Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Oklahoma

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum								Biomass		, İ	l	1	1		
			Distillate Fuel Oil ^b	HGL °	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	Hydro- electric Power ^{g,h}					Electricity ¹		Electrical	
ear					т	housand Barrels				Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
60	77	226	2,592	6,433	2,920	22,708	1,421	11,670	47,744	0					6,838			
70	6	362	5,533	9,618	4,378	32,521	743	15,675	68,467	0					16,596			
80	294	392	12,066	8,987	4,900	39,633	732	16,188	82,506	0								
90	557	435	15,444	3,289	7,832	38,998	565	12,271	78,398	0					12,001			
00	714	363	28,172	5,862	6,812	42,325	237	10,700	94,108	0					10,001			
05	728	340	27,998	10,840	5,964	45,150	221	14,620	104,792	0					53,707			
06	735 747	346 372	31,908 33,717	14,870 3,656	5,661 5,295	43,675	246 130	14,576 15,496	110,934 103,679	0					54,905 55,193			
07 08	747	405	35,095	3,050	5,295	45,385 44,528	420	12,496	103,879	0								
08	630	375	29,415	2,717	6,447	43,998	305	12,494	95,161	0					54,545			
10	650	387	30,223	3,005	6,375	45,766	542	13,024	98,934	0								
11	625	392	30,636	2,794	6,365	43,024	586	12,687	96,092	0					59,847			
12	606	374	30,678	2,281	6,603	45,205	611	13,458	98,836	Ő								
13	634	411	29,457	2,760	6,522	44,435	514	12,713	96,401	0								
14	691	435	32,576	2,960	7,498	47,236	483	11,568	102,320	0					61,573			
15	602	425	30,871	2,755	7,185	46,371	312	12,512	100,006	0					61,336			
16	591	425	30,318	2,556	7,163	47,021	411	12,293	99,762	0					61,517			
17	474	436	34,774	2,862	7,650	45,797	506	R 12,340	R 103,929	0					60,492			
18	356	490	33,254	3,286	_ 7,816	46,820	367	^R 11,985	^R 103,528	0					,			
19	241	_ 497	31,056	3,521	R 7,101	46,131	378	^R 12,287	R 100,474	0					64,796			
20 21	157 148	^R 476 460	27,501 30,677	3,350 3,354	R 6,046 7,845	42,121 45,050	237 426	^R 11,880 11,894	^R 91,135 99,246	0					. ,			
									Trillion	Btu								
60	1.8	233.6	15.1	24.6	15.7	119.3	8.9	70.7	254.3	0.0	10.2	NA	NA	NA	23.3	523.2	57.7	
70	0.1	374.0	32.2	36.5	24.0	170.8	4.7	96.2	364.5	0.0	7.0	NA	NA	NA	56.6	802.2	137.0	
80	6.3	393.2	70.3	32.4	26.9	208.2	4.6	99.8	442.2	0.0	11.2	NA	NA	NA	106.1	959.0	255.0	
90	12.7	444.6	90.0	12.0	43.8	204.9	3.6	75.9	430.0	0.0	21.4		(s)	0.1	145.0		339.4	
00	14.2	365.8	163.9	21.4	38.6	220.1	1.5	65.7	511.2	0.0	24.1	0.0	(s)	0.1		1,084.5	402.3	
05	15.4	350.5	162.9	38.2	33.8	234.4	1.4	90.6	561.2	0.0	26.5		(s)	(s)	183.2		389.8	
06	15.1	357.3	185.2	51.9	32.1	226.5	1.5	89.7	586.9	0.0	27.1	0.0	(s)	(s)	187.3		392.0	
07	15.4	382.6	195.0	13.7	30.0	233.4	0.8	96.1	569.0	0.0	25.7	0.0	(s)	(s)	188.3		390.2	
80	14.6	419.1	202.8	11.6	31.7	227.4	2.6	77.0	553.2	0.0	12.8	(s)	(s)	(s)	192.0	1,192.8	389.6	
09	12.1	386.9	169.9	10.3	36.6	224.0	1.9 3.4	75.4 79.9	518.0	0.0	18.3		(s)	(s)	186.1	1,121.5	370.9	
10 11	12.4 11.8	398.6 403.3	174.5 176.8	11.5 10.7	36.1 36.1	231.9 217.8	3.4	79.9	537.5 522.7	0.0	30.3 30.1	(s) (s)	(s) (s)	(s) (s)	197.4 204.2	1,176.2 1,172.2	403.6 405.3	
11 12	11.8	403.3 385.9	176.8	8.8	36.1	217.8	3.7	82.7	522.7	0.0	30.1	(S) 0.0	(s) (s)	(S) (S)	204.2	1,172.2	405.3 393.3	
13	12.2	425.6	169.8	10.6	37.4	220.8	3.8	77.8	523.2	0.0	33.6		(s) (s)	(S) (S)			416.6	
14	13.3	451.4	187.7	11.4	42.5	239.0	3.0	70.8	554.4	0.0	31.7	0.1	(S)	(3) (S)	210.1	1,261.0	422.0	
15	11.5	444.7	177.9	10.6	40.7	234.5	2.0	76.8	542.5	0.0	27.9	(s)	(S)	0.1	209.3	1,236.0	R 389.7	
16	11.2	445.3	174.5	9.8	40.6	237.7	2.6	77.3	542.6	0.0	29.7	0.1	(s)	0.1	209.9	1.238.8	386.1	R
17	8.8	454.2	200.2	11.0	43.4	231.4	3.2	R 77 5	566.7	0.0	33.4	0.1	(s)	0.1	206.4	^R 1,269.7	R 377 8	
18	7.0	506.0	191.5	12.6	44.3	236.6	2.3	^R 75.4	562.7	0.0	35.7	0.1	(s)	0.1	220.3	1.332.0	^H 383.9	R
19	4.9	^R 512.9	178.9	13.5	^R 40.3	233.1	2.4	^H 77.1	^R 545.2	0.0	34.1	0.1		0.2	221.1	^R 1,318.5	^H 367.8	R
20	3.7	^R 491.1	158.3	12.9	34.3	212.8	1.5	^R 74.4	494.1	0.0	34.7	0.1	(s) (s)	0.3	212.6	R 1,236.6	^R 344.9	R - R -
21	3.6	472.2	176.8	12.9	44.5	227.5	2.7	74.5	538.8	0.0	34.3	0.1	(s)	0.5		1,269.7	383.0	1

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

^k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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