Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2019, Mississippi

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [g,h]	Biomass		Geo-thermal [h]	Solar [h,k]	Electricity Retail Sales	Net Energy [h,l]	Electrical System Energy Losses [m]	Total [h,l]
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total		Wood and Waste [h,i]	Losses and Co-products [j]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	22	147	2,374	4,220	1,465	16,096	247	2,950	27,353	0	– –	– –	– –	– –	5,371	– –	– –	– –
1970	49	261	5,986	8,645	1,614	24,316	288	10,682	51,531	0	– –	– –	– –	– –	15,000	– –	– –	– –
1980	55	168	9,578	5,694	1,530	26,781	10,932	9,130	63,645	0	– –	– –	– –	– –	23,258	– –	– –	– –
1990	271	188	13,171	7,093	6,922	29,080	2,479	9,209	67,954	0	– –	– –	– –	– –	32,127	– –	– –	– –
2000	155	200	16,465	6,545	9,004	37,193	1,373	8,648	79,228	0	– –	– –	– –	– –	45,336	– –	– –	– –
2001	154	183	16,946	7,526	8,411	36,481	1,535	8,722	79,621	0	– –	– –	– –	– –	44,287	– –	– –	– –
2002	149	180	18,196	5,647	7,223	38,010	1,345	8,845	79,267	0	– –	– –	– –	– –	45,452	– –	– –	– –
2003	146	170	20,170	6,672	9,193	38,676	992	10,234	85,936	0	– –	– –	– –	– –	45,544	– –	– –	– –
2004	160	175	21,087	3,872	6,119	39,206	2,000	10,347	82,631	0	– –	– –	– –	– –	46,033	– –	– –	– –
2005	121	166	20,053	3,198	5,902	39,765	894	10,697	80,509	0	– –	– –	– –	– –	45,901	– –	– –	– –
2006	150	167	21,379	3,614	7,097	40,097	769	12,065	85,020	0	– –	– –	– –	– –	46,936	– –	– –	– –
2007	148	181	22,840	3,080	4,366	40,534	799	12,042	83,661	0	– –	– –	– –	– –	48,153	– –	– –	– –
2008	134	188	21,245	3,162	4,104	39,371	777	9,742	78,402	0	– –	– –	– –	– –	47,721	– –	– –	– –
2009	110	181	20,418	3,197	4,853	37,856	767	8,479	75,571	0	– –	– –	– –	– –	46,049	– –	– –	– –
2010	124	203	19,697	3,148	R 479	39,402	796	9,080	R 72,602	0	– –	– –	– –	– –	49,687	– –	– –	– –
2011	114	189	19,207	2,832	R 451	37,853	919	9,473	R 70,735	0	– –	– –	– –	– –	49,338	– –	– –	– –
2012	113	203	19,940	2,259	R 429	39,007	1,094	8,825	R 71,552	0	– –	– –	– –	– –	48,388	– –	– –	– –
2013	123	186	19,356	2,623	R 619	38,721	709	8,486	R 70,515	0	– –	– –	– –	– –	48,782	– –	– –	– –
2014	110	191	19,855	3,002	R 455	40,145	145	7,841	R 71,443	0	– –	– –	– –	– –	49,409	– –	– –	– –
2015	111	191	20,588	2,522	R 471	40,977	493	R 8,314	R 73,365	0	– –	– –	– –	– –	48,692	– –	– –	– –
2016	0	177	21,123	2,490	R 453	41,727	578	R 8,689	R 75,060	0	– –	– –	– –	– –	49,050	– –	– –	– –
2017	0	186	21,322	2,286	R 493	40,796	629	R 8,810	R 74,336	0	– –	– –	– –	– –	47,829	– –	– –	– –
2018	0	209	21,776	2,608	R 475	39,657	214	R 8,755	R 73,484	0	– –	– –	– –	– –	50,390	– –	– –	– –
2019	19	203	21,724	2,733	543	41,001	246	7,950	74,198	0	– –	– –	– –	– –	48,951	– –	– –	– –
			Trillion Btu															
1960	0.6	152.3	13.8	16.1	7.8	84.6	1.6	17.9	141.9	0.0	46.6	NA	NA	NA	18.3	359.6	45.3	404.9
1970	1.2	267.2	34.9	32.8	8.7	127.7	1.8	64.1	270.0	0.0	33.5	NA	NA	NA	51.2	623.1	123.8	746.9
1980	1.3	174.2	55.8	20.9	8.3	140.7	68.7	55.8	350.3	0.0	38.1	NA	NA	NA	79.4	643.2	190.6	833.9
1990	6.3	194.5	76.7	25.5	39.0	152.8	15.6	56.8	366.3	0.0	84.8	0.0	(s)	(s)	109.6	761.7	258.1	1,019.8
2000	3.7	208.6	95.8	24.4	51.1	193.4	8.6	53.7	427.0	0.0	75.1	0.0	0.3	(s)	154.7	869.4	376.4	1,245.8
2001	3.7	187.2	98.6	27.8	47.7	189.7	9.7	53.4	426.9	0.0	55.8	0.0	0.3	(s)	151.1	825.0	307.7	1,132.7
2002	3.6	186.7	105.9	20.8	41.0	197.6	8.5	54.2	428.0	0.0	49.3	0.0	0.3	(s)	155.1	823.1	351.2	1,174.3
2003	3.5	175.9	117.4	24.1	52.1	201.0	6.2	63.1	464.0	0.0	44.9	0.0	0.4	(s)	155.4	844.1	362.1	1,206.2
2004	3.7	179.6	122.7	14.4	34.7	203.7	12.6	64.2	452.2	0.0	60.8	0.0	0.5	(s)	157.1	853.9	355.4	1,209.3
2005	2.9	170.9	116.7	11.9	33.5	206.5	5.6	66.4	440.5	0.0	62.1	0.0	0.5	(s)	156.6	833.7	342.0	1,175.7
2006	3.6	171.5	124.1	13.3	40.2	207.9	4.8	75.1	465.5	0.0	62.5	(s)	0.6	(s)	160.1	864.2	347.2	1,211.5
2007	3.5	186.3	132.1	11.4	24.8	208.4	5.0	75.1	456.8	0.0	63.0	(s)	0.6	(s)	164.3	875.2	350.0	1,225.2
2008	3.1	192.8	122.8	11.9	23.3	201.0	4.9	60.4	424.3	0.0	46.1	0.3	0.7	(s)	162.8	830.7	335.4	1,166.1
2009	2.6	185.0	118.0	12.0	27.5	192.7	4.8	52.2	407.2	0.0	45.5	3.0	0.8	(s)	157.1	801.2	310.5	1,111.7
2010	2.8	207.5	113.8	12.1	R 2.7	199.7	5.0	55.8	R 389.1	0.0	56.5	R 2.5	0.9	(s)	169.5	R 828.7	320.4	R 1,149.1
2011	2.6	192.6	110.8	10.9	R 2.6	191.6	5.8	58.4	R 380.1	0.0	57.1	R 2.3	1.1	(s)	168.3	R 804.2	320.5	R 1,124.6
2012	2.6	205.8	115.0	8.7	R 2.4	197.5	6.9	54.1	R 384.5	0.0	70.0	R 2.0	1.0	(s)	165.1	R 831.0	277.6	R 1,108.6
2013	2.8	188.7	111.6	10.1	R 3.5	195.9	4.5	52.0	R 377.5	0.0	58.5	0.1	1.0	(s)	166.4	R 794.9	291.8	R 1,086.7
2014	2.5	196.4	114.4	11.5	R 2.6	203.1	0.9	48.0	R 380.6	0.0	59.7	0.1	1.0	(s)	168.6	R 808.8	289.3	R 1,098.1
2015	2.6	195.5	118.6	9.7	R 2.7	207.2	3.1	51.1	R 392.4	0.0	53.4	R 1.6	1.0	(s)	166.1	R 812.6	268.6	R 1,081.2
2016	0.0	182.2	121.6	9.6	R 2.6	210.9	3.6	54.9	R 403.2	0.0	53.0	R 2.7	1.0	0.1	167.4	R 809.5	R 258.4	R 1,067.9
2017	0.0	R 192.5	122.8	8.8	R 2.8	206.1	4.0	R 55.6	R 400.0	0.0	R 48.0	R 2.7	1.0	0.1	163.2	R 807.4	257.2	R 1,064.6
2018	0.0	R 214.4	125.4	10.0	R 2.7	200.4	1.3	R 55.3	R 395.2	0.0	R 49.0	R 2.7	1.0	0.1	171.9	R 834.3	268.2	R 1,102.5
2019	0.6	208.3	125.1	10.5	3.1	207.1	1.5	49.8	397.2	0.0	48.2	0.6	1.0	0.1	167.0	822.5	263.8	1,086.3

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[i] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[j] Losses and co-products from the production of biodiesel and fuel ethanol.
[k] Solar thermal and photovoltaic energy.
[l] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.
[m] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.