

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, New Mexico

Year	Coal	Natural gas ^a	Petroleum							Hydro-electric power ^{g,h}	Biomass		Geo-thermal ^h	Solar ^{h,k}	Electricity ⁱ	End use ^{h,m}	Electrical system energy losses ⁿ	Total ^{h,m}
			Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total		Wood and waste ^{h,i}	Losses and co-products ^j						
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt-hours				Million kilowatt-hours				
1960	148	167	3,057	3,014	2,186	9,555	84	2,313	20,208	0	--	--	--	--	3,383	--	--	--
1970	12	215	5,402	4,413	3,110	13,146	134	3,301	29,507	0	--	--	--	--	5,603	--	--	--
1980	52	166	7,751	4,710	2,673	16,913	858	4,639	37,545	0	--	--	--	--	8,778	--	--	--
1990	46	213	7,936	7,943	2,912	18,647	115	3,391	40,944	0	--	--	--	--	13,821	--	--	--
2000	82	220	11,870	2,856	3,017	21,247	136	3,958	43,084	0	--	--	--	--	18,801	--	--	--
2005	82	180	14,306	2,842	2,283	23,014	87	4,515	47,046	0	--	--	--	--	20,639	--	--	--
2006	83	168	15,699	3,155	2,353	23,340	138	4,873	49,559	0	--	--	--	--	21,435	--	--	--
2007	80	173	15,561	7,307	1,943	22,935	158	5,189	53,094	0	--	--	--	--	22,267	--	--	--
2008	64	178	14,022	2,645	1,798	22,145	229	4,531	45,370	0	--	--	--	--	22,038	--	--	--
2009	59	171	12,402	2,349	1,338	23,082	10	4,026	43,206	0	--	--	--	--	21,647	--	--	--
2010	44	170	13,607	2,228	1,634	21,726	34	4,375	43,604	0	--	--	--	--	22,428	--	--	--
2011	23	173	14,298	2,077	1,523	22,521	0	4,559	44,978	0	--	--	--	--	23,042	--	--	--
2012	42	170	14,511	1,991	1,501	22,633	0	4,461	45,095	0	--	--	--	--	23,179	--	--	--
2013	51	171	14,842	2,202	1,469	22,392	0	4,193	45,098	0	--	--	--	--	23,065	--	--	--
2014	60	171	16,171	2,000	1,428	22,779	0	3,966	46,345	0	--	--	--	--	23,115	--	--	--
2015	69	172	15,705	1,831	1,474	23,260	0	3,983	46,254	0	--	--	--	--	23,094	--	--	--
2016	73	166	15,907	1,815	1,418	22,933	0	R 3,861	R 45,934	0	--	--	--	--	23,040	--	--	--
2017	72	164	17,158	1,677	1,509	24,321	0	R 3,884	R 48,549	0	--	--	--	--	23,010	--	--	--
2018	73	173	18,529	1,913	1,397	24,101	0	R 3,979	R 49,919	0	--	--	--	--	24,049	--	--	--
2019	60	193	18,873	1,864	1,433	24,064	0	R 3,972	R 50,207	0	--	--	--	--	24,880	--	--	--
2020	64	R 185	18,066	1,795	981	21,544	0	R 3,644	R 46,030	0	--	--	--	--	24,777	--	--	--
2021	57	R 195	R 19,741	1,939	1,115	24,194	0	R 3,721	R 50,710	0	--	--	--	--	25,394	--	--	--
2022	62	203	19,025	2,100	1,520	22,890	0	3,644	49,180	0	--	--	--	--	27,156	--	--	--
Trillion Btu																		
1960	3.4	172.4	17.8	11.5	11.7	50.2	0.5	14.2	105.9	0.0	6.6	NA	NA	NA	11.5	299.9	R 23.3	R 323.2
1970	0.3	233.1	31.5	16.6	17.0	69.1	0.8	20.2	155.2	0.0	4.9	NA	NA	NA	19.1	412.4	R 39.2	R 451.6
1980	1.0	173.4	45.1	17.1	14.6	88.8	5.4	28.0	199.0	0.0	5.2	NA	NA	NA	30.0	408.7	R 63.7	R 472.4
1990	1.0	225.1	46.2	28.2	16.0	98.0	0.7	21.2	210.3	0.0	3.7	0.7	0.1	0.6	47.2	490.0	R 106.7	R 596.7
2000	2.1	212.5	69.1	10.8	17.1	110.5	0.9	24.9	233.2	0.0	4.3	0.6	0.7	0.4	64.1	518.0	R 143.8	R 661.8
2005	2.0	183.9	83.2	10.7	12.9	119.5	0.5	28.3	255.3	0.0	10.8	1.2	0.7	0.2	70.4	524.5	R 157.0	R 681.6
2006	2.0	171.7	91.1	11.9	13.3	121.0	0.9	30.6	268.8	0.0	9.9	1.6	0.7	0.2	73.1	528.5	R 158.1	R 686.6
2007	2.0	177.7	90.0	25.8	11.0	117.9	1.0	32.8	278.5	0.0	10.9	1.7	0.7	0.2	76.0	548.1	R 160.7	R 708.8
2008	1.6	182.9	81.0	10.0	10.2	113.1	1.4	28.4	244.2	0.0	12.0	1.2	0.3	0.2	75.2	518.0	R 151.8	R 669.8
2009	1.5	175.9	71.6	8.9	7.6	117.5	0.1	25.2	230.9	0.0	8.5	1.5	0.3	0.2	73.9	492.6	R 145.3	R 637.9
2010	1.1	174.0	78.6	8.6	9.3	110.1	0.2	27.3	234.0	0.0	9.2	1.4	0.3	R 0.2	76.5	R 496.7	R 148.4	R 645.1
2011	0.6	176.9	82.5	8.0	8.6	114.0	0.0	28.5	241.6	0.0	8.2	1.3	0.4	R 0.3	78.6	R 507.9	R 153.9	R 661.7
2012	1.0	173.4	83.7	7.6	8.5	114.6	0.0	27.9	242.3	0.0	6.9	1.1	0.4	R 0.4	79.1	R 504.5	R 153.0	R 657.5
2013	1.2	175.9	85.5	8.5	8.3	113.3	0.0	26.1	241.7	0.0	8.9	1.4	0.4	R 0.5	78.7	R 508.6	R 152.5	R 661.1
2014	1.4	176.5	93.2	7.7	8.1	115.2	0.0	24.7	248.9	0.0	9.0	1.2	0.4	R 0.6	78.9	R 517.0	R 150.8	R 667.8
2015	1.7	178.8	90.5	7.0	8.4	117.6	0.0	24.8	248.3	0.0	10.2	0.0	0.4	R 0.7	78.8	R 518.8	R 149.1	R 667.9
2016	1.8	173.8	91.6	7.0	8.0	115.9	0.0	24.5	247.0	0.0	R 10.7	0.0	0.4	R 0.7	78.6	R 513.0	R 140.3	R 653.3
2017	1.8	170.6	98.8	6.4	8.6	122.9	0.0	R 24.6	R 261.3	0.0	R 9.3	0.0	0.4	R 0.9	78.5	R 522.7	R 135.2	R 657.9
2018	1.8	179.1	106.7	7.3	7.9	121.8	0.0	R 25.3	R 269.1	0.0	R 12.7	0.0	0.4	R 1.1	82.1	R 546.2	R 121.9	R 668.1
2019	1.5	199.0	108.7	7.2	8.1	121.6	0.0	R 25.2	R 270.7	0.0	R 15.0	0.0	0.4	R 1.2	84.9	R 572.6	R 129.6	R 702.3
2020	1.6	R 190.3	104.0	6.9	5.6	108.8	0.0	R 23.1	R 248.4	0.0	R 9.3	0.0	0.4	R 1.5	84.5	R 535.9	R 122.3	R 658.2
2021	1.4	R 201.4	R 113.8	7.4	6.3	122.2	0.0	R 23.5	R 273.2	0.0	R 10.0	0.0	0.4	R 1.8	86.6	R 574.8	R 109.4	R 684.2
2022	1.5	209.6	109.7	8.1	8.6	115.6	0.0	23.0	265.0	0.0	12.3	0.0	0.4	2.2	92.7	583.6	104.9	688.6

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^j Losses and co-products from the production of biodiesel and fuel ethanol.^k Solar thermal and photovoltaic energy.^l Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>