



# *Project BlueSky: Building EIA's Next Generation Energy Model*

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# EIA and Long-Term Modeling

- The U.S. Energy Information Administration (EIA) is the statistical and analytical agency within the U.S. Department of Energy.
- EIA is the nation's premier source of energy information.
- By law, our [data, analyses, and forecasts](#) are independent of approval by any other officer or employee of the U.S. government.
- Our *Annual Energy Outlook* explores long-term energy trends in the United States and the *International Energy Outlook* explores long-term energy trends across the globe, both with projections to 2050.

# Project BlueSky

- *Project BlueSky* is a cross-team collaborative effort to consider EIA's future long-term modeling program.
- The goal is to build a next generation energy model that would be used to produce our long-term projections.
- *Project BlueSky* is NOT related to the updates we are making to NEMS for AEO2025; those are short-term updates while this is a parallel long-term effort.

# Goals of the presentation

- Give an overview of Project BlueSky
- Provide an overview of desired model capabilities
- Clarify the timeline for this effort and next steps
- We would like to receive your feedback on the following:
  - As an EIA stakeholder, does this effort align with your needs?
  - From your perspective, which issues are most important?
  - How can we ensure an inclusive development process?
  - Who else should we speak with?
  - What are we missing?

# Why rethink our approach to long-term modeling?

- The global energy system is changing rapidly
  - Technologies enter (and leave) the system at a fast pace
  - Low carbon and net-zero pathways of increasing interest
  - Risks to security, reliability, and resilience are evolving
  - Uncertainty is heightened
- Impacts on people becoming more relevant and important
  - Industrial policy has driven incentives for energy communities and local economies
  - Infrastructure changes have material impacts at the regional, community, and household levels
- The world is increasingly interconnected
  - Electrification has increased interconnection between sectors
  - Global growth in renewables and batteries draw on same material supply chains
  - Macroeconomic and international trade represent system important feedbacks

# Need to think beyond our existing long-term models

- EIA has been using the National Energy Modeling System (NEMS) to produce the Annual Energy Outlook since 1994
- Code base has become unwieldy and hard to maintain
- Broad recognition that we need to develop a new modeling framework

(14) striving to migrate toward a single, consistent, and open-source modeling platform, and increasing open access to model systems, data, and outcomes, for—

*Excerpt from Infrastructure Investment and Jobs Act*

# Project BlueSky to Develop the Next-Generation Energy Model at EIA

# Modeling Layers

Energy models can be conceptualized as four representative layers:



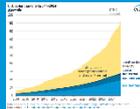
**Governing dynamics:** methods used to drive systems change over time

$$\text{CAP}_{r,t,v} = \sum_{I,O} \text{FO}_{r,p,s,d,i,t,v,\rho} + \sum_{I,O} \text{CUR}_{r,p,s,d,i,t,v,\rho}$$

**Mathematical representation:** equations used to represent the governing dynamics

```
useful_activity = sum(  
  M_V_FlowOut[r, p, s, d, S_1, t, v, S_0]  
  for S_1 in M.ProcessInputs[r, p, t, v]  
  for S_0 in M.ProcessOutputsByInput[r, p, t, v, S_1]  
)
```

**Code implementation:** code used to represent the mathematical formulation



**Output:** Visualizing output and explaining the assumptions, context, and insights

**Project BlueSky** focuses on re-evaluating all four layers.

# Our goals for the next-generation model

- The global energy system is in a period of rapid change.
- Impacts on people becoming more relevant and important.
- The world is increasingly interconnected.
- **Open and accessible:** source code and input data available under open source licenses
- **Nimble, flexible, modular:** update or change quickly, handle diverse modeling needs, adjust model complexity to suit the question, separate code and data; system representation
- **Robust and granular analysis:** Rigorous consideration of uncertainty to quantify resilience, reliability, and community impacts

## Why open and accessible?

- Promote transparency in our work
- Enable model introspection and clear misconceptions
- Validate and receive feedback on approaches
- Allow replication and expansion of our model-based analyses
- Collaborate on model development

# Using modern software tools and programming languages

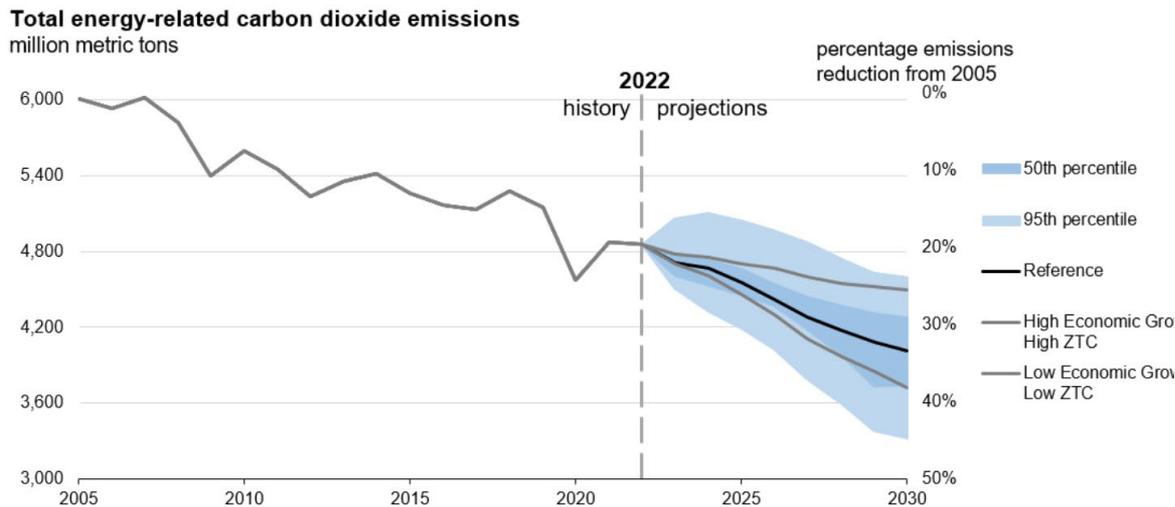
- Modern, open-source software is free with a large community of users and amenable to future needs (e.g., cloud).
- Able to handle new types of math formulations for emerging issues
- Able to communicate with different modeling languages to automate processes
- Handle large data needs of pre-processing, organizing, analyzing, and validating
- Access to an external talent pool and internal experience

# Why nimble, flexible, and modular?

- Technology innovation is rapid
- Ongoing shift to renewables requires a high degree of spatio-temporal detail
- Policy environment is evolving; recent focus on targeted incentives
- Rapid energy system changes impact people in new ways
- This environment heightens uncertainty in decision making
- Addressing this complexity requires a model that is:
  - Nimble: update or change quickly
  - Flexible: handle diverse modeling needs
  - Modular: swap model components

# Why robust and granular analysis?

- Energy advancements are moving at a faster rate than available data.
- Quantifying uncertainty must be foundational to the assessment of energy futures.
- Uncertainty analysis allows us to more accurately reflect what we know about the future. (Example from AEO2023 below)



National Research Council (1992)\*:

*“Uncertainty is inherent in the nature of models and cannot be eliminated. Nor should it be ignored.”*

*“NEMS should be designed to represent and analyze the effects of uncertainty explicitly.”*

\* National Research Council 1992. *The National Energy Modeling System*. Washington, DC: The National Academies Press. <https://doi.org/10.17226/1997>.

# Why robust and granular analysis?

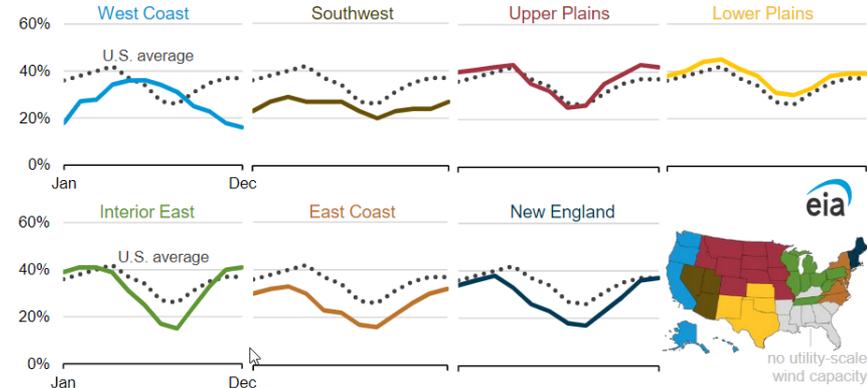
## Wind and solar growing at a rapid rate

- Need to characterize resource variability at finer spatial and temporal scales
- Hourly electricity dispatch affects long-term capacity deployment

## People affected by changing infrastructure

- Local changes to physical infrastructure
- Availability of new consumer technology
- Prices affect energy burdens
- Shifts in energy-related jobs

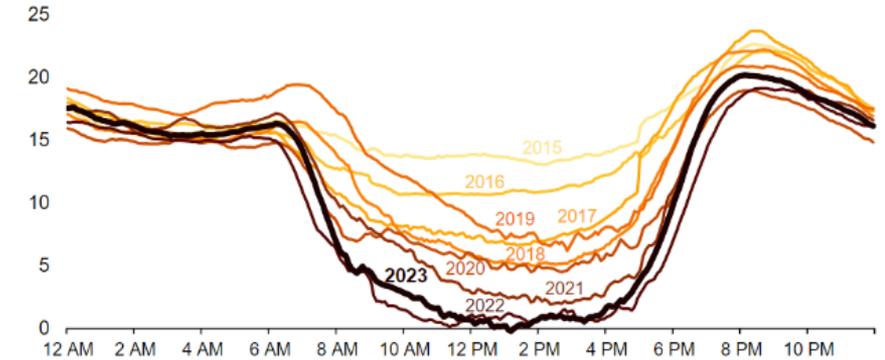
Average monthly capacity-weighted wind plant capacity factor (Jan 2016–Aug 2022)



Data source: U.S. Energy Information Administration, *Power Plant Operations Report* and *Preliminary Monthly Electric Generator Inventory*

## California's duck curve is getting deeper

CAISO lowest net load day each spring (March–May, 2015–2023), gigawatts



Data source: California Independent System Operator (CAISO)

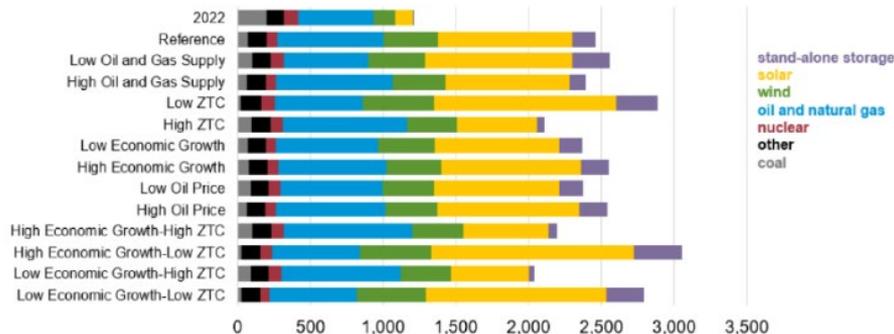
# Expanding Model Boundaries

# AEO2023 Illustrative Outputs

For a limited number of cases:

- capacity builds
- energy production and consumption
- emissions
- some price information

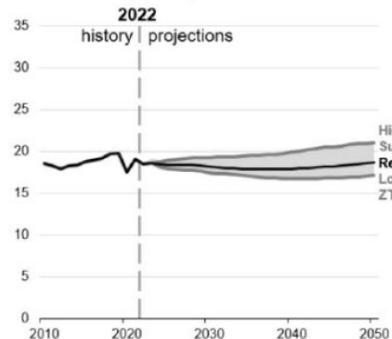
Total installed capacity in all sectors, 2022 (history) and 2050  
gigawatts



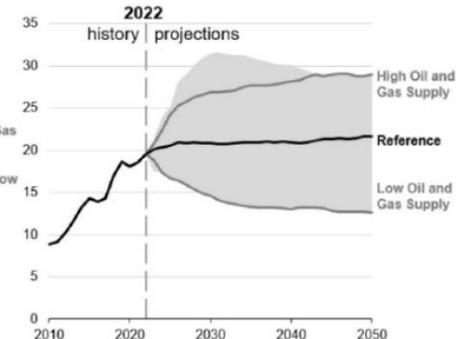
Data source: U.S. Energy Information Administration, *Annual Energy Outlook 2023 (AEO2023)*

Note: ZTC=Zero-Carbon Technology Cost; other=geothermal, biomass, municipal waste, fuel cells, hydroelectric, pumped hydro storage.

Petroleum and other liquids consumption  
million barrels per day



Petroleum and other liquids production  
million barrels per day



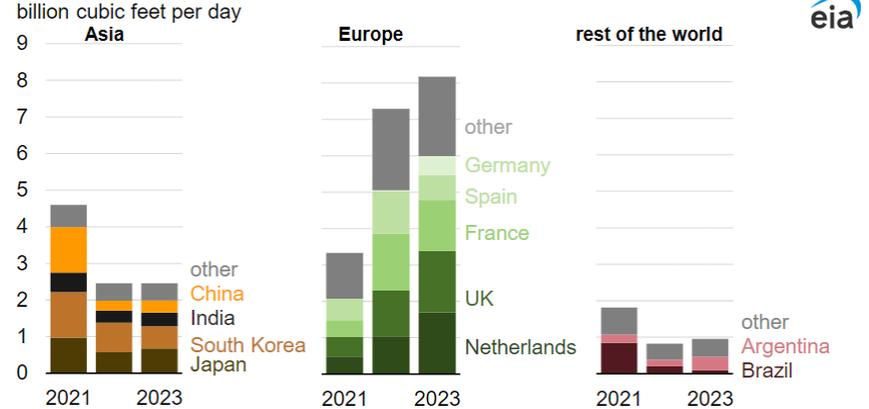
Data source: U.S. Energy Information Administration, *Annual Energy Outlook 2023 (AEO2023)*

Note: Biofuels are not included in petroleum and other liquids production or consumption. Shaded regions represent maximum and minimum values for each projection year across the AEO2023 Reference case and side cases. ZTC=Zero-Carbon Technology Cost.

# Next Gen: Fuel and material risks affect security, reliability, and resiliency

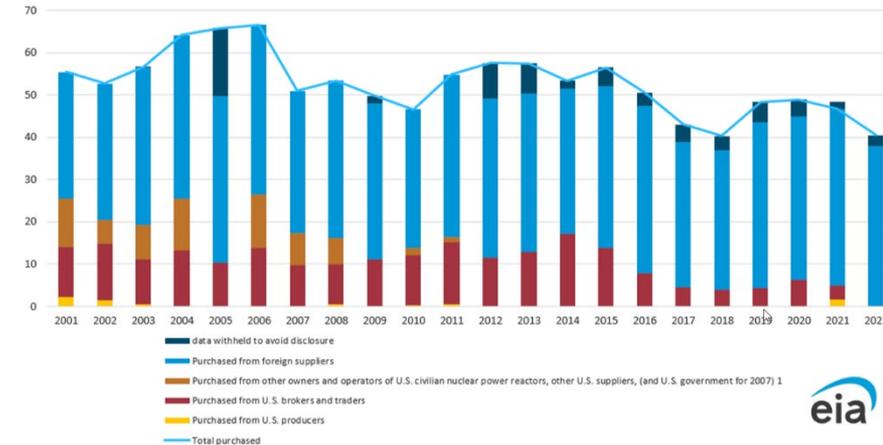
- Changing trade patterns associated with conventional fuels
- Geopolitical risks are complex
- Desire to model a wider range of cases, such as shocks

U.S. liquefied natural gas exports by destination country (Jan 2021–Jun 2023)



Data source: U.S. Department of Energy, LNG Reports  
 Note: Data are annual averages for 2021 and 2022 and the six-month (Jan–Jun) average for 2023.

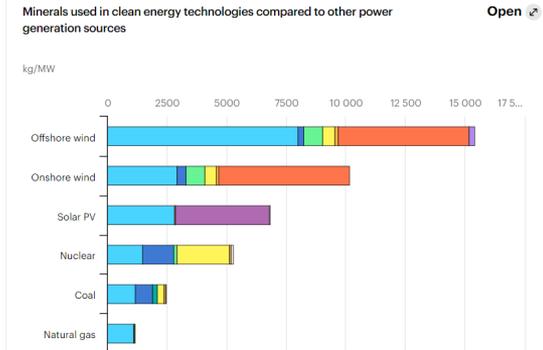
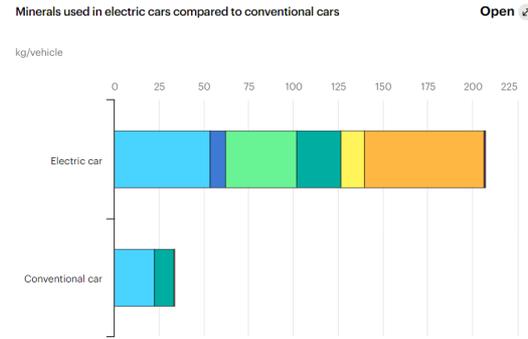
Figure S1. Uranium purchased by owners and operators of U.S. civilian nuclear power reactors, 2001–2022 deliveries million pounds U<sub>3</sub>O<sub>8</sub> equivalent



# Next Gen: Fuel and material risks affect security, reliability, and resiliency

- Critical minerals present a new and evolving supply chain risks
- Batteries and renewables growing quickly; rely on several critical minerals
- Recent policy incentivizes domestic production

<https://www.iea.org/reports/the-role-of-critical-minerals-in-clean-energy-transitions/reliable-supply-of-minerals>

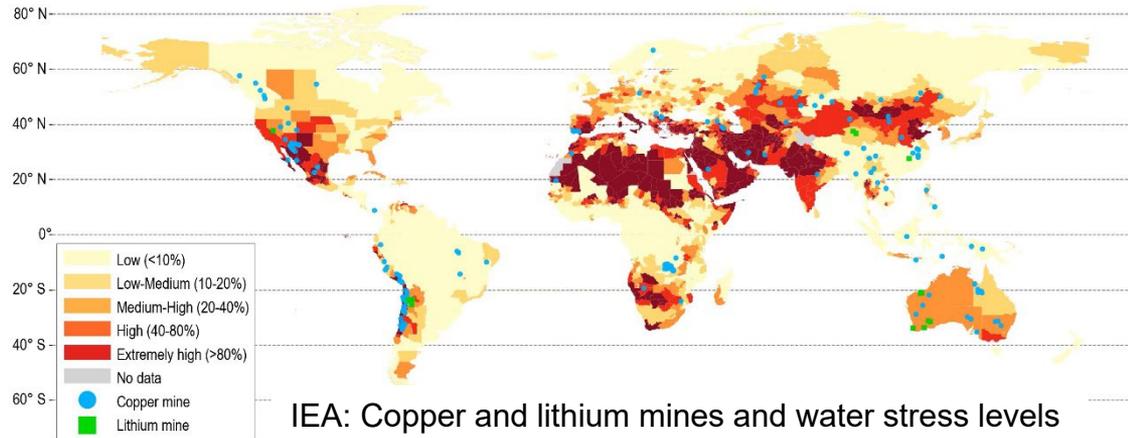


IEA: Technology-specific critical mineral requirements

IEA Licence: CC BY 4.0

● Copper ● Lithium ● Nickel ● Manganese ● Cobalt ● Graphite ● Zinc ● Rare earths ● Others

● Copper ● Nickel ● Manganese ● Cobalt ● Chromium ● Molybdenum ● Zinc ● Rare earths ● Silicon ● Others

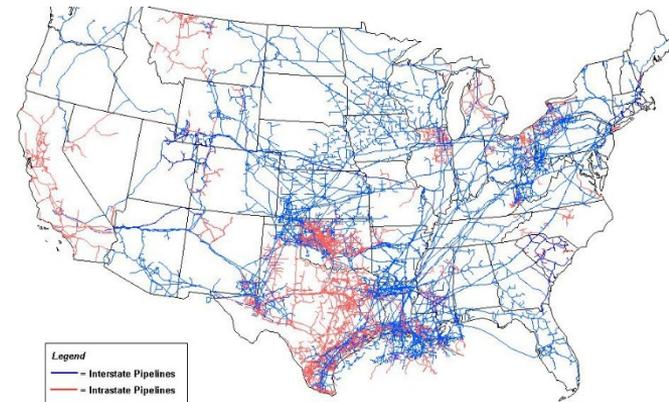


IEA: Copper and lithium mines and water stress levels

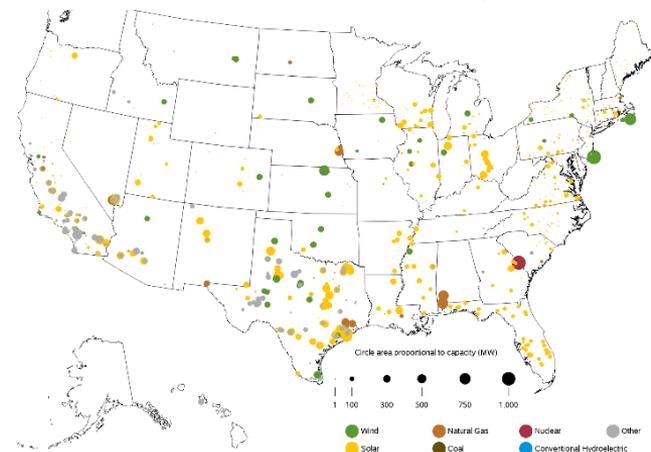
# Next Gen: Infrastructure development

- Project locations or areas where new energy infrastructure likely to be built
- Better characterize effects of federal, regional, and state policy
- Changes in infrastructure:
  - affect community well-being
  - indicate locational shifts in energy jobs
  - inform regional assessments of security, reliability, and resilience

U.S. natural gas pipeline network

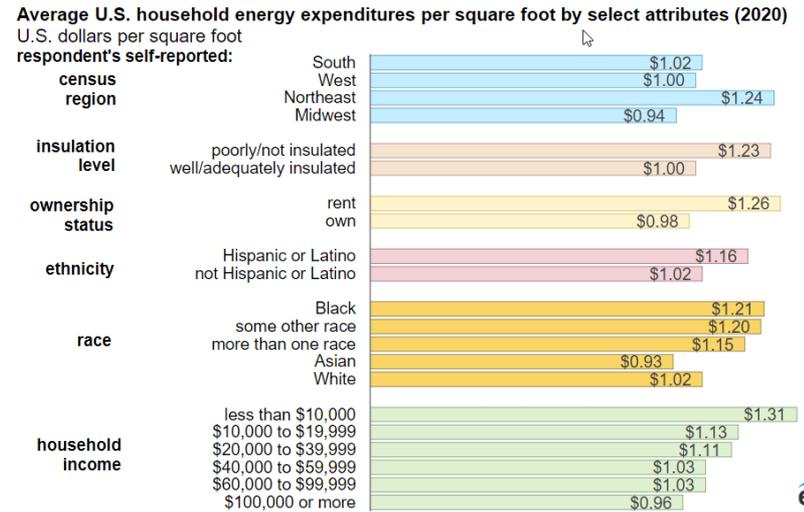


U.S. electric sector planned capacity additions

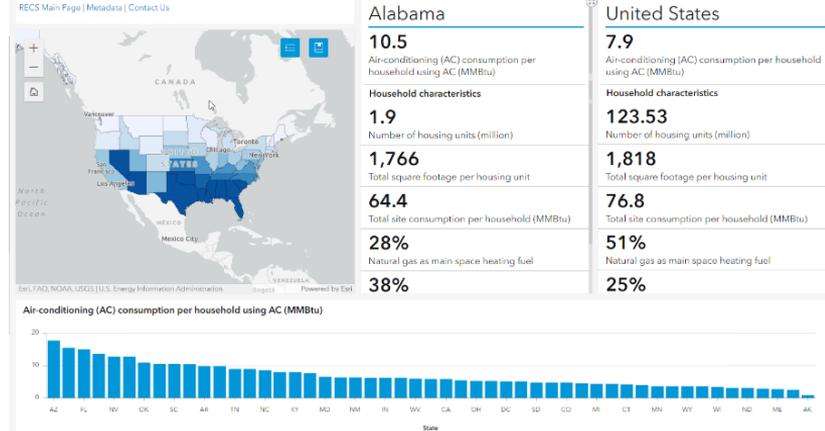


# Next Gen: Impacts on people

- RECS data provides detailed demographic snapshot of household energy expenditures
- Apply statistical methods to project into future
- Provide more clarity on effects of policy targeting specific communities or households
- Determine who benefits from new consumer technologies
- Evaluate household energy burdens
- Identify evolving vulnerabilities by household type



Data source: U.S. Energy Information Administration, 2020 *Residential Energy Consumption Survey*



What's Next?

## Next Steps and Timeline

- Continuous outreach and feedback with diverse stakeholders via individual conversations, focus groups, webinars, and conferences.
- Next year will be spent building a basic prototype and testing capabilities.
- Goal is to release a prototype publicly via Github and an open-source license by this time next year.
- Depending on what we learn from the prototype and how feedback goes, another two years after that will be dedicated to further model development.
- Eventually use the next-generation model to produce the Annual Energy Outlook and International Energy Outlook.

# Concluding Thoughts

- Rapid changes across the energy system require us to continually adapt our modeling approaches
- Need to make our work more collaborative and accessible
- Need to leverage and build on the existing work and open-source ecosystem
- We would like to receive your feedback on:
  - As an EIA stakeholder, does this effort align with your needs?
  - From your perspective, which issues are most important?
  - How can we ensure an inclusive development process?
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*Independent Statistics and Analysis*

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