

**Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Texas**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum							Hydro-electric power <sup>g,h</sup> Million kilowatt-hours	Biomass			Solar <sup>h,k</sup> Million kilowatt-hours	Electricity <sup>l</sup> End use <sup>h,m</sup>	Electrical system energy losses <sup>n</sup>	Total <sup>h,m</sup>
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total		Wood and waste <sup>h,i</sup>	Losses and co-products <sup>j</sup>	Geo-thermal <sup>h</sup>				
1960	1,067	2,313	24,381	73,297	10,842	91,841	22,542	72,395	295,299	0	--	--	--	--	35,726	--	--
1970	1,154	3,032	32,365	151,223	24,430	141,393	14,042	154,372	517,824	0	--	--	--	--	95,735	--	--
1980	3,251	2,661	71,387	216,760	30,934	180,997	64,410	293,865	858,353	0	--	--	--	--	179,430	--	--
1990	4,167	2,594	67,188	326,112	95,903	205,402	27,209	240,278	962,091	0	--	--	--	--	237,415	--	--
2000	4,503	2,844	109,700	457,553	102,717	249,819	21,408	253,553	1,194,750	0	--	--	--	--	318,263	--	--
2005	4,094	2,056	127,557	447,915	80,382	278,350	25,997	276,136	1,236,337	0	--	--	--	--	334,258	--	--
2006	4,102	1,991	141,107	446,844	81,452	285,419	27,903	279,585	1,262,311	0	--	--	--	--	342,724	--	--
2007	1,868	2,065	144,300	465,349	75,409	290,606	32,625	238,730	1,247,018	0	--	--	--	--	343,829	--	--
2008	1,817	2,124	141,099	370,537	72,516	288,139	28,718	196,493	1,097,501	0	--	--	--	--	347,815	--	--
2009	847	2,015	130,311	382,871	61,808	288,846	25,272	188,674	1,077,581	0	--	--	--	--	345,351	--	--
2010	963	2,240	140,375	R 460,379	45,595	293,814	31,123	203,381	R 1,174,668	0	--	--	--	--	358,458	--	--
2011	968	2,253	R 158,486	R 456,735	46,157	289,923	31,148	202,624	R 1,185,072	0	--	--	--	--	376,065	--	--
2012	958	2,347	160,384	R 489,075	45,480	292,573	21,321	204,521	R 1,213,353	0	--	--	--	--	365,104	--	--
2013	1,011	2,612	R 165,932	R 534,923	47,262	301,856	20,468	219,337	R 1,289,778	0	--	--	--	--	378,817	--	--
2014	1,304	2,513	189,668	R 504,004	47,670	314,632	21,214	201,028	R 1,278,217	0	--	--	--	--	389,670	--	--
2015	958	2,500	176,164	R 553,319	52,275	329,038	20,455	203,002	R 1,334,254	0	--	--	--	--	392,337	--	--
2016	673	2,496	177,045	R 563,895	53,026	337,977	30,436	R 207,717	R 1,370,095	0	--	--	--	--	398,662	--	--
2017	630	2,505	181,383	R 583,256	52,623	340,217	30,910	R 211,805	R 1,400,193	2	--	--	--	--	401,880	--	--
2018	530	2,828	197,813	R 693,032	53,240	346,231	25,363	R 212,184	R 1,527,864	1	--	--	--	--	424,419	--	--
2019	503	2,891	199,374	R 708,700	56,664	348,683	26,344	R 211,873	R 1,551,638	1	--	--	--	--	429,343	--	--
2020	296	R 2,943	169,007	R 705,769	34,988	300,985	21,779	R 197,426	R 1,429,955	1	--	--	--	--	426,863	--	--
2021	258	R 3,046	R 182,932	R 772,935	44,176	332,122	R 28,188	R 202,107	R 1,562,459	1	--	--	--	--	435,628	--	--
2022	273	3,084	187,556	736,406	49,813	342,083	28,884	192,064	1,536,805	(s)	--	--	--	--	475,401	--	--

**Trillion Btu**

1960	25.0	2,393.9	142.0	278.1	58.6	482.4	141.7	432.8	1,535.7	0.0	38.3	NA	NA	NA	121.9	4,114.8	R 245.8	R 4,360.6
1970	30.8	3,113.6	188.5	556.2	135.9	742.7	88.3	897.6	2,609.4	0.0	51.2	NA	NA	NA	326.6	6,131.6	R 669.1	R 6,800.7
1980	63.4	2,743.2	415.8	796.6	173.3	950.8	404.9	1,699.8	4,441.2	0.0	54.8	NA	NA	NA	612.2	7,914.8	R 1,302.4	R 9,217.2
1990	61.8	2,703.8	391.4	1,166.8	542.1	1,079.0	171.1	1,402.4	4,752.7	0.0	92.7	(s)	0.2	0.4	810.1	8,422.8	R 1,657.2	R 10,080.0
2000	73.3	2,939.4	638.3	1,632.4	582.4	1,299.3	134.6	1,453.4	5,740.4	0.0	80.6	0.0	0.6	0.5	1,085.9	9,920.7	R 2,212.4	R 12,133.2
2005	70.4	2,113.7	742.1	1,583.6	455.8	1,445.2	163.4	1,581.5	5,971.6	0.0	77.4	(s)	1.2	0.5	1,140.5	9,376.6	R 2,128.6	R 11,505.2
2006	70.9	2,043.6	818.8	1,562.0	461.8	1,479.9	175.4	1,607.3	6,105.3	0.0	75.0	(s)	1.3	0.5	1,169.4	9,469.6	R 2,162.6	R 11,632.2
2007	40.4	2,118.7	834.6	1,621.8	427.6	1,494.3	205.1	1,373.8	5,957.3	0.0	80.3	0.1	1.5	0.5	1,173.1	9,376.9	R 2,334.5	R 11,711.4
2008	39.3	2,180.8	815.6	1,288.0	411.2	1,471.2	180.5	1,130.8	5,297.3	0.0	95.2	10.6	1.7	0.5	1,186.7	8,816.4	R 2,336.6	R 11,153.0
2009	17.4	2,065.3	752.8	1,303.5	350.5	1,469.2	158.9	1,082.3	5,117.2	0.0	59.7	9.3	2.1	R 0.5	1,178.3	R 8,449.9	R 2,298.2	R 10,748.1
2010	14.1	2,314.3	810.7	R 1,554.6	258.5	1,488.8	195.7	1,167.4	R 5,475.6	0.0	80.3	11.5	2.3	R 0.6	1,223.1	R 9,121.8	R 2,303.1	R 11,424.9
2011	19.8	2,316.6	914.5	R 1,495.2	261.7	1,467.9	195.8	1,161.7	R 5,496.8	0.0	84.7	13.2	2.5	R 0.7	1,283.1	R 9,217.4	R 2,411.1	R 11,628.5
2012	20.1	2,413.7	924.9	R 1,633.2	257.9	1,481.0	134.0	1,176.8	R 5,607.8	0.0	81.2	15.4	2.5	R 0.8	1,245.7	R 9,387.2	R 2,268.8	R 11,656.1
2013	21.9	2,676.1	956.3	R 1,805.4	268.0	1,527.4	128.7	1,258.5	R 5,944.2	0.0	87.1	11.5	2.5	R 1.0	1,292.5	R 10,036.8	R 2,359.0	R 12,395.8
2014	27.7	2,598.6	1,093.1	R 1,682.9	270.3	1,591.7	133.4	1,160.2	R 5,931.6	0.0	84.3	16.6	2.5	R 1.1	1,329.6	R 9,992.1	R 2,371.4	R 12,363.5
2015	20.6	2,588.1	1,015.1	R 1,880.7	296.4	1,663.9	128.6	1,173.8	R 6,158.6	0.0	R 70.5	18.7	2.5	R 1.3	1,338.7	R 10,199.1	R 2,280.2	R 12,479.3
2016	13.8	2,571.1	1,019.3	R 1,887.4	300.7	1,708.5	191.3	R 1,226.5	R 6,333.7	0.0	71.9	19.3	2.5	R 1.9	1,360.2	R 10,374.5	R 2,253.5	R 12,628.1
2017	12.5	2,576.1	1,044.2	R 1,936.0	298.4	1,719.1	194.3	R 1,245.7	R 6,437.8	(s)	73.0	19.6	2.5	R 2.2	1,371.2	R 10,495.2	R 2,244.8	R 12,740.0
2018	10.8	2,907.2	1,139.2	R 2,276.5	301.9	1,749.9	159.5	R 1,246.9	R 6,873.7	(s)	78.9	18.8	2.5	R 3.0	1,448.1	R 11,343.3	R 2,196.3	R 13,539.6
2019	9.9	2,966.5	1,148.2	R 2,352.7	321.3	1,761.5	165.6	R 1,254.2	R 7,003.6	(s)	74.5	16.2	2.5	R 4.0	1,464.9	R 11,542.3	R 2,180.6	R 13,722.8
2020	6.1	R 3,011.5	972.8	R 2,321.2	198.4	1,520.6	136.9	R 1,169.2	R 6,319.1	(s)	R 74.3	12.6	2.5	R 6.1	1,456.5	R 10,887.9	R 2,087.1	R 12,975.0
2021	6.0	R 3,114.1	R 1,054.4	R 2,567.0	250.5	1,677.2	177.2	R 1,201.0	R 6,927.4	(s)	R 77.6	15.6	2.5	R 8.4	1,486.4	R 11,636.7	R 2,080.3	R 13,717.0
2022	6.3	3,143.1	1,081.3	2,299.3	282.4	1,727.2	181.6	1,154.4	6,726.2	(s)	80.5	18.8	2.5	10.9	1,622.1	11,607.7	2,179.0	13,786.7

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>h</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>i</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>j</sup> Losses and co-products from the production of biodiesel and fuel ethanol.  
<sup>k</sup> Solar thermal and photovoltaic energy.

<sup>l</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.  
<sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.  
<sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: · Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>