Table 4.3 Crude Oil, Natural Gas, and Natural Gas Liquids Proved Reserves, Selected Years, 1949-2010

Year	Crude Oil <sup>1</sup> Billion Barrels	Natural Gas (Dry)		Natural Gas Liquids 1		Total
		Trillion Cubic Feet <sup>2</sup>	Billion Barrels COE <sup>3</sup>	Billion Barrels	Billion Barrels COE <sup>3</sup>	Billion Barrels COE <sup>3</sup>
			American Petroleum Institute and	American Gas Association Da	ata	
949	24.6	179.4	32.0	3.7	3.1	59.7
950	25.3	184.6	32.9	4.3	3.5	61.7
955 960	30.0	222.5 262.3	39.7	5.4	4.4	74.1 83.8
960	31.6	262.3	46.8	6.8	5.4	83.8
965	31.4	286.5 290.7	51.0	8.0	6.3 5.9 5.5	88.6
970	39.0	290.7	51.7	7.7	5.9	96.6 93.2
971	38.1	278.8	49.6	7.3	5.5	93.2
972	36.3	266.1	47.1	6.8	5.1	88.5
973	35.3	250.0	44.0	6.5	4.8	84.1
974	34.2	237.1	41.9	6.4	4.7	80.8
975	32.7	228.2	40.2	6.3	4.6	77.5
976	30.9	216.0	38.0	6.4	4.6	77.5
976 977	29.5	208.9	36.8	6.0	4.7	70.6
977	29.5	208.9	30.8	6.0	4.4	70.6
978 979	27.8	200.3	35.2	5.9 5.7	4.3	67.3
979	27.1	194.9	34.3	5.7	4.1	65.5
			U.S. Energy Informatio	n Administration Data		
977	31.8	207.4	36.5	NA	NA	NA
978	31.4	208.0	36.5	6.8	5.0	73.0
979	29.8	201.0	35.4	6.6	4.9	70.1
980	29.8	199.0	35.2	6.7	5.0	70.0
981	29.4	201.7	35.7	7.1	5.2	70.4
982	27.9	201.5	35.7	7.2	5.2	68.8
083	27.7	201.3	35.6	7.9	5.3 5.7 5.5 5.6 5.8 5.8	69.0
983 984	28.4	200.2 197.5	35.1	7.6	5.7	69.0
985	28.4	193.4	34.4	7.9	5.5	68.5
986	20.4	193.4	34.4	7.9 8.2	5.0	66.7
966 987	26.9 27.3	187.2	34.0 33.3	8.1	5.0	66.3
907	26.8	167.2	29.8	8.2	5.0	62.4
988	26.8	168.0	29.8	8.2	5.8	62.4
989	26.5	167.1	29.7	7.8	5.5	61.7
990 991	26.3	169.3	30.0	7.6	5.4 5.3	61.7
991	24.7	167.1	29.7	7.5	5.3	59.6
992 993 994 995 996	23.7	165.0	29.3	7.5	5.2	58.3
993	23.0	162.4	28.8	7.2	5.1	56.8
994	22.5	163.8 165.1 166.5	29.0 29.2 29.4	7.2 7.4	5.1 5.0 5.2 5.5 5.6 5.3	56.5
995	22.4 22.0	165.1	29.2	7.4	5.2	56.8 56.9 57.7 55.5
996	22.0	166.5	29.4	7.8	5.5	56.9
997 998	22.5	167.2	29.6	8.0 7.5	5.6	57.7
998	21.0	164.0	29.2	7.5	5.3	55.5
999	21.8	167.4	29.6	7.9	5.5	56.9
000	22.0	177.4	31.4	8.3	5.8	59.2
001	22.4	183.5	32.5	8.0	5.6	60.5
002	22.7	186.9	R33.0	8.0	5.6	R61.2
002	21.9	189.0	33.5	7.5	5.2	60.6
200	21.4	192.5	34.1	7.0	5.5	60.9
003 004 005 006	21.7	204.4	34.1 36.2 37.4	7.9 8.2 8.5	5.5	62.6
000	21.8 21.0	204.4 211.1	30.∠ 27.4	0.∠ 0.5	5.6 5.8	63.6 64.2
007	21.0	211.1	37.4 R42.1	0.0	6.3	R69.7
007	21.3	237.7	1142.1	9.1	0.3	1.69.7
800	19.1	244.7	43.3	9.3	6.4	68.8
009	20.7	272.5	48.2	10.2	7.0	75.8
010	23.3	304.6	53.7	11.7	8.0	85.0

<sup>&</sup>lt;sup>1</sup> To the extent that lease condensate is measured or estimated it is included in "Natural Gas Liquids"; otherwise, lease condensate is included in "Crude Oil."

R=Revised. NA=Not available.

Notes: • Data are at end of year. • See "Proved Reserves, Crude Oil," "Proved Reserves, Natural Gas," and "Proved Reserves, Natural Gas Liquids" in Glossary.

Web Pages: • See http://www.eia.gov/totalenergy/data/annual/#resources for all data beginning in 1949. • For related information, see http://www.eia.gov/petroleum/.

Sources: American Petroleum Institute and American Gas Association Data: American Petroleum Institute, American Gas Association, and Canadian Petroleum Association (published jointly), Reserves of Crude Oil, Natural Gas Liquids and Natural Gas in the United States and Canada as of December 31, 1979, Volume 34 (June 1980). U.S. Energy Information Administration Data: • 1977-2008—EIA, U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, annual reports. • 2009 and 2010—EIA, Summary: U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves 2010 (August 2012), Tables 7 and 17

<sup>&</sup>lt;sup>2</sup> The American Gas Association estimates of natural gas proved reserves include volumes of natural gas held in underground storage. In 1979, this volume amounted to 4.9 trillion cubic feet. U.S. Energy Information Administration (EIA) data do not include natural gas in underground storage.

<sup>&</sup>lt;sup>3</sup> Natural gas is converted to crude oil equivalent (COE) by multiplying by the natural gas dry production approximate heat content (see Table A4) and then dividing by the crude oil production approximate heat content (see Table A2). The lease condensate portion of natural gas liquids is converted to COE by multiplying by the lease condensate production approximate heat content (5.5 million Btu per barrel) and then dividing by the crude oil production approximate heat content. Other natural gas liquids are converted to COE by multiplying by the natural gas plant liquids production approximate heat content (see Table A2) and then dividing by the crude oil production approximate heat content.