## Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Vermont

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum								Biomass				Í.			
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total	Hydro- electric power <sup>g,h</sup>					Electricity <sup> </sup>		Electrical	
										Million kilowatt- hours	Wood and waste <sup>h,i</sup>	Losses and co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million kilowatt- hours	End use <sup>h,m</sup>	system energy losses <sup>n</sup>	Total <sup>h,m</sup>
960	118	0		404 542	82	3,332	477	1,178	8,421	64					875			-
970 980	32 13	3	5,474 4,050	542 666	121 137	5,077 5,437	882 471	898 506	12,994 11,267	62 70					2,612 3,951			-
990	8	4	4,558	1,401	180	6,696	237	419	13,491	17					4,716			_
000	1	9	5,116	1,769	144	8,394	309	721	16,454	20					5,639			-
005	1	8	5,181	2,234	423	8,408	300	693	17,239	21					5,883			-
006	1	8	5,077	2,288	376	8,406	260	591	16,998	22					5,795			_
007 008	0	9	4,909 4,414	2,152 2,263	317 266	8,354 7,987	238 226	689 227	16,659 15,383	2 21					5,864 5,741			-
009	0	9	4,804	2,423	512	7,964	194	854	16,751	25					5,497			-
010	0	8	4,602	2,353	161	7,866	157	1,015	16,153	25					5,595			-
011	0	9		2,191	183	7,618	149	912	15,838	24					5,550			-
012	0	8	4,225	2,353	185	7,409	93	844	15,108	23 0					5,511			-
013 014	0	10 11	4,380 4,589	2,673 2,795	171 195	7,549 7,465	127 85	924 921	15,825 16,051	0					5,588 5,570			-
015	0	12		2,795	195	7,405	44	887	16,410	0					5,521			-
016	0	12		2,399	209	7,410	37	790		0					5,516			-
017	0	12		2,348	151	7,394	50	R 852	15,615 R 15,517	0					5,424			-
018	0	14		2,835	161	6,819	28	R 744	R 15,324	0					5,531			-
019 020	0	14 13	4,835 4,610	2,679 2,548	170 153	7,253 6,005	23 15	<sup>R</sup> 676 <sup>R</sup> 800	<sup>R</sup> 15,636 <sup>R</sup> 14,131	0					5,428 5,331			-
020	0	13		2,546	208	6,606	34	R 780	<sup>R</sup> 14,131	0								-
022	Ő	13		2,506	230	6,592	35	775	14,405	Ő					5,470			-
									Trillion	Btu								
960	3.0	0.0	17.2	1.5	0.4	17.5	3.0	6.9	46.6	R 0.2	7.9	NA	NA	NA	3.0	<sup>R</sup> 60.7	<sup>R</sup> 6.0	R 66.
970	0.8	2.7	31.9	2.1	0.7	26.7	5.5	5.4	72.2	R 0.2	6.5	NA	NA	NA	8.9	<sup>R</sup> 91.2	<sup>R</sup> 18.3	R 109.1 R 121.0
980	0.3	3.7	23.6	2.5	0.8	28.6	3.0	2.9	61.3	R 0.2			NA		13.5		R 28.7	R 121.
990	0.2	6.0		5.3	1.0	35.2	1.5	2.4	72.0	<sup>R</sup> 0.1 <sup>R</sup> 0.1	4.3		0.0		16.1	<sup>R</sup> 98.6	R 21.6	<sup>R</sup> 120. <sup>R</sup> 143.
000 005	(s) (s)	9.5 8.4	29.8 30.1	6.7 8.5	0.8 2.4	43.7 43.7	1.9 1.9	4.2 4.1	87.1 90.6	R 0.1	4.9 6.8		(s) (s)		19.2 20.1	<sup>R</sup> 120.9 <sup>R</sup> 126.0	R 22.6 R 28.6	143. R 164
005	(S) (S)	8.0	29.5	8.6	2.4	43.6	1.5	3.5	88.9	R 0.1	6.5		(S) (S)		19.8	R 123.4	R 27.7	<sup>R</sup> 154 <sup>R</sup> 151
007	(s)	8.8	28.4	8.2	1.8	43.0	1.5	4.2	87.0	(s)	6.0		(s)	0.1	20.0		R 29.5	<sup>R</sup> 151.
800	0.0	8.6	25.5	8.6	1.5	40.8	1.4	1.3	79.2	R 0.1	6.5		(s)	0.1	19.6	R 114.1	R 26.0	<sup>R</sup> 140 <sup>R</sup> 151
009	0.0	8.6		9.3	2.9	40.5	1.2	5.4	87.1	R 0.1	11.2		(s)		18.8	R 125.8	R 25.2	H 151.
010 011	0.0	8.4 8.6	26.6 27.6	9.0 8.4	0.9 1.0	39.9 38.6	1.0 0.9	6.5 5.9	83.9 82.4	<sup>R</sup> 0.1 <sup>R</sup> 0.1	12.5 10.6		(s)		19.1 18.9	R 124.1 R 120.9	R 25.9 R 25.0	<sup>R</sup> 150 <sup>R</sup> 145
012	0.0	8.6		8.4 9.0	1.0	38.6	0.9	5.9	82.4	R 0.1	9.1		(s) (s)		18.9		R 12.5	R 126
013	0.0	9.7	25.2	10.3	1.0	38.2	0.8	6.0	81.5	0.0	11.5		(S) (S)	R 0.2	19.1	R 121.9	R 12.4	R 134
014	0.0	10.8		10.7	1.1	37.8	0.5	5.9	82.5	0.0	11.7	0.0	(s)	R 0.2	19.0	<sup>R</sup> 124.2	<sup>R</sup> 13.1	<sup>R</sup> 134 <sup>R</sup> 137
015	0.0	12.2		10.7	1.1	37.5	0.3	5.7	84.6	0.0	R 17.8	0.0	(s)	R 0.3			R 2.8	<sup>R</sup> 136
016	0.0	12.4	27.5	9.2	1.2	37.5	0.2	R 5.1	80.6	0.0	R 15.2	0.0	(s)		18.8		R 3.3	<sup>R</sup> 130 <sup>R</sup> 129
017 018	0.0 0.0	12.3 14.2		9.0 10.9	0.9 0.9	37.4 34.5	0.3 0.2	5.5 4.8	80.2 78.5	0.0 0.0	<sup>R</sup> 15.2 <sup>R</sup> 18.5	0.0	(s)		18.5 18.9		<sup>R</sup> 2.6 <sup>R</sup> 2.8	<sup>n</sup> 129 <sup>R</sup> 133
018	0.0	14.2	27.8	10.9	1.0	36.6	0.2	4.8	80.2	0.0	R 17.3	0.0	(s) (s)		18.5		<sup>R</sup> 1.9	R 132
020	0.0	13.6	26.5	9.8	0.9	30.3	0.1	5.1	<sup>R</sup> 72.8	0.0	R 12 1	0.0	(S)	R 0.7	18.2	<sup>R</sup> 117.4	R 2.0	R 119
021	0.0	13.8	<sup>R</sup> 25.0	10.0	1.2	33.4	0.2	5.0	<sup>R</sup> 74.7	0.0	<sup>R</sup> 12.2	0.0	(s)	<sup>R</sup> 0.7	18.5	<sup>R</sup> 119.9	<sup>R</sup> 2.2	<sup>R</sup> 122.
022	0.0	14.0	24.6	9.6	1.3	33.3	0.2	5.0	74.0	0.0	15.3	0.0	(s)	0.8	18.7	122.9	2.0	124.8

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

<sup>9</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>h</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>1</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>j</sup> Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

<sup>1</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

<sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --- Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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