S Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, South Dakota

Year 1960 1970 1980	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor		1		I le colore								4
Year 1960 1970 1980	Thousand short tons	Billion cubic feet				gasoline ^e	Residual fuel oil	Other ^f	Total	electric power ^{g,h}					Electricity		Electrical	
1960 1970 1980	128	Billion cubic feet	Thousand barrels							Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1970 1980	120	20	2,934	1,370	1,145	8,561	61	1,999	16,071	20					1,514			
1980	37	32	4,327	2,712	1,173	9,903	57	1,175	19,348	35					2,803			
1990	226	24	4,743	2,530	1,311	9,000	60	1 054	20 795	32					5,064			
2000	604	34	5,900	2,597	1,037	10.304	133	1,964	21,921	0					8,283			
2005	278	39	6,798	2,201	996	10,273	62	2,010	22,341	0					9,811			-
2006	276	37	6,825	2,171	945	10,217	29	1,863	22,050	0					10,056			-
2007	273	50	7,652	2,409	880	10,330	35	1,244	22,549	0					10,603			-
2008	203	63	7,165	2,679	659	10,075	45	1,357	21,979	0					10,974			-
2009	169	71	7,229	2,732	707	10,708	23	1,200	22,000	0					11,010			_
2010	188	72	7,979	1,806	651	10,608	39	954	22.037	0					11,680			_
2012	205	68	7,988	1,625	791	10,931	(s)	1,369	22,704	0					11,734			-
2013	206	78	7,930	1,964	720	10,749	2	884	22,249	0					12,210			-
2014	215	77	7,878	1,883	984	10,973	4	870	22,592	0					12,355			-
2015	197	73	7,954	1,638	928	11,390	5	891 B 745	22,806 B 22,502	0					12,102			-
2016	212	73	7,631	1,818	830	11,553	8	R 808	R 22,592	0					12,130			
2018	181	80	7,997	1,983	666	11,404	8	R 859	R 22,918	0					12,857			-
2019	218	81	8,028	2,335	720	11,058	9	R 947	R 23,098	0					12,869			
2020	193	76	9,138	1,915	668	10,703	10	^R 1,093	^R 23,526	0					12,696			
2021	220	78	^H 7,915	1,939	712	11,748	9	^H 1,206	^H 23,530	0					13,041			
2022	263	84	7,953	1,902	748	11,531	9	1,193	23,336	0					13,467			
									Trillion	Btu								
1960	2.5	20.8	17.1	5.3	6.1	45.0	0.4	12.0	85.9	^R 0.1	1.5	NA	NA	NA	5.2	^R 115.9	^R 10.4	^R 126.
1970	0.7	32.1	25.2	10.4	6.3	52.0	0.4	7.5	101.8	R 0.1	1.1	NA	NA	NA	9.6	^R 145.4	^R 19.6	^R 165.
1980	2.8	23.8	27.6	9.4	7.1	50.9	0.7	5.8	101.5	^R 0.1	3.3	NA	NA	NA	17.3	^R 148.8	^H 36.9	^H 185.
1990	3.9	25.2	34.4	13.5	5.9	47.2	0.4	6.7	108.2	0.0	2.2	0.5	0.2	(s)	21.6	162.3	" 30.1 B 00.7	" 192. B 000
2000	12.0	34.5	34.3	9.7	5.8	53.0	0.8	12.8	117.1	0.0	1.8	1.0	0.4	(S)	28.3	195.6	R 50.7	
2005	4.0	37.5	39.6	8.0	5.4	53.0	0.4	12.2	118.3	0.0	1.5	31.6	0.8	(5)	34.3	224.4	R 57 7	R 286
2007	4.6	49.8	44.3	8.9	5.0	53.1	0.2	8.1	119.5	0.0	1.5	33.6	0.9	(s)	36.2	246.6	R 62.2	R 308.
2008	3.5	62.8	41.4	10.0	3.7	51.4	0.3	8.9	115.7	0.0	1.7	44.4	1.5	(s)	37.4	267.3	R 63.7	^R 331.
2009	2.3	65.4	41.8	10.1	4.0	54.8	0.1	7.9	118.7	0.0	2.1	51.3	1.6	(s)	37.6	278.9	H 51.6	H 330.
2010	2.9	71.3	43.3	7.8	4.4	53.6	(s)	9.3	118.4	0.0	2.3	56.3	1.7	(s)	38.7	291.6	ⁿ 42.8	ⁿ 334.
2011	3.1	72.4	46.0	6.9	3.7	53.7	0.2	6.2	116.8	0.0	2.6	55.1	2.0	(S)	39.9	291.9	¹¹ 27.1 B 22.6	¹¹ 319. B 204
2012	3.4	80.3	40.1	0.2	4.5 4.1	55.3 54.4	(S) (e)	0.9 5.7	121.1 117.5	0.0	2.3	52.7 54 R	1.9	(S) (e)	40.0 41 7	∠90.4 302.4	33.6 R <u>44</u> 7	324. R 347
2014	3.5	79.9	45.4	7.2	5.6	55.5	(S)	5.6	119.4	0.0	2.8	55.9	1.9	(S)	42.2	305.6	R 38.9	R 344.
2015	3.3	76.9	45.8	6.3	5.3	57.6	(s)	5.8	120.8	0.0	3.0	59.6	1.9	(s)	41.3	306.8	R 37.5	R 344.
2016	3.5	77.2	43.9	7.0	4.7	58.4	(s)	4.8	_ 118.9	0.0	2.7	60.2	1.9	(s)	41.4	305.7	R 31.6	R 337.
2017	3.7	79.3	43.2	6.7	4.7	57.7	0.1	5.8	^H 118.2	0.0	2.7	62.8	1.9	(s)	42.0	310.5	^H 34.0	^H 344.
2018	3.0	85.7	46.1	7.6	3.8	57.6	0.1	" 5.6 B o o	120.7 B 101 1	0.0	3.8	64.5	1.9	(s)	43.9	¹ 323.5	" 30.6 B or o	" 354. B oct
2019	3.7	87.5 81.7	46.2	9.0	4.1	55.9	0.1	7 1	B 125.0	0.0	3.3 Rog	63.8	1.9	(S)	43.9	325.5 R 318 0		
2021	3.6	84.7	R 45.6	7.4	4.0	59.3	0.1	7.7	R 124.2	0.0	R 3.0	68.3	1.9	(5)	44.5	R 330.2	R 18.0	R 348.
2022	4.2	90.6	45.8	7.3	4.2	58.2	0.1	7.6	123.3	0.0	3.9	69.3	1.9	(s)	45.9	339.1	19.4	358.

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

¹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --- Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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