

# Appendix E

## Alternative Measures for the Energy Content of Noncombustible Renewables

---

# Alternative Measures for the Energy Content of Noncombustible Renewables

Energy sources are measured in different physical units: liquid fuels in barrels or gallons, gases in cubic feet, coal in short tons, and electricity in kilowatthours. EIA converts each source into common British thermal units (Btu) to allow comparison among different types of energy and to calculate total energy concepts.

Noncombustible renewables (hydroelectric, geothermal, solar, and wind energy) are resources from which energy is extracted without burning or combusting fuel. When noncombustible renewables generate electricity, there is no fuel combustion and, therefore, no set Btu conversion factors for the energy sources.<sup>1</sup>

There are three broadly accepted ways to convert electricity generated from noncombustible renewables into Btu of primary energy—the captured energy, fossil fuel equivalency, and incident energy approaches. Each of these methods are described in detail below.

## *Captured Energy Approach*

The captured energy approach converts primary energy consumption of noncombustible renewables from kilowatthours (kWh) to Btu using the constant conversion factor representing the heat content of electricity—3,412 Btu per kWh. Captured energy reflects the primary energy captured for economic use and does not include losses. In other words, it represents the net energy available for direct consumption after the transformation of a noncombustible renewable source of energy into electricity, where captured energy is the energy measured as the "output" of a generating unit, such as electricity from a wind turbine or solar plant.

The captured energy approach is often used to show the economically significant portion of the energy transformation associated with renewable energy sources. There is no market for the resource-specific energy apart from its immediate, site-specific energy conversion, and there is no substantive opportunity cost to its continued exploitation.<sup>2</sup> This approach is preferred by the *UN International Recommendations for Energy Statistics* (IRES) because the detailed data needed to estimate quantities of incident energy are not available now and are not likely to develop soon. This approach is also more closely tied to a physical market commodity, that is, electricity net generation, than the conceptual measure derived using the fossil fuel equivalency approach.

## *Fossil Fuel Equivalency Approach*

The fossil fuel equivalency approach converts the consumption of noncombustible renewable electricity (in kWh) to Btu by applying a fossil fuel equivalency factor, based on the fossil-fuels heat rate (Table A6). The fossil-fuels heat rate is equal to the average thermal efficiency across fossil-fueled fired generating plants based on fuel consumption and net generation data reported to EIA. The fossil fuel equivalent consumption represents the energy consumed as if the electricity were generated by fossil fuels and is useful for analysis when considering the amount of primary fossil fuel energy displaced by renewable energy sources.

However, unlike the captured energy approach, the fossil fuel equivalency approach is not as directly tied to any real market or physical quantity. The fossil fuel equivalency approach measures neither primary energy consumption nor fossil fuels actually displaced. Additionally, its use becomes increasingly problematic as noncombustible renewables begin to displace other renewables instead of fossil fuels.

## *Incident Energy Approach*

Incident energy is the mechanical, radiation, or thermal energy that is measurable as the "input" of the device. EIA defines "incident energy" for noncombustible renewables as the gross energy that first strikes an energy conversion device:

- For hydroelectric, the energy contained in the water passing through the penstock (a closed conduit for carrying water to the turbines)
- For geothermal, the energy contained in the hot fluid at the surface of the wellbore
- For wind, the energy contained in the wind that passes through the rotor disc
- For solar, the energy contained in the sunlight that strikes the panel or collector mirror

The incident energy approach converts noncombustible renewable electricity to Btu by accounting for the “losses” that result from an inability to convert 100% of incident energy to a useful form of energy. EIA has not published total primary energy consumption statistics based on this approach because it is difficult to obtain accurate estimates of input energy without creating undue burden on survey respondents and possible concern about the quality of the resulting data. Few renewable electricity power plants track cumulative input energy due to its lack of economic significance or other purpose. In addition, estimated energy efficiencies of renewable conversion technologies vary significantly across technologies, site-specific configurations, and environmental factors.<sup>3</sup>

## EIA now using the captured energy approach

---

Starting with the September 2023 *Monthly Energy Review* (MER), EIA began converting electricity generation from noncombustible renewables into Btu using the captured energy approach rather than the fossil fuel equivalency approach in its main data tables (reflected in MER Sections 1, 2, and 10). The Btu values of hydroelectric, geothermal, solar, and wind energy consumption and, consequently, total primary energy consumption and total energy production are lower for all time periods because of the new conversion factor (the heat content of electricity from Table A6).

After a thorough review of the alternative approaches, EIA made the change for two primary reasons. First, adopting the captured energy approach promotes international comparability in energy statistics by adopting the standards provided in IRES. Second, as renewable energy continues to represent an increasingly larger portion of U.S. energy consumption over time, the fossil fuel equivalent values of generation from renewable sources become less relevant to our data users than the electrical energy provided by renewable sources.

Some analysts may still prefer to use the measures based on the fossil fuel equivalency approach, which was previously used by EIA. MER Tables E1–E4 present noncombustible renewable energy statistics using the fossil fuel equivalency approach.

---

<sup>1</sup>Direct use of noncombustible renewables in the form of heat (e.g., solar thermal heating) is estimated separately and is measured in Btu.

<sup>2</sup>There is an initial opportunity cost when a facility is first built: water behind a dam might flood land that could have been used for other purposes, or a solar panel might shade an area that could have used the sunlight. But that is a “fixed” opportunity cost that does not change during the operation of the plant.

<sup>3</sup>Based on EIA research conducted in 2016, engineering estimates of conversion efficiencies for noncombustible renewables range from less than 20% for solar photovoltaics and geothermal to 90% for large-scale hydroelectricity plants. Those estimates are notional indications of the energy output as a percent of energy input at each technology based on typical equipment operating within the normal operating range for that technology.

**Table E1. Primary Energy Overview, Fossil Fuel Equivalency Approach**  
(Quadrillion Btu)

	Production				Trade			Stock Change and Other <sup>d</sup>	Consumption			
	Fossil Fuels <sup>a</sup>	Nuclear Electric Power	Renewable Energy <sup>b</sup>	Total	Imports	Exports	Net Imports <sup>c</sup>		Fossil Fuels <sup>e</sup>	Nuclear Electric Power	Renewable Energy <sup>b</sup>	Total <sup>f</sup>
1950 Total .....	32.553	0.000	2.978	35.531	1.913	1.465	0.448	-1.380	31.615	0.000	2.978	34.599
1955 Total .....	37.347	.000	2.784	40.131	2.790	2.286	.504	-.457	37.380	.000	2.784	40.178
1960 Total .....	39.855	.006	2.928	42.789	4.188	1.477	2.710	-.458	42.091	.006	2.928	45.041
1965 Total .....	47.205	.043	3.396	50.644	5.892	1.829	4.063	-.754	50.515	.043	3.396	53.953
1970 Total .....	59.152	.239	4.070	63.462	8.342	2.632	5.709	-1.354	63.501	.239	4.070	67.817
1975 Total .....	54.697	1.900	4.687	61.284	14.032	2.323	11.709	-1.062	65.323	1.900	4.687	71.931
1980 Total .....	58.979	2.739	5.428	67.147	15.796	3.695	12.101	-1.227	69.782	2.739	5.428	78.021
1985 Total .....	57.502	4.076	6.084	67.661	11.781	4.196	7.584	1.088	66.035	4.076	6.084	76.334
1990 Total .....	58.523	6.104	6.040	70.668	18.817	4.752	14.065	-.299	72.281	6.104	6.040	84.433
1995 Total .....	57.496	7.075	6.557	71.129	22.180	4.496	17.684	2.118	77.162	7.075	6.559	90.931
2000 Total .....	57.307	7.862	6.102	71.271	28.865	3.962	24.904	2.528	84.620	7.862	6.104	98.702
2005 Total .....	54.995	8.161	6.221	69.377	34.659	4.462	30.197	.527	85.623	8.161	6.233	100.101
2010 Total .....	58.159	8.434	8.312	74.906	29.866	8.176	21.690	.916	80.723	8.434	8.266	97.512
2011 Total .....	60.529	8.269	9.306	78.104	28.748	10.373	18.375	.389	79.263	8.269	9.210	96.868
2012 Total .....	62.298	8.062	8.890	79.249	27.068	11.267	15.801	-.670	77.304	8.062	8.853	94.380
2013 Total .....	64.180	8.244	9.438	81.862	24.623	11.788	12.835	2.433	79.224	8.244	9.464	97.130
2014 Total .....	69.599	8.338	9.795	87.732	23.241	12.270	10.971	-.409	80.017	8.338	9.758	98.294
2015 Total .....	70.171	8.337	9.760	88.267	23.794	12.902	10.892	-1.761	79.090	8.337	9.743	97.398
2016 Total .....	65.442	8.427	10.468	84.337	25.378	14.119	11.259	1.776	78.319	8.427	10.399	97.372
2017 Total .....	68.488	8.419	11.250	88.158	25.458	17.946	7.512	1.971	77.901	8.419	11.129	97.641
2018 Total .....	75.798	8.438	11.571	95.807	24.833	21.224	3.610	1.815	81.281	8.438	11.361	101.232
2019 Total .....	81.405	8.452	11.619	101.476	22.865	23.476	-.610	-.396	80.425	8.452	11.460	100.470
2020 Total .....	76.155	8.251	11.577	95.983	19.988	23.464	-3.476	.487	73.169	8.251	11.412	92.993
2021 Total .....	77.987	8.131	12.209	98.327	21.455	25.071	-3.616	3.054	77.454	8.131	12.046	97.765
2022 Total .....	82.225	8.061	13.240	103.526	21.507	27.335	-5.828	2.057	78.529	8.061	13.024	99.755
2023 January .....	7.208	.741	1.078	9.027	1.853	2.275	-.422	.249	7.043	.741	1.059	8.854
February .....	6.501	.636	1.053	8.190	1.747	2.216	-.470	.274	6.315	.636	1.037	7.994
March .....	7.336	.657	1.171	9.163	1.789	2.647	-.858	.268	6.753	.657	1.155	8.574
April .....	6.990	.592	1.150	8.732	1.754	2.380	-.626	-.496	5.875	.592	1.137	7.611
May .....	7.262	.639	1.184	9.085	1.810	2.454	-.643	-.667	5.948	.639	1.179	7.775
June .....	7.047	.677	1.087	8.811	1.825	2.398	-.572	-.340	6.138	.677	1.077	7.899
July .....	7.271	.730	1.116	9.117	1.804	2.472	-.668	.028	6.645	.730	1.098	8.477
August .....	7.408	.729	1.105	9.242	1.915	2.567	-.652	.021	6.781	.729	1.096	8.610
September .....	7.202	.685	1.026	8.913	1.785	2.441	-.656	-.476	6.087	.685	1.009	7.782
October .....	7.383	.642	1.071	9.095	1.705	2.534	-.830	-.346	6.216	.642	1.061	7.920
November .....	7.242	.651	1.043	8.936	1.818	2.465	-.647	-.087	6.525	.651	1.023	8.201
December .....	7.405	.720	1.092	9.216	1.853	2.807	-.954	.471	6.946	.720	1.063	8.733
Total .....	86.255	8.099	13.175	107.529	21.658	29.656	-7.998	-1.102	77.271	8.099	12.994	98.429
2024 January .....	7.123	.722	1.061	8.906	1.899	2.559	-.660	1.140	7.619	.722	1.040	9.387
February .....	6.945	.675	1.118	8.739	1.710	2.546	-.837	.237	6.362	.675	1.101	8.139
March .....	7.244	.662	1.255	9.161	1.736	2.641	-.906	-.051	6.310	.662	1.234	8.205
April .....	6.913	.602	1.244	8.760	1.772	2.389	-.618	-.492	5.819	.602	1.230	7.650
May .....	7.187	.679	1.247	9.112	1.934	2.540	-.606	-.528	6.056	.679	1.243	7.978
June .....	7.100	.713	1.244	9.056	1.814	2.604	-.790	-.186	6.134	.713	1.228	8.080
July .....	7.336	.730	1.179	9.246	1.964	2.537	-.573	-.039	6.728	.730	1.167	8.634
August .....	7.422	.729	1.187	9.338	1.783	2.628	-.845	.102	6.691	.729	1.168	8.595
September .....	7.129	.655	1.083	8.867	1.725	2.518	-.793	-.288	6.057	.655	1.068	7.787
October .....	7.396	.614	1.167	9.177	1.722	2.563	-.841	-.363	6.198	.614	1.154	7.973
November .....	7.111	.647	1.143	8.900	1.745	2.680	-.934	.046	6.244	.647	1.119	8.012
December .....	7.438	.744	1.152	9.334	1.860	2.716	-.856	.591	7.196	.744	1.123	9.070
Total .....	86.344	8.173	14.081	108.598	21.663	30.921	-9.258	.170	77.415	8.173	13.875	99.510
2025 January .....	R 7.329	.750	1.194	R 9.273	R 1.894	2.551	-.656	R 1.357	8.056	.750	1.157	9.973
February .....	R 6.652	.646	1.113	R 8.411	R 1.607	2.425	R -.818	R .917	R 6.771	.646	1.087	R 8.511
March .....	7.603	.653	1.350	9.606	1.664	2.708	-1.044	-.197	6.388	.653	1.320	8.364
3-Month Total .....	21.584	2.049	3.657	27.290	5.165	7.684	-2.518	2.076	21.215	2.049	3.565	26.847
2024 3-Month Total .....	21.313	2.059	3.435	26.807	5.345	7.746	-2.402	1.326	20.291	2.059	3.376	25.731
2023 3-Month Total .....	21.045	2.033	3.302	26.380	5.388	7.138	-1.750	.791	20.111	2.033	3.251	25.421

<sup>a</sup> Coal, natural gas (dry), crude oil, and natural gas plant liquids.

<sup>b</sup> See Table E4 for notes on series components and estimation.

<sup>c</sup> Net imports equal imports minus exports.

<sup>d</sup> Includes petroleum stock change and adjustments; natural gas net storage withdrawals and balancing item; coal stock change, losses, and unaccounted for; fuel ethanol stock change; and biodiesel stock change and balancing item.

<sup>e</sup> Coal, coal coke net imports, natural gas, and petroleum.

<sup>f</sup> Also includes electricity net imports.

R=Revised.

Notes: • See "Primary Energy," "Primary Energy Production," and "Primary

Energy Consumption," in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#appendices> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Production:** Table E2. • **Trade:** Tables 1.4a and 1.4b. • **Stock Change and Other:** Calculated as consumption minus production and net imports.

• **Consumption:** Table E3.

**Table E2. Primary Energy Production by Source, Fossil Fuel Equivalency Approach**  
(Quadrillion Btu)

	Fossil Fuels					Nuclear Electric Power	Renewable Energy <sup>a</sup>						Total
	Coal <sup>b</sup>	Natural Gas (Dry)	Crude Oil <sup>c</sup>	NGPL <sup>d</sup>	Total		Hydro- electric Power <sup>e</sup>	Geo- thermal	Solar	Wind	Bio- mass	Total	
1950 Total	14.060	6.233	11.447	0.813	32.553	0.000	1.415	NA	NA	NA	1.562	2.978	35.531
1955 Total	12.370	9.345	14.410	1.223	37.347	.000	1.360	NA	NA	NA	1.424	2.784	40.131
1960 Total	10.817	12.656	14.935	1.447	39.855	.006	1.608	(s)	NA	NA	1.320	2.928	42.789
1965 Total	13.055	15.775	16.521	1.853	47.205	.043	2.059	.002	NA	NA	1.335	3.396	50.644
1970 Total	14.607	21.666	20.401	2.478	59.152	.239	2.634	.006	NA	NA	1.431	4.070	63.462
1975 Total	14.989	19.640	17.729	2.338	54.697	1.900	3.155	.034	NA	NA	1.499	4.687	61.284
1980 Total	18.598	19.908	18.249	2.225	58.979	2.739	2.900	.053	NA	NA	2.475	5.428	67.147
1985 Total	19.325	16.980	18.992	2.204	57.502	4.076	2.970	.097	(s)	(s)	3.016	6.084	67.661
1990 Total	22.488	18.326	15.571	2.138	58.523	6.104	3.046	.171	.059	.029	2.735	6.040	70.668
1995 Total	22.130	19.082	13.887	2.398	57.496	7.075	3.205	.152	.068	.033	3.099	6.557	71.129
2000 Total	22.735	19.662	12.358	2.551	57.307	7.862	2.811	.164	.063	.057	3.006	6.102	71.271
2005 Total	23.185	18.556	10.974	2.280	54.995	8.161	2.703	.181	.058	.178	3.101	6.221	69.377
2010 Total	22.038	21.806	11.610	2.705	58.159	8.434	2.539	.208	.090	.923	4.553	8.312	74.906
2011 Total	22.221	23.406	12.012	2.890	60.529	8.269	3.103	.212	.110	1.168	4.712	9.306	78.104
2012 Total	20.677	24.610	13.849	3.162	62.298	8.062	2.629	.212	.156	1.340	4.554	8.890	79.249
2013 Total	20.001	24.859	15.868	3.451	64.180	8.244	2.562	.214	.225	1.601	4.835	9.438	81.862
2014 Total	20.286	26.718	18.590	4.005	69.599	8.338	2.466	.214	.337	1.727	5.049	9.795	87.732
2015 Total	17.946	28.067	19.682	4.476	70.171	8.337	2.320	.212	.427	1.776	5.025	9.760	88.267
2016 Total	14.667	27.576	18.534	4.665	65.442	8.427	2.471	.210	.570	2.095	5.122	10.468	84.337
2017 Total	15.625	28.325	19.551	4.987	68.488	8.419	2.765	.210	.777	2.342	5.156	11.250	88.158
2018 Total	15.363	31.882	22.825	5.727	75.798	8.438	2.661	.209	.915	2.481	5.306	11.571	95.807
2019 Total	14.256	35.187	25.610	6.352	81.405	8.452	2.562	.201	1.016	2.633	5.207	11.619	101.476
2020 Total	10.703	35.062	23.585	6.805	76.155	8.251	2.501	.203	1.211	2.963	4.700	11.577	95.983
2021 Total	11.596	35.807	23.485	7.099	77.987	8.131	2.225	.205	1.518	3.345	4.916	12.209	98.327
2022 Total	12.043	37.560	24.880	7.742	82.225	8.061	2.245	.205	1.872	3.827	5.090	13.240	103.526
2023 January	1.037	3.277	2.224	.669	7.208	.741	.196	.018	.105	.331	.428	1.078	9.027
February	.931	2.953	2.006	.612	6.501	.636	.172	.016	.123	.357	.384	1.053	8.190
March	1.057	3.315	2.260	.704	7.336	.657	.184	.018	.162	.376	.430	1.171	9.163
April	.955	3.179	2.164	.691	6.990	.592	.171	.017	.194	.369	.399	1.150	8.732
May	.981	3.324	2.245	.712	7.262	.639	.239	.017	.221	.278	.429	1.184	9.085
June	.959	3.205	2.196	.687	7.047	.677	.186	.016	.224	.238	.423	1.087	8.811
July	.950	3.319	2.281	.721	7.271	.730	.190	.017	.236	.242	.432	1.116	9.117
August	1.030	3.342	2.301	.735	7.408	.729	.184	.016	.224	.245	.436	1.105	9.242
September	.986	3.238	2.249	.729	7.202	.685	.146	.017	.197	.245	.421	1.026	8.913
October	.967	3.342	2.319	.754	7.383	.642	.135	.018	.180	.311	.427	1.071	9.095
November	.967	3.280	2.267	.727	7.242	.651	.147	.018	.137	.315	.427	1.043	8.936
December	.932	3.390	2.347	.737	7.405	.720	.164	.018	.121	.328	.460	1.092	9.216
Total	11.752	39.164	26.858	8.480	86.255	8.099	2.114	.205	2.125	3.634	5.097	13.175	107.529
2024 January	.912	E 3.325	E 2.214	.672	7.123	.722	.189	.018	.129	.301	.424	1.061	8.906
February	.910	E 3.185	E 2.162	.689	6.945	.675	.174	.016	.159	.359	.411	1.118	8.739
March	.866	E 3.298	E 2.323	.758	7.244	.662	.201	.017	.204	.394	.440	1.255	9.161
April	.740	E 3.163	E 2.261	.748	6.913	.602	.167	.017	.239	.409	.412	1.244	8.760
May	.814	E 3.263	E 2.328	.782	7.187	.679	.195	.016	.272	.334	.429	1.247	9.112
June	.890	E 3.197	E 2.260	.753	7.100	.713	.183	.016	.291	.329	.425	1.244	9.056
July	.898	E 3.347	E 2.327	.765	7.336	.730	.183	.017	.292	.241	.446	1.179	9.246
August	.973	E 3.313	E 2.357	.780	7.422	.729	.184	.017	.287	.248	.451	1.187	9.338
September	.943	E 3.167	E 2.250	.768	7.129	.655	.144	.016	.246	.250	.427	1.083	8.867
October	.915	E 3.308	E 2.372	.802	7.396	.614	.137	.016	.232	.346	.437	1.167	9.177
November	.846	E 3.204	E 2.279	.782	7.111	.647	.158	.016	.171	.353	.445	1.143	8.900
December	.883	E 3.394	E 2.370	.791	7.438	.744	.176	.017	.158	.348	.452	1.152	9.334
Total	10.591	E 39.164	E 27.501	9.088	86.344	8.173	2.090	.199	2.680	3.913	5.199	14.081	108.598
2025 January	.912	RE 3.355	RE 2.317	.744	R 7.329	.750	.183	.017	.182	.377	.435	1.194	R 9.273
February	.799	RE 3.049	RE 2.109	.695	R 6.652	.646	.167	.016	.196	.340	.394	1.113	R 8.411
March	.963	E 3.449	E 2.379	.812	7.603	.653	.190	.018	.274	.437	.431	1.350	9.606
3-Month Total	2.674	E 9.854	E 6.805	2.251	21.584	2.049	.540	.051	.652	1.154	1.260	3.657	27.290
2024 3-Month Total	2.688	E 9.808	E 6.698	2.118	21.313	2.059	.564	.051	.492	1.054	1.275	3.435	26.807
2023 3-Month Total	3.025	9.545	6.490	1.986	21.045	2.033	.553	.052	.391	1.065	1.242	3.302	26.380

<sup>a</sup> Most data are estimates. See Table E4 for notes on series components and estimation.

<sup>b</sup> Beginning in 1989, includes waste coal supplied. Beginning in 2001, also includes a small amount of refuse recovery. See Table 6.1.

<sup>c</sup> Includes lease condensate.

<sup>d</sup> Natural gas processing plant production of natural gas liquids (ethane, propane, normal butane, isobutane, and natural gasoline). Through 1980, also includes natural gas processing plant production of finished petroleum products (aviation gasoline, distillate fuel oil, jet fuel, kerosene, motor gasoline, special naphthas, and miscellaneous products).

<sup>e</sup> Conventional hydroelectric power.

R=Revised. E=Estimate. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • See "Primary Energy Production" in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#appendices> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Fossil Fuels and Nuclear Electric Power:** Table 1.2. • **Renewable Energy:** Table E4. • **Total:** Calculated as the sum of Fossil Fuels, Nuclear Electric Power, and Renewable Energy.

**Table E3. Primary Energy Consumption by Source, Fossil Fuel Equivalency Approach**  
(Quadrillion Btu)

	Fossil Fuels <sup>a</sup>				Nuclear Electric Power	Renewable Energy <sup>b</sup>						Total <sup>g</sup>
	Coal	Natural Gas <sup>c</sup>	Petro- leum <sup>d</sup>	Total <sup>e</sup>		Hydro- electric Power <sup>f</sup>	Geo- thermal	Solar	Wind	Bio- mass	Total	
1950 Total .....	12.347	5.968	13.298	31.615	0.000	1.415	NA	NA	NA	1.562	2.978	34.599
1955 Total .....	11.167	8.998	17.225	37.380	.000	1.360	NA	NA	NA	1.424	2.784	40.178
1960 Total .....	9.838	12.385	19.874	42.091	.006	1.608	(s)	NA	NA	1.320	2.928	45.041
1965 Total .....	11.581	15.769	23.184	50.515	.043	2.059	.002	NA	NA	1.335	3.396	53.953
1970 Total .....	12.265	21.795	29.499	63.501	.239	2.634	.006	NA	NA	1.431	4.070	67.817
1975 Total .....	12.663	19.948	32.699	65.323	1.900	3.155	.034	NA	NA	1.499	4.687	71.931
1980 Total .....	15.423	20.235	34.159	69.782	2.739	2.900	.053	NA	NA	2.475	5.428	78.021
1985 Total .....	17.478	17.703	30.866	66.035	4.076	2.970	.097	(s)	(s)	3.016	6.084	76.334
1990 Total .....	19.173	19.603	33.500	72.281	6.104	3.046	.171	.059	.029	2.735	6.040	84.433
1995 Total .....	20.089	22.671	34.341	77.162	7.075	3.205	.152	.068	.033	3.101	6.559	90.931
2000 Total .....	22.580	23.824	38.152	84.620	7.862	2.811	.164	.063	.057	3.008	6.104	98.702
2005 Total .....	22.797	22.565	40.217	85.623	8.161	2.703	.181	.058	.178	3.114	6.233	100.101
2010 Total .....	20.834	24.575	35.321	80.723	8.434	2.539	.208	.090	.923	4.506	8.266	97.512
2011 Total .....	19.658	24.955	34.639	79.263	8.269	3.103	.212	.110	1.168	4.616	9.210	96.868
2012 Total .....	17.378	26.089	33.833	77.304	8.062	2.629	.212	.156	1.340	4.517	8.853	94.380
2013 Total .....	18.039	26.805	34.398	79.224	8.244	2.562	.214	.225	1.601	4.861	9.464	97.130
2014 Total .....	17.998	27.383	34.658	80.017	8.338	2.466	.214	.337	1.727	5.013	9.758	98.294
2015 Total .....	15.549	28.191	35.368	79.090	8.337	2.320	.212	.427	1.776	5.008	9.743	97.398
2016 Total .....	14.226	28.400	35.712	78.319	8.427	2.471	.210	.570	2.095	5.053	10.399	97.372
2017 Total .....	13.837	28.049	36.043	77.901	8.419	2.765	.210	.777	2.342	5.035	11.129	97.641
2018 Total .....	13.252	31.163	36.892	81.281	8.438	2.661	.209	.915	2.481	5.096	11.361	101.232
2019 Total .....	11.316	32.264	36.866	80.425	8.452	2.562	.201	1.016	2.633	5.048	11.460	100.470
2020 Total .....	9.181	31.669	32.331	73.169	8.251	2.501	.203	1.211	2.963	4.535	11.412	92.993
2021 Total .....	10.549	31.711	35.243	77.454	8.131	2.225	.205	1.518	3.345	4.753	12.046	97.765
2022 Total .....	9.888	33.379	35.319	78.529	8.061	2.245	.205	1.872	3.827	4.874	13.024	99.755
<b>2023 January .....</b>	.750	3.428	2.868	7.043	.741	.196	.018	.105	.331	.409	1.059	8.854
February .....	.582	3.057	2.678	6.315	.636	.172	.016	.123	.357	.368	1.037	7.994
March .....	.620	3.129	3.006	6.753	.657	.184	.018	.162	.376	.415	1.155	8.574
April .....	.500	2.499	2.878	5.875	.592	.171	.017	.194	.369	.386	1.137	7.611
May .....	.550	2.386	3.014	5.948	.639	.239	.017	.221	.278	.425	1.179	7.775
June .....	.705	2.445	2.991	6.138	.677	.186	.016	.224	.238	.412	1.077	7.899
July .....	.913	2.760	2.975	6.645	.730	.190	.017	.236	.242	.414	1.098	8.477
August .....	.903	2.773	3.108	6.781	.729	.184	.016	.224	.245	.427	1.096	8.610
September .....	.716	2.464	2.911	6.087	.685	.146	.017	.197	.245	.404	1.009	7.782
October .....	.628	2.523	3.067	6.216	.642	.135	.018	.180	.311	.418	1.061	7.920
November .....	.629	2.920	2.978	6.525	.651	.147	.018	.137	.315	.407	1.023	8.201
December .....	.676	3.300	2.975	6.946	.720	.164	.018	.121	.328	.431	1.063	8.733
<b>Total .....</b>	<b>8.172</b>	<b>33.683</b>	<b>35.448</b>	<b>77.271</b>	<b>8.099</b>	<b>2.114</b>	<b>.205</b>	<b>2.125</b>	<b>3.634</b>	<b>4.916</b>	<b>12.994</b>	<b>98.429</b>
<b>2024 January .....</b>	.877	3.856	2.886	7.619	.722	.189	.018	.129	.301	.403	1.040	9.387
February .....	.559	3.076	2.728	6.362	.675	.174	.016	.159	.359	.394	1.101	8.139
March .....	.491	2.899	2.924	6.310	.662	.201	.017	.204	.394	.418	1.234	8.205
April .....	.466	2.482	2.876	5.819	.602	.167	.017	.239	.409	.398	1.230	7.650
May .....	.563	2.416	3.080	6.056	.679	.195	.016	.272	.334	.425	1.243	7.978
June .....	.720	2.518	2.901	6.134	.713	.183	.016	.291	.329	.409	1.228	8.080
July .....	.835	2.843	3.052	6.728	.730	.183	.017	.292	.241	.434	1.167	8.634
August .....	.815	2.812	3.068	6.691	.729	.184	.017	.287	.248	.432	1.168	8.595
September .....	.663	2.504	2.893	6.057	.655	.144	.016	.246	.250	.411	1.068	7.787
October .....	.591	2.517	3.092	6.198	.614	.137	.016	.232	.346	.424	1.154	7.973
November .....	.571	2.807	2.869	6.244	.647	.158	.016	.171	.353	.421	1.119	8.012
December .....	.746	3.473	2.981	7.196	.744	.176	.017	.158	.348	.423	1.123	9.070
<b>Total .....</b>	<b>7.896</b>	<b>34.205</b>	<b>35.349</b>	<b>77.415</b>	<b>8.173</b>	<b>2.090</b>	<b>.199</b>	<b>2.680</b>	<b>3.913</b>	<b>4.992</b>	<b>13.875</b>	<b>99.510</b>
<b>2025 January .....</b>	.941	4.058	3.058	8.056	.750	.183	.017	.182	.377	.398	1.157	9.973
February .....	.737	3.352	2.682	<sup>R</sup> 6.771	.646	.167	.016	.196	.340	.369	1.087	<sup>R</sup> 8.511
March .....	.598	2.840	2.951	6.388	.653	.190	.018	.274	.437	.401	1.320	8.364
<b>3-Month Total .....</b>	<b>2.277</b>	<b>10.251</b>	<b>8.691</b>	<b>21.215</b>	<b>2.049</b>	<b>.540</b>	<b>.051</b>	<b>.652</b>	<b>1.154</b>	<b>1.168</b>	<b>3.565</b>	<b>26.847</b>
<b>2024 3-Month Total .....</b>	<b>1.927</b>	<b>9.832</b>	<b>8.539</b>	<b>20.291</b>	<b>2.059</b>	<b>.564</b>	<b>.051</b>	<b>.492</b>	<b>1.054</b>	<b>1.215</b>	<b>3.376</b>	<b>25.731</b>
<b>2023 3-Month Total .....</b>	<b>1.952</b>	<b>9.614</b>	<b>8.552</b>	<b>20.111</b>	<b>2.033</b>	<b>.553</b>	<b>.052</b>	<b>.391</b>	<b>1.065</b>	<b>1.191</b>	<b>3.251</b>	<b>25.421</b>

<sup>a</sup> Includes non-combustion use of fossil fuels.

<sup>b</sup> Most data are estimates. See Table E4 for notes on series components and estimation.

<sup>c</sup> Natural gas only; excludes supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

<sup>d</sup> Petroleum products supplied; excludes biofuels. Biofuels are included in "Biomass."

<sup>e</sup> Includes coal coke net imports. See Tables 1.4c.

<sup>f</sup> Conventional hydroelectric power.

<sup>g</sup> Includes coal coke net imports and electricity net imports, which are not separately displayed. See Tables 1.4c.

<sup>R</sup>=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • See "Primary Energy Consumption" in Glossary.  
• See Table D1 for estimated energy consumption for 1635–1945. • Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 states and the District of Columbia.  
Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#appendices> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Fossil Fuels** and **Nuclear Electric Power**: Table 1.3. • **Renewable Energy**: Table E4. • **Total**: Calculated as the sum of Fossil Fuels, Nuclear Electric Power, Renewable Energy, and Electricity Net Imports (see Table 1.4c).

**Table E4. Renewable Energy Production and Consumption by Source, Fossil Fuel Equivalency Approach** (Trillion Btu)

	Production <sup>a</sup>				Consumption								
	Biomass			Total Renewable Energy <sup>e</sup>	Noncombustible (Fossil Fuel Equivalent)				Biomass				Total Renewable Energy
	Wood <sup>b</sup>	Bio-fuels <sup>c</sup>	Total <sup>d</sup>		Hydro-electric Power <sup>f</sup>	Geo-thermal <sup>g</sup>	Solar <sup>h</sup>	Wind <sup>i</sup>	Wood <sup>j</sup>	Waste <sup>k</sup>	Bio-fuels <sup>l</sup>	Total	
<b>1950 Total</b> .....	1,562	NA	1,562	2,978	1,415	NA	NA	NA	1,562	NA	NA	1,562	2,978
<b>1955 Total</b> .....	1,424	NA	1,424	2,784	1,360	NA	NA	NA	1,424	NA	NA	1,424	2,784
<b>1960 Total</b> .....	1,320	NA	1,320	2,928	1,608	(s)	NA	NA	1,320	NA	NA	1,320	2,928
<b>1965 Total</b> .....	1,335	NA	1,335	3,396	2,059	2	NA	NA	1,335	NA	NA	1,335	3,396
<b>1970 Total</b> .....	1,429	NA	1,431	4,070	2,634	6	NA	NA	1,429	2	NA	1,431	4,070
<b>1975 Total</b> .....	1,497	NA	1,499	4,687	3,155	34	NA	NA	1,497	2	NA	1,499	4,687
<b>1980 Total</b> .....	2,474	NA	2,475	5,428	2,900	53	NA	NA	2,474	2	NA	2,475	5,428
<b>1985 Total</b> .....	2,687	93	3,016	6,084	2,970	97	NA	(s)	2,687	236	93	3,016	6,084
<b>1990 Total</b> .....	2,216	111	2,735	6,040	3,046	171	59	29	2,216	408	111	2,735	6,040
<b>1995 Total</b> .....	2,370	198	3,099	6,557	3,205	152	68	33	2,370	531	200	3,101	6,559
<b>2000 Total</b> .....	2,262	233	3,006	6,102	2,811	164	63	57	2,262	511	236	3,008	6,104
<b>2005 Total</b> .....	2,137	561	3,101	6,221	2,703	181	58	178	2,137	403	574	3,114	6,233
<b>2010 Total</b> .....	2,217	1,868	4,553	8,312	2,539	208	90	923	2,217	468	1,821	4,506	8,266
<b>2011 Total</b> .....	2,213	2,037	4,712	9,306	3,103	212	110	1,168	2,213	462	1,941	4,616	9,210
<b>2012 Total</b> .....	2,151	1,936	4,554	8,890	2,629	212	156	1,340	2,151	467	1,899	4,517	8,853
<b>2013 Total</b> .....	2,338	2,000	4,835	9,438	2,562	214	225	1,601	2,338	496	2,026	4,861	9,464
<b>2014 Total</b> .....	2,398	2,135	5,049	9,795	2,466	214	337	1,727	2,398	516	2,099	5,013	9,758
<b>2015 Total</b> .....	2,305	2,201	5,025	9,760	2,320	212	427	1,776	2,305	518	2,185	5,008	9,743
<b>2016 Total</b> .....	2,290	2,329	5,122	10,468	2,471	210	570	2,095	2,217	503	2,333	5,053	10,399
<b>2017 Total</b> .....	2,254	2,407	5,156	11,250	2,765	210	777	2,342	2,254	495	2,364	5,035	11,129
<b>2018 Total</b> .....	2,348	2,471	5,306	11,571	2,661	209	915	2,481	2,254	487	2,355	5,096	11,361
<b>2019 Total</b> .....	2,333	2,432	5,207	11,619	2,562	201	1,016	2,633	2,229	442	2,376	5,048	11,460
<b>2020 Total</b> .....	2,066	2,194	4,700	11,577	2,501	203	1,211	2,963	1,960	440	2,136	4,535	11,412
<b>2021 Total</b> .....	2,112	2,374	4,916	12,209	2,225	205	1,518	3,345	1,992	430	2,331	4,753	12,046
<b>2022 Total</b> .....	2,167	2,511	5,090	13,240	2,245	205	1,872	3,827	2,029	412	2,433	4,874	13,024
<b>2023 January</b> .....	174	219	428	1,078	196	18	105	331	166	35	208	409	1,059
February .....	155	198	384	1,053	172	16	123	357	147	31	189	368	1,037
March .....	176	221	430	1,171	184	18	162	376	161	34	220	415	1,155
April .....	156	212	399	1,150	171	17	194	369	148	32	207	386	1,137
May .....	168	228	429	1,184	239	17	221	278	157	34	234	425	1,179
June .....	162	229	423	1,087	186	16	224	238	150	32	231	412	1,077
July .....	167	232	432	1,116	190	17	236	242	157	33	224	414	1,098
August .....	173	230	436	1,105	184	16	224	245	159	33	235	427	1,096
September .....	165	226	421	1,026	146	17	197	245	152	31	222	404	1,009
October .....	162	232	427	1,071	135	18	180	311	151	33	234	418	1,061
November .....	164	230	427	1,043	147	18	137	315	155	33	219	407	1,023
December .....	176	248	460	1,092	164	18	121	328	160	36	235	431	1,063
<b>Total</b> .....	<b>1,998</b>	<b>2,705</b>	<b>5,097</b>	<b>13,175</b>	<b>2,114</b>	<b>205</b>	<b>2,125</b>	<b>3,634</b>	<b>1,863</b>	<b>394</b>	<b>2,659</b>	<b>4,916</b>	<b>12,994</b>
<b>2024 January</b> .....	165	225	424	1,061	189	18	129	301	157	34	212	403	1,040
February .....	153	227	411	1,118	174	16	159	359	142	31	221	394	1,101
March .....	166	241	440	1,255	201	17	204	394	153	33	233	418	1,234
April .....	159	222	412	1,244	167	17	239	409	148	31	219	398	1,230
May .....	165	232	429	1,247	195	16	272	334	153	33	240	425	1,243
June .....	157	237	425	1,244	183	16	291	329	146	30	233	409	1,228
July .....	163	252	446	1,179	183	17	292	241	151	32	251	434	1,167
August .....	169	250	451	1,187	184	17	287	248	156	31	244	432	1,168
September .....	163	235	427	1,083	144	16	246	250	151	30	231	411	1,068
October .....	158	247	437	1,167	137	16	232	346	146	32	246	424	1,154
November .....	163	251	445	1,143	158	16	171	353	151	31	239	421	1,119
December .....	168	253	452	1,152	176	17	158	348	156	32	235	423	1,123
<b>Total</b> .....	<b>1,949</b>	<b>2,871</b>	<b>5,199</b>	<b>14,081</b>	<b>2,090</b>	<b>199</b>	<b>2,680</b>	<b>3,913</b>	<b>1,811</b>	<b>379</b>	<b>2,802</b>	<b>4,992</b>	<b>13,875</b>
<b>2025 January</b> .....	<sup>R</sup> 168	235	435	1,194	183	17	182	377	155	32	210	398	1,157
February .....	151	214	394	1,113	167	16	196	340	139	30	201	369	1,087
March .....	165	234	431	1,350	190	18	274	437	153	32	216	401	1,320
<b>3-Month Total</b> .....	<b>483</b>	<b>683</b>	<b>1,260</b>	<b>3,657</b>	<b>540</b>	<b>51</b>	<b>652</b>	<b>1,154</b>	<b>447</b>	<b>94</b>	<b>627</b>	<b>1,168</b>	<b>3,565</b>
<b>2024 3-Month Total</b> .....	<b>484</b>	<b>693</b>	<b>1,275</b>	<b>3,435</b>	<b>564</b>	<b>51</b>	<b>492</b>	<b>1,054</b>	<b>451</b>	<b>98</b>	<b>666</b>	<b>1,215</b>	<b>3,376</b>
<b>2023 3-Month Total</b> .....	<b>504</b>	<b>638</b>	<b>1,242</b>	<b>3,302</b>	<b>553</b>	<b>52</b>	<b>391</b>	<b>1,065</b>	<b>474</b>	<b>100</b>	<b>618</b>	<b>1,191</b>	<b>3,251</b>

<sup>a</sup> For hydroelectric power, geothermal, solar, wind, and biomass waste, production equals consumption.

<sup>b</sup> Wood and wood-derived fuels. Through 2015, wood production equals consumption. Beginning in 2016, wood production equals consumption plus densified biomass exports.

<sup>c</sup> Total biomass inputs to the production of fuel ethanol and biodiesel. Beginning in 2011, also includes production of renewable diesel fuel. Beginning in 2014, also includes production of other biofuels.

<sup>d</sup> Includes biomass waste.

<sup>e</sup> Hydroelectric power, geothermal, solar, wind, and biomass.

<sup>f</sup> Conventional hydroelectricity net generation (converted to Btu by multiplying by the total fossil fuels heat rate factors in Table A6).

<sup>g</sup> Geothermal electricity net generation (converted to Btu by multiplying by the total fossil fuels heat rate factors in Table A6), and geothermal heat pump and direct use energy.

<sup>h</sup> Solar photovoltaic (PV) and solar thermal electricity net generation (converted to Btu by multiplying by the total fossil fuels heat rate factors in Table A6), and solar thermal direct use energy.

<sup>i</sup> Wind electricity net generation (converted to Btu by multiplying by the total fossil fuels heat rate factors in Table A6).

<sup>j</sup> Wood and wood-derived fuels.

<sup>k</sup> Municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, and other biomass. Through 2000, also includes non-renewable waste (municipal solid waste from non-biogenic sources, and

tire-derived fuels).

<sup>l</sup> Fuel ethanol (minus denaturant), biodiesel, renewable diesel fuel, and other biofuels consumption; plus losses and co-products from the production of fuel ethanol and biodiesel.

R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • Production data are estimates. Consumption data are estimates, except for hydroelectric power in 1949–1978 and 1989 forward, and wind. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See <http://www.eia.gov/totalenergy/data/monthly/#appendices> (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: • **Biomass:** Table 10.1. • **Hydroelectric Power and Wind:** Calculated as electricity net generation (see Table 7.2a) multiplied by the total fossil fuels heat rate factors (see Table A6). • **Geothermal:** Calculated as geothermal electricity net generation (see Table 7.2a) multiplied by the total fossil fuels heat rate factors (see Table A6); plus geothermal heat pump and direct use energy in the residential, commercial, and industrial sectors (see Tables 10.2a and 10.2b). • **Solar:** Calculated as solar electricity net generation (see Table 7.2a) multiplied by the total fossil fuels heat rate factors (see Table A6); plus solar thermal direct use energy (see Table 10.5). • **Total Production:** Calculated as the sum of biomass production and noncombustible consumption. • **Total Consumption:** Calculated as the sum of biomass consumption and noncombustible consumption.

THIS PAGE INTENTIONALLY LEFT BLANK