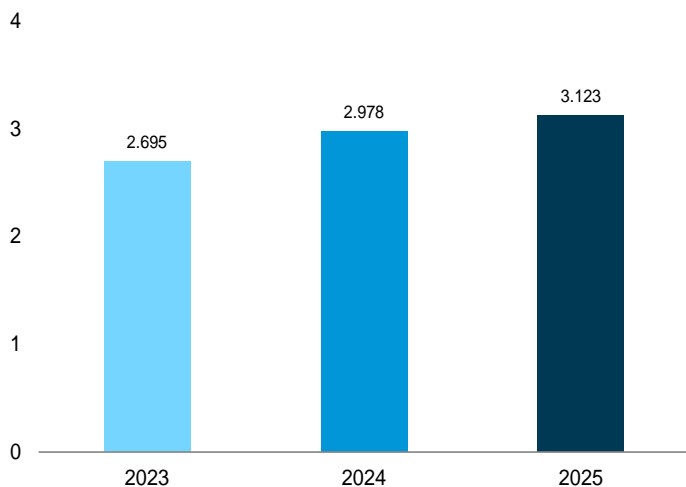
By Major Source, 1949–2024



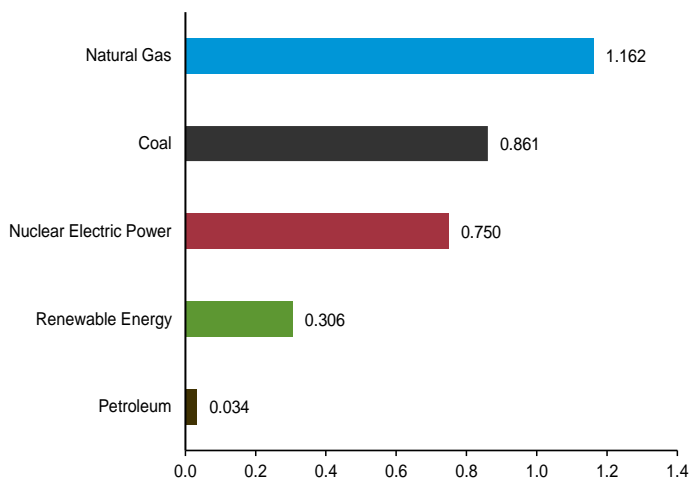
By Major Source, Monthly



Total, January



By Major Source, January 2025



Web Page: <http://www.eia.gov/totalenergy/data/monthly/#consumption>.  
Source: Table 2.6.

**Table 2.6 Electric Power Sector Energy Consumption**  
(Trillion Btu)

	Primary Consumption <sup>a</sup>												
	Fossil Fuels				Nuclear Electric Power	Renewable Energy <sup>b</sup>						Elec- tricity Net Imports <sup>f</sup>	Total Primary
	Coal	Natural Gas <sup>c</sup>	Petro- leum	Total		Hydro- electric Power <sup>d</sup>	Geo- thermal	Solar <sup>e</sup>	Wind	Bio- mass	Total		
1950 Total .....	2,199	651	472	3,322	0	327	NA	NA	NA	5	333	6	3,661
1955 Total .....	3,458	1,194	471	5,123	0	385	NA	NA	NA	3	389	14	5,525
1960 Total .....	4,228	1,785	553	6,565	6	498	(s)	NA	NA	2	499	15	7,086
1965 Total .....	5,821	2,395	722	8,938	43	661	1	NA	NA	3	665	(s)	9,646
1970 Total .....	7,227	4,054	2,117	13,399	239	845	2	NA	NA	4	851	7	14,495
1975 Total .....	8,786	3,240	3,166	15,191	1,900	1,024	11	NA	NA	2	1,037	21	18,149
1980 Total .....	12,123	3,778	2,634	18,534	2,739	942	17	NA	NA	4	964	71	22,309
1985 Total .....	14,542	3,135	1,090	18,767	4,076	959	32	(s)	(s)	14	1,006	140	23,988
1990 Total .....	16,261	3,309	1,289	20,859	6,104	989	53	1	10	317	1,369	8	23,340
1995 Total .....	17,466	4,302	755	22,523	7,075	1,042	46	2	11	422	1,522	134	31,254
2000 Total .....	20,220	5,293	1,144	26,658	7,862	926	48	2	19	453	1,447	115	36,083
2005 Total .....	20,737	6,015	1,222	27,974	8,161	911	50	2	61	406	1,430	85	37,649
2010 Total .....	19,133	7,528	370	27,031	8,434	882	52	4	323	459	1,720	89	37,275
2011 Total .....	18,035	7,712	295	26,042	8,269	1,083	52	6	410	437	1,988	127	36,426
2012 Total .....	15,821	9,287	214	25,322	8,062	934	53	14	480	453	1,935	161	35,480
2013 Total .....	16,451	8,376	255	25,082	8,244	904	54	30	572	470	2,030	197	35,554
2014 Total .....	16,427	8,362	295	25,085	8,338	880	54	59	619	530	2,143	182	35,747
2015 Total .....	14,138	9,926	276	24,341	8,337	845	54	83	650	525	2,158	227	35,063
2016 Total .....	12,996	10,301	244	23,542	8,427	909	54	121	774	505	2,363	227	34,558
2017 Total .....	12,622	9,555	218	22,395	8,419	1,019	54	180	867	510	2,630	192	33,636
2018 Total .....	12,053	10,922	260	23,235	8,438	993	54	216	929	496	2,689	152	34,514
2019 Total .....	10,181	11,658	189	22,028	8,452	978	51	243	1,009	448	2,729	133	33,343
2020 Total .....	8,229	12,000	184	20,413	8,251	969	53	302	1,152	428	2,904	161	31,730
2021 Total .....	9,498	11,583	205	21,285	8,131	854	53	391	1,289	426	3,014	134	32,564
2022 Total .....	8,885	12,459	244	21,589	8,061	865	55	487	1,481	374	3,263	141	33,053
2023 January .....	666	991	15	1,672	741	77	5	26	131	32	271	11	2,695
February .....	504	891	18	1,413	636	68	4	32	141	28	274	7	2,329
March .....	538	963	13	1,514	657	72	5	41	149	30	297	9	2,477
April .....	429	886	12	1,328	592	67	5	51	146	25	294	7	2,220
May .....	477	1,016	14	1,508	639	94	5	59	110	28	295	9	2,451
June .....	628	1,210	14	1,852	677	73	4	61	94	29	261	6	2,796
July .....	833	1,515	17	2,365	730	75	4	64	96	30	269	4	3,369
August .....	823	1,512	17	2,352	729	72	4	60	97	30	264	5	3,350
September .....	642	1,232	16	1,889	685	57	4	53	97	26	238	(s)	2,813
October .....	554	1,043	14	1,611	642	53	5	48	123	26	255	1	2,509
November .....	554	990	12	1,555	651	58	5	35	124	27	249	2	2,457
December .....	600	1,062	14	1,676	720	65	5	31	130	30	260	5	2,660
Total .....	7,247	13,314	176	20,737	8,099	832	56	562	1,436	342	3,228	65	32,128
2024 January .....	R 797	1,171	21	R 1,989	722	74	5	33	119	30	261	6	R 2,978
February .....	R 487	945	11	R 1,443	675	68	4	42	142	25	282	1	R 2,401
March .....	R 419	950	10	R 1,379	662	79	4	54	156	26	319	-1	R 2,359
April .....	R 400	906	13	R 1,318	602	66	5	65	162	24	320	-2	R 2,240
May .....	R 493	1,076	13	R 1,582	679	77	4	75	132	27	316	(s)	R 2,577
June .....	R 647	1,281	14	R 1,942	713	72	4	82	130	27	316	5	R 2,976
July .....	R 760	1,580	16	R 2,356	730	72	5	82	95	28	282	8	R 3,377
August .....	R 741	1,538	16	R 2,295	729	73	4	82	98	29	285	7	R 3,316
September .....	R 594	1,265	12	R 1,871	655	57	4	69	99	26	255	7	R 2,788
October .....	R 515	1,103	12	R 1,630	614	54	4	66	137	24	285	6	R 2,536
November .....	R 497	1,022	11	R 1,530	647	62	4	47	140	25	279	2	R 2,457
December .....	R 665	1,064	16	R 1,746	744	69	5	44	138	27	283	7	R 2,779
Total .....	R 7,015	13,900	166	R 21,081	8,173	822	53	741	1,546	319	3,482	47	R 32,784
2025 January .....	861	1,162	34	2,057	750	72	5	52	149	28	306	10	3,123

<sup>a</sup> See "Primary Energy Consumption" in Glossary.  
<sup>b</sup> See Table 10.2c for notes on series components.  
<sup>c</sup> Natural gas only; excludes the estimated portion of supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.  
<sup>d</sup> Conventional hydroelectric power.  
<sup>e</sup> Solar photovoltaic (PV) and solar thermal electricity net generation in the electric power sector. See Tables 10.2c and 10.5.  
<sup>f</sup> Net imports equal imports minus exports.  
<sup>g</sup> Through 1988, data are for electric utilities only. Beginning in 1989, data are for electric utilities and independent power producers.  
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Data are for fuels consumed to produce electricity and useful thermal output.  
• The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • See Note 3, "Energy Consumption Data and Surveys," at end of section. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.  
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.  
Sources: See end of section.

**Table 2.7 U.S. Government Energy Consumption by Agency, Fiscal Years**  
(Trillion Btu)

Fiscal Year <sup>a</sup>	Agri-culture	Defense	DHS <sup>b</sup>	Energy	GSA <sup>c</sup>	HHS <sup>d</sup>	Interior	Justice	NASA <sup>e</sup>	Postal Service	Trans- portation	Veterans Affairs	Other <sup>f</sup>	Total
1975 .....	9.5	1,360.2	--	50.4	22.3	6.5	9.4	5.9	13.4	30.5	19.3	27.1	10.5	1,565.0
1976 .....	9.3	1,183.3	--	50.3	20.6	6.7	9.4	5.7	12.4	30.0	19.5	25.0	11.2	1,383.4
1977 .....	8.9	1,192.3	--	51.6	20.4	6.9	9.5	5.9	12.0	32.7	20.4	25.9	11.9	1,398.5
1978 .....	9.1	1,157.8	--	50.1	20.4	6.5	9.2	5.9	11.2	30.9	20.6	26.8	12.4	1,360.9
1979 .....	9.2	1,175.8	--	49.6	19.6	6.4	10.4	6.4	11.1	29.3	19.6	25.7	12.3	1,375.4
1980 .....	8.6	1,183.1	--	47.4	18.1	6.0	8.5	5.7	10.4	27.2	19.2	24.8	12.3	1,371.2
1981 .....	7.9	1,239.5	--	47.3	18.0	6.7	7.6	5.4	10.0	27.9	18.8	24.0	11.1	1,424.2
1982 .....	7.6	1,264.5	--	49.0	18.1	6.4	7.4	5.8	10.1	27.5	19.1	24.2	11.6	1,451.4
1983 .....	7.4	1,248.3	--	49.5	16.1	6.2	7.7	5.5	10.3	26.5	19.4	24.1	10.8	1,431.8
1984 .....	7.9	1,292.1	--	51.6	16.2	6.4	8.4	6.4	10.6	27.7	19.8	24.6	10.7	1,482.5
1985 .....	8.4	1,250.6	--	52.2	20.7	6.0	7.8	8.2	10.9	27.8	19.6	25.1	13.1	1,450.3
1986 .....	6.8	1,222.8	--	46.9	14.0	6.2	6.9	8.6	11.2	28.0	19.4	25.0	10.8	1,406.7
1987 .....	7.3	1,280.5	--	48.5	13.1	6.6	6.6	8.1	11.3	28.5	19.0	24.9	11.9	1,466.3
1988 .....	7.8	1,165.8	--	49.9	12.4	6.4	7.0	9.4	11.3	29.6	18.7	26.3	15.8	1,360.3
1989 .....	8.7	1,274.4	--	44.2	12.7	6.7	7.1	7.7	12.4	30.3	18.5	26.2	15.6	1,464.7
1990 .....	9.6	1,241.7	--	43.5	17.5	7.1	7.4	7.0	12.4	30.6	19.0	24.9	17.5	1,438.0
1991 .....	9.6	1,269.3	--	42.1	14.0	6.2	7.1	8.0	12.5	30.8	19.0	25.1	18.1	1,461.7
1992 .....	9.1	1,104.0	--	44.3	13.8	6.8	7.0	7.5	12.6	31.7	17.0	25.3	15.7	1,294.8
1993 .....	9.3	1,048.8	--	43.4	14.1	7.2	7.5	9.1	12.4	33.7	19.4	25.7	16.2	1,246.8
1994 .....	9.4	977.0	--	42.1	14.0	7.5	7.9	10.3	12.6	35.0	19.8	25.6	17.1	1,178.2
1995 .....	9.0	926.0	--	47.3	13.7	6.1	6.4	10.2	12.4	36.2	18.7	25.4	17.1	1,128.5
1996 .....	9.1	904.5	--	44.6	14.5	6.6	4.3	12.1	11.5	36.4	19.6	26.8	17.7	1,107.7
1997 .....	7.4	880.0	--	43.1	14.4	7.9	6.6	12.0	12.0	40.8	19.1	27.3	20.8	1,091.2
1998 .....	7.9	837.1	--	31.5	14.1	7.4	6.4	15.8	11.7	39.5	18.5	27.6	19.5	1,037.1
1999 .....	7.8	810.7	--	27.0	14.4	7.1	7.5	15.4	11.4	39.8	22.6	27.5	19.8	1,010.9
2000 .....	7.4	779.1	--	30.5	17.6	8.0	7.8	19.7	11.1	43.3	21.2	27.0	20.3	993.1
2001 .....	7.4	787.2	--	31.1	18.4	8.5	9.5	19.7	10.9	43.4	17.8	27.7	20.7	1,002.3
2002 .....	7.2	837.5	--	30.7	17.5	8.0	8.2	17.7	10.7	41.6	18.3	27.7	18.4	1,043.4
2003 .....	7.7	895.1	18.3	31.9	18.5	10.1	7.3	22.7	10.8	50.9	5.5	30.6	22.7	1,132.3
2004 .....	7.0	960.7	23.5	31.4	18.3	8.8	8.7	17.5	9.9	50.5	5.2	29.9	20.4	1,191.7
2005 .....	7.5	933.2	18.9	29.6	18.4	9.6	8.6	18.8	10.3	53.5	5.0	30.0	23.2	1,166.4
2006 .....	6.8	843.7	17.1	32.9	18.2	9.3	8.1	23.5	10.2	51.8	4.6	29.3	20.9	1,076.4
2007 .....	6.8	864.6	17.1	31.5	19.1	9.9	7.5	20.7	10.6	45.8	5.6	30.0	21.0	1,090.2
2008 .....	6.5	910.8	22.0	32.1	18.8	10.3	7.1	19.0	10.8	47.1	7.7	29.0	22.4	1,143.4
2009 .....	6.6	874.3	18.6	31.1	18.6	10.8	7.9	16.5	10.2	44.2	4.3	29.9	21.8	1,094.8
2010 .....	6.8	889.9	21.2	31.7	18.8	10.4	7.3	15.7	10.1	43.3	5.7	30.2	21.8	1,112.7
2011 .....	8.3	890.3	20.3	33.1	18.5	10.5	7.3	13.9	10.1	43.0	6.7	30.6	21.4	1,114.1
2012 .....	6.7	828.5	20.1	30.3	16.3	10.0	6.7	15.1	8.9	40.8	5.6	29.7	20.5	1,039.3
2013 .....	7.3	749.5	18.9	28.9	16.4	10.5	6.2	15.3	8.7	41.9	6.2	29.9	20.4	960.1
2014 .....	6.3	730.6	18.5	29.4	17.0	9.5	6.2	15.6	8.3	43.0	6.3	31.4	20.6	942.6
2015 .....	6.2	734.5	17.9	30.1	16.3	9.0	6.8	16.2	8.4	44.0	6.0	30.7	19.8	945.8
2016 .....	6.2	709.2	18.1	28.9	15.8	8.7	6.4	15.6	8.5	43.9	6.0	30.3	19.5	917.2
2017 .....	6.3	707.9	19.2	28.8	15.0	8.8	5.9	15.5	8.6	43.7	6.6	29.1	19.7	915.1
2018 .....	6.1	690.6	16.8	27.3	15.6	10.0	6.1	16.2	8.4	45.5	7.0	29.7	18.8	898.2
2019 .....	5.9	682.1	16.2	27.2	15.4	9.8	6.2	15.8	8.5	46.0	7.1	31.9	19.1	891.2
2020 .....	5.4	648.8	17.1	26.4	14.4	9.5	5.5	14.6	8.1	46.1	6.4	30.6	17.0	850.0
2021 .....	6.4	650.7	15.9	27.5	13.2	9.1	5.4	14.5	8.1	45.5	6.8	30.3	17.6	851.0
2022 .....	8.0	622.5	16.5	26.3	12.8	9.6	6.3	14.5	8.5	48.3	6.6	30.8	17.2	827.6
2023 .....	7.9	605.1	15.8	27.8	12.7	9.6	5.8	14.0	7.9	48.4	8.8	30.8	17.1	811.8

<sup>a</sup> For 1975 and 1976, the U.S. Government's fiscal year was July 1 through June 30. Beginning in 1977, the U.S. Government's fiscal year is October 1 through September 30 (for example, fiscal year 2014 is October 2013 through September 2014).

<sup>b</sup> U.S. Department of Homeland Security.

<sup>c</sup> General Services Administration.

<sup>d</sup> U.S. Department of Health and Human Services.

<sup>e</sup> National Aeronautics and Space Administration.

<sup>f</sup> Includes all U.S. government agencies not separately displayed. See <http://ctsweb.ee.doe.gov/Annual/Report/AgencyReference.aspx> for agency list. -- = Not applicable.

Notes: • Data in this table are developed using conversion factors that often

differ from those in Tables A1--A6. • Data include energy consumed at foreign installations and in foreign operations, including aviation and ocean bunkering, primarily by the U.S. Department of Defense. U.S. Government energy use for electricity generation and uranium enrichment is excluded. • Totals may not equal sum of components due to independent rounding.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all annual data beginning in 1975.

Sources: U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Federal Energy Management Program. See <http://ctsweb.ee.doe.gov/Annual/Report/Report.aspx>, "A-1 Total Site-Delivered Energy Use in All End-Use Sectors, by Federal Agency (Billion Btu)".

**Table 2.8 U.S. Government Energy Consumption by Source, Fiscal Years**  
(Trillion Btu)

Fiscal Year <sup>a</sup>	Coal	Natural Gas <sup>b</sup>	Petroleum						Other Mobility Fuels <sup>f</sup>	Electricity	Purchased Steam and Other <sup>g</sup>	Total
			Aviation Gasoline	Fuel Oil <sup>c</sup>	Jet Fuel	LPG <sup>d</sup>	Motor Gasoline <sup>e</sup>	Total				
1975 .....	77.9	166.2	22.0	376.0	707.4	5.6	63.2	1,174.2	0.0	141.5	5.1	1,565.0
1976 .....	71.3	151.8	11.6	329.7	610.0	4.7	60.4	1,016.4	.0	139.3	4.6	1,383.4
1977 .....	68.4	141.2	8.8	348.5	619.2	4.1	61.4	1,042.1	.0	141.1	5.7	1,398.5
1978 .....	66.0	144.7	6.2	332.3	601.1	3.0	60.1	1,002.9	.0	141.0	6.4	1,360.9
1979 .....	65.1	148.9	4.7	327.1	618.6	3.7	59.1	1,013.1	.0	141.2	7.1	1,375.4
1980 .....	63.5	147.3	4.9	307.7	638.7	3.8	56.5	1,011.6	.2	141.9	6.8	1,371.2
1981 .....	65.1	142.2	4.6	351.3	653.3	3.5	53.2	1,066.0	.2	144.5	6.2	1,424.2
1982 .....	68.6	146.2	3.6	349.4	672.7	3.7	53.1	1,082.5	.2	147.5	6.2	1,451.4
1983 .....	62.4	147.8	2.6	329.5	673.4	3.8	51.6	1,060.8	.2	151.5	9.0	1,431.8
1984 .....	65.3	157.4	1.9	342.9	693.7	3.9	51.2	1,093.6	.2	155.9	10.1	1,482.5
1985 .....	64.8	149.9	1.9	292.6	705.7	3.8	50.4	1,054.3	.2	167.2	13.9	1,450.3
1986 .....	63.8	140.9	1.4	271.6	710.2	3.6	45.3	1,032.1	.3	155.8	13.7	1,406.7
1987 .....	67.0	145.6	1.0	319.5	702.3	3.6	43.1	1,069.5	.4	169.9	13.9	1,466.3
1988 .....	60.2	144.6	6.0	284.8	617.2	2.7	41.2	951.9	.4	171.2	32.0	1,360.3
1989 .....	48.7	152.4	.8	245.3	761.7	3.5	41.1	1,052.4	2.2	188.6	20.6	1,464.7
1990 .....	44.3	159.4	.5	245.2	732.4	3.8	37.2	1,019.1	2.6	193.6	19.1	1,438.0
1991 .....	45.9	154.1	.4	232.6	774.5	3.0	34.1	1,044.7	6.0	192.7	18.3	1,461.7
1992 .....	51.7	151.2	1.0	200.6	628.2	3.0	35.6	868.4	8.4	192.5	22.5	1,294.8
1993 .....	38.3	152.9	.7	187.0	612.4	3.5	34.5	838.1	5.8	193.1	18.6	1,246.8
1994 .....	35.0	143.9	.6	198.5	550.7	3.2	29.5	782.6	7.7	190.9	18.2	1,178.2
1995 .....	31.7	149.4	.3	178.4	522.3	3.0	31.9	735.9	8.4	184.8	18.2	1,128.5
1996 .....	23.3	147.3	.2	170.5	513.0	3.1	27.6	714.4	18.7	184.0	20.1	1,107.7
1997 .....	22.5	153.8	.3	180.0	475.7	2.6	39.0	697.6	14.5	183.6	19.2	1,091.2
1998 .....	23.9	140.4	.2	174.5	445.5	3.5	43.0	666.8	5.9	181.4	18.8	1,037.1
1999 .....	21.2	137.4	.1	162.1	444.7	2.4	41.1	650.4	.4	180.0	21.5	1,010.9
2000 .....	22.7	133.8	.2	171.3	403.1	2.5	43.9	621.0	1.8	193.6	20.2	993.1
2001 .....	18.8	133.7	.2	176.9	415.2	3.1	42.5	638.0	4.8	188.4	18.6	1,002.3
2002 .....	16.9	133.7	.2	165.6	472.9	2.8	41.3	682.8	3.2	188.3	18.5	1,043.4
2003 .....	18.1	135.5	.3	190.8	517.9	3.2	46.3	758.4	3.3	193.8	23.2	1,132.3
2004 .....	17.4	135.3	.2	261.4	508.2	2.9	44.1	816.9	3.1	197.1	22.0	1,191.7
2005 .....	17.1	135.7	.4	241.4	492.2	3.4	48.8	786.1	5.6	197.6	24.3	1,166.4
2006 .....	23.5	132.6	.6	209.3	442.6	2.7	48.3	703.6	2.1	196.7	18.2	1,076.4
2007 .....	20.4	131.5	.4	212.9	461.1	2.7	46.5	723.7	2.9	194.9	16.7	1,090.2
2008 .....	20.8	129.6	.4	198.4	525.4	2.3	49.0	775.4	3.6	196.2	17.9	1,143.4
2009 .....	20.3	131.7	.3	166.4	505.7	3.2	48.3	723.9	10.1	191.3	17.7	1,094.8
2010 .....	20.0	130.1	.4	157.8	535.8	2.5	51.3	747.7	3.0	193.7	18.2	1,112.7
2011 .....	18.5	124.7	.9	166.5	533.6	2.0	52.7	755.8	2.7	193.2	19.1	1,114.1
2012 .....	15.9	116.2	.4	148.6	493.5	1.7	50.1	694.4	3.1	187.2	22.5	1,039.3
2013 .....	14.3	122.5	.7	140.8	424.0	1.9	46.6	614.0	2.8	184.7	21.8	960.1
2014 .....	13.5	125.6	.3	134.6	414.3	1.8	44.9	595.9	3.6	182.1	21.9	942.6
2015 .....	12.6	122.2	.3	135.0	418.9	1.8	46.8	602.8	3.0	184.3	20.9	945.8
2016 .....	10.2	115.4	.3	130.5	403.9	1.7	46.5	583.0	2.7	184.5	21.4	917.2
2017 .....	9.1	115.1	.3	135.1	400.1	1.5	46.4	583.5	2.7	181.7	23.0	915.1
2018 .....	6.2	125.8	.3	129.4	383.2	1.7	45.5	560.0	2.6	180.0	23.6	898.2
2019 .....	5.0	131.7	.3	127.2	376.8	1.9	46.6	552.8	2.1	178.2	21.5	891.2
2020 .....	5.2	128.3	.2	131.0	345.0	1.7	43.3	521.3	1.2	173.7	20.3	850.0
2021 .....	5.3	128.4	.4	123.9	352.0	1.7	44.6	522.6	1.3	173.2	20.3	851.0
2022 .....	3.5	128.3	.2	127.9	326.9	1.6	44.4	501.1	1.2	172.1	21.6	827.6
2023 .....	4.0	131.7	.2	125.5	311.4	1.8	46.7	485.5	1.1	170.3	19.3	811.8

<sup>a</sup> For 1975 and 1976, the U.S. Government's fiscal year was July 1 through June 30. Beginning in 1977, the U.S. Government's fiscal year is October 1 through September 30 (for example, fiscal year 2014 is October 2013 through September 2014).

<sup>b</sup> Natural gas, plus a small amount of supplemental gaseous fuels.

<sup>c</sup> Distillate fuel oil, including diesel fuel; and residual fuel oil, including Navy Special.

<sup>d</sup> Liquefied petroleum gases, primarily propane.

<sup>e</sup> Includes E10 (a mixture of 10% ethanol and 90% motor gasoline) and E15 (a mixture of 15% ethanol and 85% motor gasoline).

<sup>f</sup> Other types of fuel used in vehicles and equipment. Primarily includes alternative fuels such as compressed natural gas (CNG); liquefied natural gas (LNG); E85 (a mixture of 85% ethanol and 15% motor gasoline); B20 (a mixture of 20% biodiesel and 80% diesel fuel); B100 (100% biodiesel); hydrogen; and methanol.

<sup>g</sup> Other types of energy used in facilities. Primarily includes chilled water, but also includes small amounts of renewable energy such as wood and solar thermal.

Notes: • Data in this table are developed using conversion factors that often differ from those in Tables A1–A6. • Data include energy consumed at foreign installations and in foreign operations, including aviation and ocean bunkering, primarily by the U.S. Department of Defense. U.S. Government energy use for electricity generation and uranium enrichment is excluded. • Totals may not equal sum of components due to independent rounding.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#consumption> (Excel and CSV files) for all annual data beginning in 1975.

Sources: U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Federal Energy Management Program. See <http://ctswebweb.ee.doe.gov/Annual/Report/Report.aspx>, "A-5 Historical Federal Energy Consumption and Cost Data by Agency and Energy Type (FY 1975 to Present)".

## Energy Consumption by Sector

**Note 1. Electrical System Energy Losses.** Electrical system energy losses are calculated as the difference between total primary consumption by the electric power sector (see Table 2.6) and the total energy content of electricity sales to ultimate customers (see Tables 7.6 and A6). Most of these losses are from the conversion of heat energy into mechanical energy to turn electric generators at fossil fuel, biomass, and nuclear plants. These losses are a necessary feature of the thermodynamic cycles of these power plants (steam-electric, gas-electric, and combined-cycle). Overall, about two thirds of total energy input is lost in conversion. In addition to conversion losses, other losses include power plant use of electricity, transmission and distribution of electricity from power plants to end-use consumers (also called “line losses”), and unaccounted-for electricity. Currently, of electricity generated, approximately 5% is lost in plant use and 7% is lost in transmission and distribution. Total losses are allocated to the end-use sectors in proportion to each sector’s share of total electricity sales.

**Note 2. Other Energy Losses.** Similar to electrical system energy losses, there are also other energy losses from energy consumption not separately identified. There are losses in the production of energy, the transformation of one form of energy to another form of energy, and the distribution and use of energy. For example, there are transformation losses in the process of refining crude oil into usable petroleum products, processing natural gas into marketable dry gas, and in the process of converting energy from the sun into usable energy with solar panels. All uses of primary energy have efficiency losses, usually in the form of heat, when energy is converted to do useful work. Examples include when motor gasoline is burned to move vehicles, when natural gas is burned to heat homes, or in any household appliance that uses electricity. The Lawrence Livermore National Laboratory estimates primary energy losses by end-use sector by applying an end-use efficiency factor to EIA’s *Monthly Energy Review* consumption data. <https://flowcharts.llnl.gov/>.

**Note 3. Energy Consumption Data and Surveys.** Most of the data in this section of the Monthly Energy Review (MER) are developed from a group of energy-related surveys, typically called “supply surveys,” conducted by the U.S. Energy Information Administration (EIA). Supply surveys are directed to suppliers and marketers of specific energy sources. They measure the quantities of specific energy sources produced, or the quantities supplied to the market, or both. The data obtained from EIA’s supply surveys are integrated to yield the summary consumption statistics published in this section (and in Section 1) of the MER.

Users of EIA’s energy consumption statistics should be aware of a second group of energy-related surveys, typically called “consumption surveys.” Consumption surveys gather information on the types of energy consumed by end users of energy, along with the characteristics of those end users that can be associated with energy use. For example, the “Manufacturing Energy Consumption Survey” belongs to the consumption survey group because it collects information directly from end users (the manufacturing establishments). There are important differences between the supply and consumption surveys that need to be taken into account in any analysis that uses both data sources. For information on those differences, see “Energy Consumption by End-Use Sector, A Comparison of Measures by Consumption and Supply Surveys,” DOE/EIA-0533, U.S. Energy Information Administration, Washington, DC, April 6, 1990.

### Table 2.2 Sources

#### *Coal*

1949–2007: Residential sector coal consumption data from Table 6.2 are converted to Btu by multiplying by the residential and commercial sectors coal consumption heat content factors in Table A5.

#### *Natural Gas*

1949–1979: Residential sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4.

1980 forward: Residential sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4. The residential sector portion of supplemental gaseous fuels data in Btu is estimated using the method described in Note 3, “Supplemental Gaseous Fuels,” at the end of Section 4. Residential sector natural gas (excluding supplemental

gaseous fuels) consumption is equal to residential sector natural gas (including supplemental gaseous fuels) consumption minus the residential sector portion of supplemental gaseous fuels.

### ***Petroleum***

1949 forward: Table 3.8a.

### ***Fossil Fuels Total***

1949–2007: Residential sector total fossil fuels consumption is the sum of the residential sector consumption values for coal, natural gas, and petroleum.

2008 forward: Residential sector total fossil fuels consumption is the sum of the residential sector consumption values for natural gas and petroleum.

### ***Renewable Energy***

1949 forward: Table 10.2a.

### ***Total Primary Energy Consumption***

1949 forward: Residential sector total primary energy consumption is the sum of the residential sector consumption values for fossil fuels and renewable energy.

### ***Electricity Sales to Ultimate Customers***

1949 forward: Residential sector electricity sales to ultimate customers from Table 7.6 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

### ***End-Use Energy Consumption***

1949 forward: Residential sector end-use energy consumption is the sum of residential sector total primary energy consumption and residential sector electricity sales to ultimate customers.

### ***Electrical System Energy Losses***

1949 forward: Total electrical system energy losses are equal to electric power sector total primary energy consumption from Table 2.6 minus total electricity sales to ultimate customers from Table 7.6 (converted to Btu by multiplying by the electricity heat content factor in Table A6). Total electrical system energy losses are allocated to the residential sector in proportion to the residential sector's share of total electricity sales to ultimate customers from Table 7.6. See Note 1, "Electrical System Energy Losses."

### ***Total Energy Consumption***

1949 forward: Residential sector total energy consumption is the sum of the residential sector consumption values for total primary energy, electricity sales to ultimate customers, and electrical system energy losses.

## **Table 2.3 Sources**

### ***Coal***

1949 forward: Commercial sector coal consumption data from Table 6.2 are converted to Btu by multiplying by the residential and commercial sectors coal consumption heat content factors in Table A5.

### ***Natural Gas***

1949–1979: Commercial sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4.

1980 forward: Commercial sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4. The commercial sector portion of supplemental gaseous fuels data in Btu is estimated using the method described in Note 3, "Supplemental Gaseous Fuels," at the end of Section 4. Commercial sector natural gas (excluding supplemental gaseous fuels) consumption is equal to commercial sector natural gas (including supplemental gaseous fuels) consumption minus the commercial sector portion of supplemental gaseous fuels.

## ***Petroleum***

1949–1992: Table 3.8a.

1993–2008: The commercial sector share of motor gasoline consumption is equal to commercial sector motor gasoline consumption from Table 3.7a divided by motor gasoline product supplied from Table 3.5. Commercial sector fuel ethanol (including denaturant) consumption is equal to total fuel ethanol (including denaturant) consumption from Table 10.3 multiplied by the commercial sector share of motor gasoline consumption. Commercial sector petroleum (excluding biofuels) consumption is equal to commercial sector petroleum (including biofuels) consumption from Table 3.8a minus commercial sector fuel ethanol (including denaturant) consumption.

2009 forward: Commercial sector fuel ethanol (minus denaturant) consumption is equal to total fuel ethanol (minus denaturant) consumption from Table 10.3 multiplied by the commercial sector share of motor gasoline consumption (see 1993–2008 sources above). Commercial sector petroleum (excluding biofuels) consumption is equal to commercial sector petroleum (including biofuels) consumption from Table 3.8a minus commercial sector fuel ethanol (minus denaturant) consumption.

## ***Fossil Fuels Total***

1949 forward: Commercial sector total fossil fuels consumption is the sum of the commercial sector consumption values for coal, natural gas, and petroleum.

## ***Renewable Energy***

1949 forward: Table 10.2a.

## ***Total Primary Energy Consumption***

1949 forward: Commercial sector total primary energy consumption is the sum of the commercial sector consumption values for fossil fuels and renewable energy.

## ***Electricity Sales to Ultimate Customers***

1949 forward: Commercial sector electricity sales to ultimate customers from Table 7.6 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

## ***End-Use Energy Consumption***

1949 forward: Commercial sector end-use energy consumption is the sum of commercial sector total primary energy consumption and commercial sector electricity sales to ultimate customers.

## ***Electrical System Energy Losses***

1949 forward: Total electrical system energy losses are equal to electric power sector total primary energy consumption from Table 2.6 minus total electricity sales to ultimate customers from Table 7.6 (converted to Btu by multiplying by the electricity heat content factor in Table A6). Total electrical system energy losses are allocated to the commercial sector in proportion to the commercial sector's share of total electricity sales to ultimate customers from Table 7.6. See Note 1, "Electrical System Energy Losses."

## ***Total Energy Consumption***

1949 forward: Commercial sector total energy consumption is the sum of the commercial sector consumption values for total primary energy, electricity sales to ultimate customers, and electrical system energy losses.

## **Table 2.4 Sources**

### ***Coal***

1949 forward: Coke plants coal consumption from Table 6.2 is converted to Btu by multiplying by the coke plants coal consumption heat content factors in Table A5. Other industrial coal consumption from Table 6.2 is converted to Btu by multiplying by the other industrial coal consumption heat content factors in Table A5. Industrial sector coal consumption is equal to coke plants coal consumption and other industrial coal consumption.

### *Natural Gas*

1949–1979: Industrial sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4.

1980 forward: Industrial sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4. The industrial sector portion of supplemental gaseous fuels data in Btu is estimated using the method described in Note 3, “Supplemental Gaseous Fuels,” at the end of Section 4. Industrial sector natural gas (excluding supplemental gaseous fuels) consumption is equal to industrial sector natural gas (including supplemental gaseous fuels) consumption minus the industrial sector portion of supplemental gaseous fuels.

### *Petroleum*

1949–1992: Table 3.8b.

1993–2008: The industrial sector share of motor gasoline consumption is equal to industrial sector motor gasoline consumption from Table 3.7b divided by motor gasoline product supplied from Table 3.5. Industrial sector fuel ethanol (including denaturant) consumption is equal to total fuel ethanol (including denaturant) consumption from Table 10.3 multiplied by the industrial sector share of motor gasoline consumption. Industrial sector petroleum (excluding biofuels) consumption is equal to industrial sector petroleum (including biofuels) consumption from Table 3.8b minus industrial sector fuel ethanol (including denaturant) consumption.

2009 forward: Industrial sector fuel ethanol (minus denaturant) consumption is equal to total fuel ethanol (minus denaturant) consumption from Table 10.3 multiplied by the industrial sector share of motor gasoline consumption (see 1993–2008 sources above). Industrial sector petroleum (excluding biofuels) consumption is equal to industrial sector petroleum (including biofuels) consumption from Table 3.8b minus industrial sector fuel ethanol (minus denaturant) consumption.

### *Coal Coke Net Imports*

1949 forward: Coal coke net imports are equal to coal coke imports from Table 1.4a minus coal coke exports from Table 1.4b.

### *Fossil Fuels Total*

1949 forward: Industrial sector total fossil fuels consumption is the sum of the industrial sector consumption values for coal, natural gas, and petroleum, plus coal coke net imports.

### *Renewable Energy*

1949 forward: Table 10.2b.

### *Total Primary Energy Consumption*

1949 forward: Industrial sector total primary energy consumption is the sum of the industrial sector consumption values for fossil fuels and renewable energy.

### *Electricity Sales to Ultimate Customers*

1949 forward: Industrial sector electricity sales to ultimate customers from Table 7.6 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

### *End-Use Energy Consumption*

1949 forward: Industrial sector end-use energy consumption is the sum of industrial sector total primary energy consumption and residential sector electricity sales to ultimate customers.

### *Electrical System Energy Losses*

1949 forward: Total electrical system energy losses are equal to electric power sector total primary energy consumption from Table 2.6 minus total electricity sales to ultimate customers from Table 7.6 (converted to Btu by multiplying by the electricity heat content factor in Table A6). Total electrical system energy losses are allocated to the industrial sector in

proportion to the industrial sector's share of total electricity sales to ultimate customers from Table 7.6. See Note 1, "Electrical System Energy Losses."

### *Total Energy Consumption*

1949 forward: Industrial sector total energy consumption is the sum of the industrial sector consumption values for total primary energy, electricity sales to ultimate customers, and electrical system energy losses.

## Table 2.5 Sources

### *Coal*

1949–1977: Transportation sector coal consumption data from Table 6.2 are converted to Btu by multiplying by the other industrial sector coal consumption heat content factors in Table A5.

### *Natural Gas*

1949 forward: Transportation sector natural gas consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas end-use sectors consumption heat content factors in Table A4.

### *Petroleum*

1949–1992: Table 3.8c.

1993–2008: The transportation sector share of motor gasoline consumption is equal to transportation sector motor gasoline consumption from Table 3.7c divided by motor gasoline product supplied from Table 3.5. Transportation sector fuel ethanol (including denaturant) consumption is equal to total fuel ethanol (including denaturant) consumption from Table 10.3 multiplied by the transportation sector share of motor gasoline consumption. Transportation sector petroleum (excluding biofuels) consumption is equal to transportation sector petroleum (including biofuels) consumption from Table 3.8c minus transportation sector fuel ethanol (including denaturant) consumption.

2009–2011: Transportation sector fuel ethanol (minus denaturant) consumption is equal to total fuel ethanol (minus denaturant) consumption from Table 10.3 multiplied by the transportation sector share of motor gasoline consumption (see 1993–2008 sources above). Transportation sector petroleum (excluding biofuels) consumption is equal to: transportation sector petroleum (including biofuels) consumption from Table 3.8c; minus transportation sector fuel ethanol (minus denaturant) consumption; minus biodiesel consumption, calculated using biodiesel data from U.S. Energy Information Administration (EIA), EIA-22M, "Monthly Biodiesel Production Survey"; and biomass-based diesel fuel data from EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the biodiesel heat content factor in Table A1); minus renewable diesel fuel and other biofuels refinery and blender net inputs, calculated using "other renewable diesel fuel" and "other renewable fuels" data from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the heat content factors for renewable diesel fuel and other biofuels in Table A1).

2012–2020: Transportation sector fuel ethanol (minus denaturant) consumption is equal to total fuel ethanol (minus denaturant) consumption from Table 10.3 multiplied by the transportation sector share of motor gasoline consumption (see 1993–2008 sources above). Transportation sector petroleum (excluding biofuels) consumption is equal to: transportation sector petroleum (including biofuels) consumption from Table 3.8c; minus transportation sector fuel ethanol (minus denaturant) consumption; minus biodiesel consumption from Table 10.4; minus renewable diesel fuel and other biofuels refinery and blender net inputs, calculated using "other renewable diesel fuel" and "other renewable fuels" data from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the heat content factors for renewable diesel fuel and other biofuels in Table A1).

2021 forward: Transportation sector fuel ethanol (minus denaturant) consumption is equal to total fuel ethanol (minus denaturant) consumption from Table 10.3 multiplied by the transportation sector share of motor gasoline consumption (see 1993–2008 sources above). Transportation sector petroleum (excluding biofuels) consumption is equal to: transportation sector petroleum (including biofuels) consumption from Table 3.8c; minus transportation sector fuel ethanol (minus denaturant) consumption; minus biodiesel, renewable diesel fuel, and other biofuels refinery and

blender net inputs and products supplied, calculated using “biofuels except fuel ethanol” refinery and blender net inputs and products supplied from U.S. Energy Information Administration (EIA), *Petroleum Supply Annual* and *Petroleum Supply Monthly* (data are converted to Btu by multiplying by the appropriate heat content factors in Table A1).

### ***Fossil Fuels Total***

1949–1977: Transportation sector total fossil fuels consumption is the sum of the transportation sector consumption values for coal, natural gas, and petroleum.

1978 forward: Transportation sector total fossil fuels consumption is the sum of the transportation sector consumption values for natural gas and petroleum.

### ***Renewable Energy***

1981 forward: Table 10.2b.

### ***Total Primary Energy Consumption***

1949 –1980: Transportation sector total primary energy consumption is equal to transportation sector fossil fuels consumption.

1981 forward: Transportation sector total primary energy consumption is the sum of the transportation sector consumption values for fossil fuels and renewable energy.

### ***Electricity Sales to Ultimate Customers***

1949 forward: Transportation sector electricity sales to ultimate customers from Table 7.6 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

### ***End-Use Energy Consumption***

1949 forward: Transportation sector end-use energy consumption is the sum of transportation sector total primary energy consumption and residential sector electricity sales to ultimate customers.

### ***Electrical System Energy Losses***

1949 forward: Total electrical system energy losses are equal to electric power sector total primary energy consumption from Table 2.6 minus total electricity sales to ultimate customers from Table 7.6 (converted to Btu by multiplying by the electricity heat content factor in Table A6). Total electrical system energy losses are allocated to the transportation sector in proportion to the transportation sector’s share of total electricity sales to ultimate customers from Table 7.6. See Note 1, “Electrical System Energy Losses.”

### ***Total Energy Consumption***

1949 forward: Transportation sector total energy consumption is the sum of the transportation sector consumption values for total primary energy, electricity sales to ultimate customers, and electrical system energy losses.

## **Table 2.6 Sources**

### ***Coal***

1949 forward: Electric power sector coal consumption data from Table 6.2 are converted to Btu by multiplying by the electric power sector coal consumption heat content factors in Table A5.

### ***Natural Gas***

1949–1979: Electric power sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas electric power sector consumption heat content factors in Table A4.

1980 forward: Electric power sector natural gas (including supplemental gaseous fuels) consumption data from Table 4.3 are converted to Btu by multiplying by the natural gas electric power sector consumption heat content factors in Table A4. The electric power sector portion of supplemental gaseous fuels data in Btu is estimated using the method described in Note 3, “Supplemental Gaseous Fuels,” at the end of Section 4. Electric power sector natural gas (excluding

supplemental gaseous fuels) consumption is equal to electric power sector natural gas (including supplemental gaseous fuels) consumption minus the electric power sector portion of supplemental gaseous fuels.

### ***Petroleum***

1949 forward: Table 3.8c.

### ***Fossil Fuels Total***

1949 forward: Electric power sector total fossil fuels consumption is the sum of the electric power sector consumption values for coal, natural gas, and petroleum.

### ***Nuclear Electric Power***

1949 forward: Nuclear electricity net generation data from Table 7.2a are converted to Btu by multiplying by the nuclear heat rate factors in Table A6.

### ***Renewable Energy***

1949 forward: Table 10.2c.

### ***Electricity Net Imports***

1949 forward: Electricity net imports are equal to electricity imports from Table 1.4a minus electricity exports from Table 1.4b.

### ***Total Primary Energy Consumption***

1949 forward: Electric power sector total primary energy consumption is the sum of the electric power sector consumption values for fossil fuels, nuclear electric power, and renewable energy, plus electricity net imports.