N Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, North Dakota

			Petroleum							11-2	Biomass							
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity		Electrical	
Ye	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
196(1 086	26	3 769	1 212	2 103	7 719	672	3 089	18 563	0					1 153			
1970	666	32	4,968	1,719	2,074	8,766	702	2,879	21,109	0					2,815			
1980	728	23	8,071	1,302	1,702	9,167	716	2,057	23,015	0					5,177			
1990	6,535	32	7,162	1,426	1,178	8,151	326	2,168	20,411	0					7,014			
2000	6,727	53	9,728	3,354	646	8,716	256	2,909	25,625	0					10.840			
2006	6,775	53	9,887	2,766	735	8,455	105	3,406	25,355	0					11,245			
200	6,702	59	11,838	3,023	710	8,648	94	2,098	26,411	0					11,906			
2008	6,482	63	11,804	2,847	613	8,703	92	1,923	25,983	0					12,416			
200	6748	6C AA	9,087 12,900	2,950 2,549	087 769	0,915 9,244	40	2,302	24,503 28,020	0					12,649			
201	6,536	72	18,112	2,524	835	9,753	59	3,145	34,428	ő					13,737			
2012	6,628	73	20,777	2,373	720	10,319	22	2,901	37,113	0					14,717			
2013	6,221	81	23,114	3,337	876	10,731	2	3,542	41,603	0					16,033			
2014	6,527	85	25,500	3,104	789	11,194	2	3,502	44,092	0					18,240			
2016	6,563	91	14 637	2,769	834	10.564	0	R 2,799	R 31.501	0					18,129			
201	6,593	102	17,616	3,030	763	10,425	0	R 3,068	R 34,902	0					20,140			
2018	6,658	116	18,811	2,870	818	10,437	0	R 2,932	R 35,869	0		·			20,670			
2019	5,863	133 B 100	18,041	3,915	776	10,485	0	^H 2,735	R 35,953	0					21,559			
2020	5,960	160	15,359 R 15 750	3,111	/86	9,310	0	R 2,609	¹¹ 31,174 R 22,047	0					21,819			
202	5,914	174	16,146	2,923	812	9,630	0	2,754	32,269	0					25,393			
									Trillion	Btu								
1960	16.5	27.2	22.0	4.6	11.3	40.5	4.2	18.9	101.5	0.0	0.5	NA	NA	NA	3.9	149.7	R 7.9	R 157.0
1970	9.4	33.4	28.9	6.6	11.2	46.0	4.4	18.0	115.2	0.0	0.4	NA	NA	NA	9.6	167.9	R 19.7	R 187.
1980	9.6	24.0	47.0	4.8	9.2	48.2	4.5	12.8	126.4	0.0	2.4	NA	NA	NA	17.7	179.9	R 37.6	R 217.
1990	88.2	33.5	41.7	5.2	6.4	42.8	2.1	13.5	111.7	0.0	1.9	1.0	0.1	(s)	23.9	255.3	ⁿ 54.5 B 70.9	ⁿ 309. B 377.
2000	97.5	58.5	44.9	12.3	2.3	44.3	0.5	15.0	119.3	0.0	2.5	1.2	0.2	(S)	32.1	306.3	R 78 7	R 405
2000	97.0	55.7	57.4	10.2	4.2	43.8	0.7	21.6	137.9	0.0	2.8	1.8	0.5	(S) (S)	38.4	328.7	R 82.8	R 411.
200	96.2	62.2	68.5	11.1	4.0	44.5	0.6	13.0	141.6	0.0	2.0	7.8	0.6	(s)	40.6	346.4	R 86.9	R 433.
2008	93.5	65.7	68.2	10.6	3.5	44.4	0.6	11.9	139.2	0.0	1.9	8.6	0.7	(s)	42.4	347.4	R 89.7	R 437.
2009	95.5	57.6	55.4	10.9	3.9	45.4	0.4	14.5	130.4	0.0	2.0	14.4	0.8	(s)	43.2	338.1	[□] 86.3 B o 1 o	P 424.
2010	97.4	70.0	104.5	9.6	4.4	40.0	0.3	19.9	188.6	0.0	2.1	17.1	1.0	(S)	44.2	423.5	R 82 5	8 506 (
2012	95.3	77.5	119.8	9.1	4.1	52.2	0.1	18.2	203.6	0.0	2.4	16.6	1.0	(S)	50.2	441.1	R 88.8	R 529.
2013	89.6	86.8	133.2	12.8	5.0	54.3	(s)	22.5	227.8	0.0	2.8	16.6	1.0	(s)	54.7	474.5	_ ^R 96.6	R 571.
2014	94.6	92.3	147.0	11.9	4.5	56.6	(s)	22.2	242.2	0.0	2.9	16.7	1.0	(s)	62.2	506.7	^H 107.4	^H 614.3
201	96.9	99.1	107.0	10.7	5.7	56.5	(s)	19.6	199.6	0.0	2.8	19.4	1.0	(s)	61.9	475.9 B 440 4	108.1 B 106 1	" 584.0 R 555
201	95.0	110 7	101 4	11.6	4.7	52 7	0.0	B 19.5	R 189 6	0.0	2.8	22.2	1.0	(8)	68.7	R 490 0	R 105 1	B 595
2018	96.1	125.9	108.3	11.0	4.6	52.7	0.0	R 18.6	R 195.4	0.0	1.9	27.4	1.0	(S)	70.5	R 512.6	R 111.6	R 624.
2019	84.8	147.2	103.9	15.0	4.4	53.0	0.0	R 17.3	R 193.6	0.0	_ 1.9	27.6	1.0	(s)	73.6	R 525.0	R 116.2	R 641.
2020	86.2	H 171.7	88.4 B 00.0	11.9	4.5	47.0	0.0	H 16.5	H 168.4	0.0	H 1.7	27.2	1.0	(s)	74.4	H 526.0	^H 93.2	H 619.
202	84.9	180.3 '' 184 1	'' 90.8 93.1	11.3 11.2	4.6 4.6	49.4 48.6	0.0	17.3	173.4 174 R	0.0	1.7יי ספ	27.4	1.0	(S) (s)	0.87	'' 542.4 557 3	111.4 113.2	653.
2020	. 35.0	104.1	33.1	11.2	4.0	40.0	0.0	17.5	174.0	0.0	2.0	27.0	1.0	(5)	80.0	557.5	113.2	070.3

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

¹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. - - = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/