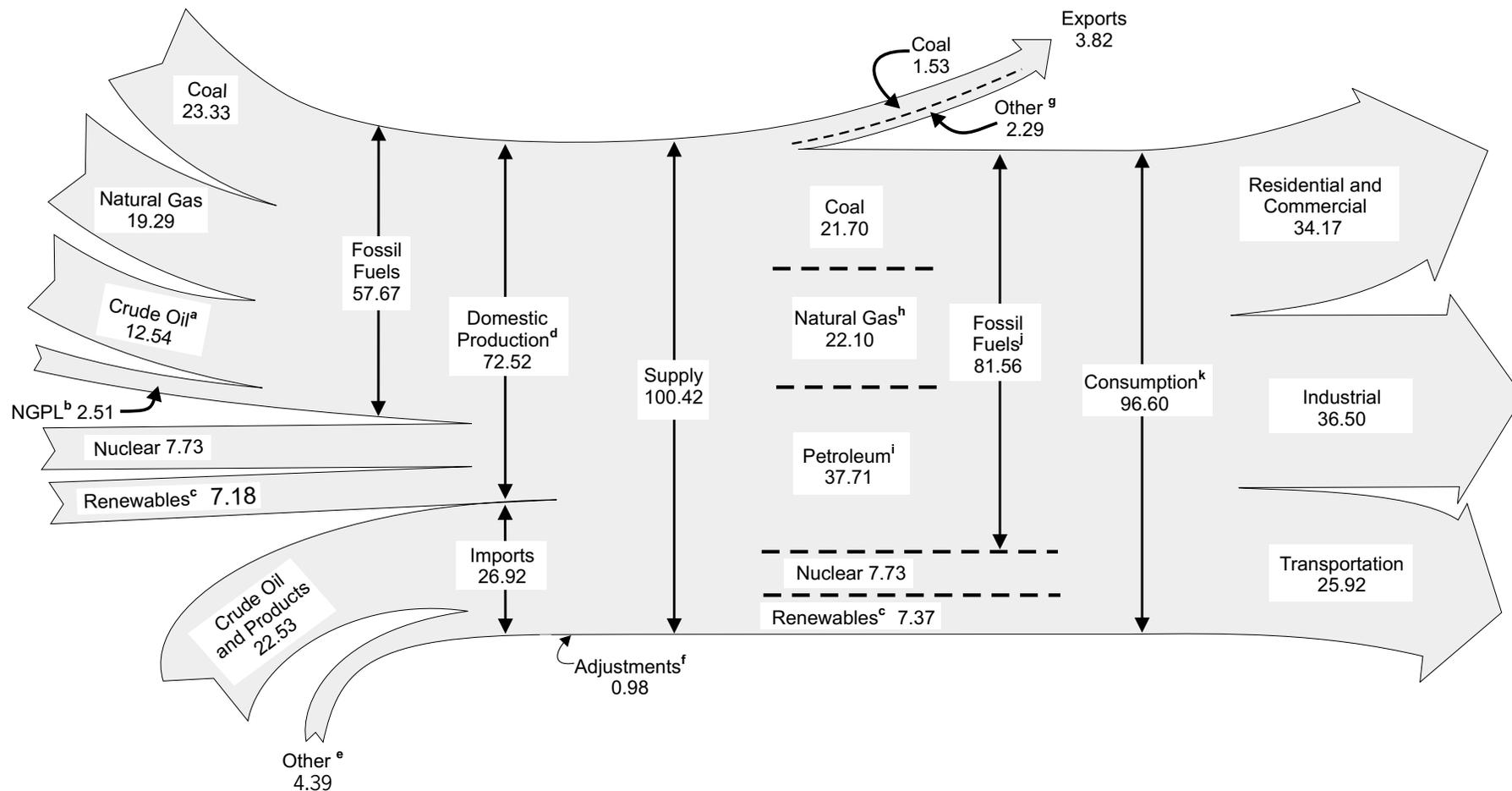


**Diagram 1. Energy Flow, 1999**  
(Quadrillion Btu)



<sup>a</sup> Includes lease condensate.

<sup>b</sup> Natural gas plant liquids.

<sup>c</sup> Conventional hydroelectric power, wood, waste, ethanol blended into motor gasoline, geothermal, solar, and wind.

<sup>d</sup> Includes -0.06 quadrillion Btu hydroelectric pumped storage.

<sup>e</sup> Natural gas, coal, coal coke, and electricity.

<sup>f</sup> Stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.

<sup>g</sup> Crude oil, petroleum products, natural gas, electricity, and coal coke.

<sup>h</sup> Includes supplemental gaseous fuels.

<sup>i</sup> Petroleum products, including natural gas plant liquids.

<sup>j</sup> Includes 0.06 quadrillion Btu coal coke net imports.

<sup>k</sup> Includes, in quadrillion Btu, 0.11 net imported electricity from nonrenewable sources; -0.06 hydroelectric pumped storage; and -0.11 ethanol blended into motor gasoline, which is accounted for in both fossil fuels and renewables and removed once from this total to avoid doublecounting.

Notes: • Data are preliminary. • Totals may not equal sum of components due to independent rounding.

Sources: Tables 1.1, 1.2, 1.3, 1.4, 2.1, and 10.2.