Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Texas

	Coal	Natural gas <sup>a</sup>	Petroleum								Biomass							
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total	Hydro- electric power <sup>g,h</sup>					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt- hours	Wood and waste <sup>h,i</sup>	Losses and co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million kilowatt- hours	End use h,m	system energy losses <sup>n</sup>	Total <sup>h,m</sup>
1960	1,067	2,313	24,381	73,297	10,842	91,841	22,542	72,395	295,299	0					35,726			
1970	1,154	3,032	32,365	151,223	24,430	141,393	14,042	154,372	517,824	0					95,735			
1980	3,251	2,661	71,387	216,760	30,934	180,997	64,410	293,865	858,353	0					179,430			
1990 2000	4,167	2,594 2,844	67,188	326,112	95,903 102,717	205,402 249,819	27,209 21,408	240,278	962,091 1,194,750	0					237,415			
2005	4,503 4,094	2,844	109,700 127,557	457,553 447,915	80,382	278,350	25,997	253,553 276,136	1,194,750	0					318,263 334,258			
2006	4,102	1,991	141,107	446,844	81,452	285,419	27,903	279,585	1,262,311	0					342,724			
2007	1,868	2,065	144,300	465,349	75,409	290,606	32,625	238,730	1,247,018	Ō					343,829			
2008	1,817	2,124	141,099	370,537	72,516	288,139	28,718	196,493	1,097,501	0					347,815			
2009	847	2,015	130,311	382,871	61,808	288,646	25,272	188,674	1,077,581	0					345,351			
2010 2011	963 968	2,240 2,253	140,375	460,379	45,595 46,157	293,814 289,923	31,123 31,148	R 202,478 R 201,756	R 1,173,765 R 1,184,204	0					358,458			
2011	958	2,253	158,486 160,384	456,735 489,075	45,480	292,573	21,321	R 203,551	R 1,212,383	0					376,065 365,104			
2013	1,011	2,612	165,932	534,923	47,262	301,856	20,468	R 218,249	R 1,288,690	0					378,817			
2014	1,304	2,513	189,668	504,004	47,670	314,632	21,214	R 199,859	R 1,277,047	0					389,670			
2015	958	2,500	176,164	553,319	52,275	329,038	20,455	R 201,407	R 1,332,658	0					392,337			
2016	673	2,496	177,045	563,895	53,026	337,977	30,436	R 206,063	R 1,368,442	0					398,662			
2017	630	2,505	181,383	583,256	R 52,622	340,217	30,910	211,805	1,400,193	2					401,880			
2018 2019	530 503	2,828 2,891	197,813 199,374	693,032 708,700	R 53,256 R 56,709	346,231 348,683	25,363 26,344	212,184 R 211,847	R 1,527,879 R 1,551,657	1					424,419 429,343			
2020	296	2,943	169,007	705,769	R 35,047	300,985	21,779	R 197,395	R 1,429,982	1					426,863			
2021	258	3,046	182,932	772,935	R 44,202	332,122	28,188	R 201,666	R 1,562,043	1					435,628			
2022	273	R 3,114	R 188,534	736,406	R 49,857	342,083	28,884	R 191,063	R 1,536,826	(s)					475,401			
2023	202	3,179	183,478	791,077	55,358	347,210	23,977	190,401	1,591,502	0					492,820			
									Trillion I	Btu								
1960	25.0	2,393.9	142.0	278.1	58.6	482.4	141.7	432.8	1,535.7	0.0	38.3	NA	. NA	NA	121.9	4,114.8	245.8	4,360.6
1970	30.8	3,113.6	188.5	556.2	135.9	742.7	88.3	897.6	2,609.4	0.0	51.2			NA	326.6	6,131.6	669.1	6,800.7
1980	63.4	2,743.2	415.8	796.6	173.3	950.8	404.9	1,699.8	4,441.2	0.0	54.8			NA	612.2	7,914.8	1,302.4	9,217.2
1990 2000	61.8 73.3	2,703.8 2,939.4	391.4 638.3	1,166.8 1,632.4	542.1 582.4	1,079.0 1,299.3	171.1 134.6	1,402.4 1,453.4	4,752.7 5,740.4	0.0	92.7 80.6	(s) 0.0		0.4 0.5	810.1 1,085.9	8,422.8 9,920.7	1,657.2 2,212.4	10,080.0 12,133.2
2005	70.4	2,113.7	742.1	1,583.6	455.8	1,445.2	163.4	1,581.5	5,971.6	0.0	77.4	(s)		0.5	1,140.5	9,376.6	2,128.6	11,505.2
2006	70.9	2,043.6	818.8	1,562.0	461.8	1,479.9	175.4	1,607.3	6,105.3	0.0	75.0	(s)		0.5	1,169.4	9,469.6	2,162.6	11,632.2
2007	40.4	2,118.7	834.6	1,621.8	427.6	1,494.3	205.1	1,373.8	5,957.3	0.0	80.3			0.5	1,173.1	9,376.9	2,334.5	_ 11,711.4
2008	39.3	2,180.8	815.6	1,288.0	411.2	1,471.2	180.5	1,130.8	5,297.3	0.0	95.2			0.5	1,186.7	8,816.4	2,336.6	R 11,153.1
2009	17.4	2,065.3	R 752.7	1,303.5	350.5	1,469.2	158.9	1,082.3	R 5,117.0	0.0	59.7	9.3		0.5	1,178.3	R 8,449.8	2,298.2	R 10,748.0
2010 2011	14.1 19.8	2,314.3 2.316.6	R 810.6 R 914.2	1,554.6 1,495.2	258.5 261.7	1,488.8 1,467.9	195.7 195.8	R 1,161.9 R 1.156.5	R 5,470.0 R 5,491.3	0.0	80.3 84.7	11.5 13.2		0.6 0.7	1,223.1 1,283.1	R 9,116.2 R 9,211.9	2,303.1 2.411.1	R 11,419.4 R 11.623.0
2011	20.1	2,310.0	R 924.8	1,633.2	257.9	1,481.0	134.0	R 1,170.9	R 5,601.7	0.0	81.2			0.7	1,245.7	R 9,381.2	2,268.8	R 11,650.0
2012	21.9	2,676.1	R 955.9	1,805.4	268.0	1,527.4	128.7	R 1,251.9	R 5,937.3	0.0	87.1	11.5		1.0	1,292.5	R_10,029.9	2,359.0	R 12,388.9
2014	27.7	2,598.6	R 1,092.7	1,682.9	270.3	1,591.7	133.4	H 1,153.1	R 5,924.1	0.0	84.3			1.1	1,329.6	R 9,984.6	2,371.4	R 12,356.0
2015	20.6	2,588.1	R 1.014.9	1,880.7	296.4	1,663.9	128.6	R 1,164.2	<sup>R</sup> 6,148.7	0.0	70.5			1.3	1,338.7	R 10,189.2	2,280.2	R 12,469.4
2016	13.8	2,571.1	R 1,018.9	1,887.4	300.7	1,708.5	191.3	R 1,216.5	R 6,323.3	0.0	71.9	19.3		1.9	1,360.2	R 10,364.1	2,253.5	R 12,617.7
2017	12.5	2,576.1	R 1,044.0	1,936.0	298.4 B 200.0	1,719.1	194.3	1,245.7	R 6,437.5	(s)	R 72.9			2.2	1,371.2	R 10,494.9	2,244.8	R 12,739.7
2018 2019	10.8 9.9	2,907.2 2,966.5	R 1,139.0 1,148.2	2,276.5 2.352.7	R 302.0 R 321.5	1,749.9 1.761.5	159.5 165.6	1,246.9 R 1,254.0	6,873.7 R 7,003.7	(s) (s)	78.9 74.5	18.8 16.2		3.0 4.0	1,448.1 1.464.9	R 11,343.2 11.542.3	2,196.3 2.180.6	R 13,539.5 R 13,722.9
2020	6.1	3,011.5	R 972.9	2,332.7	R 198.7	1,520.6	136.9	R 1.169.0	R 6,319.3	(s)	R 80.1	12.6		6.1	1,456.5	R 10,893.9	2,087.1	R 12,981.0
2021	6.0	3,114.1	R 1,054.6	2,567.0	R 250.6	1,677.2	177.2	R 1,198.7	R 6,925.4	(s)	R 83.3	15.6		8.4	1,486.4	R 11,640.3	2,080.3	R 13,720.7
2022	6.3	R 3,173.1	R 1,087.0	2,299.3	R 282.7	1,727.2	181.6	R 1,148.7	R 6,726.6	(s)	R 92.4	18.8	2.5	10.9	1,622.1	R 11,650.0	R 2,179.9	R 13,829.9
2023	4.6	3,241.9	1,057.7	2,488.0	313.9	1,753.1	150.7	1,142.8	6,906.2	0.0	84.7	18.8	2.5	14.9	1,681.5	11,949.3	2,188.1	14,137.4

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

<sup>&</sup>lt;sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes. Section 4.

<sup>9</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

<sup>&</sup>lt;sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/