Table CT3. Total End-Use Sector Energy Consumption Estimates, Selected Years, 1960-2021, Idaho

			Petroleum								Biomass							
										Hydro-	Diolilass							
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	HGL [©]	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total	electric Power ^{g,h}					Electricity		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{h,i}	Losses and Co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million Kilowatt- hours	End Use ^{h,m}	System Energy Losses ⁿ	Total ^{h,m}
1960	699	22	4,072	455	899	6,965	205	887	13,484	(s)					5,573			
1970	353	47	5,600	1,057	960	9,684	277	1,700	19,277	0					10,494			
1980 1990	514 549	49 46	5,662 7,078	993 610	1,243 1,143	11,078 11,453	613 47	1,141 1,516	20,730 21,845	0					13,707 18,003			
2000	623	71	7,076 9,041	2,045	880	15,392	2	3,330	30,691	0					22,834			
2005	548	63	10,198	1,512	819	14,806	221	1,991	29,547	0					21,853			
2006	403	66	9,969	1,575	981	15,681	145	2,286	30,637	0					22,762			
2007	504	69	10,014	1,670	903	16,174	37	1,796	30,593	0					23,755			
2008	432	76	8,605	1,602	842	15,616	0	2,211	28,876	0					23,901			
2009	422	73	8,438	1,417	576	15,871	8	1,450	27,761	0					22,754			
2010 2011	424 389	71 74	10,169 10,476	1,380 1,528	1,248 1,059	16,488 16,042	21 7	1,548 1,452	30,853 30,563	0					22,798 23,272			
2012	253	75	9,632	1,375	1,060	16,558	3	1,344	29,973	0					23,712			
2013	364	80	9,987	1,705	1,113	16,863	0	1,258	30,927	ő					24,208			
2014	352	74	10,584	1,378	1,317	17,160	0	1,288	31,727	0					23,233			
2015	192	77	11,867	1,257	1,293	18,110	0	1,737	34,264	0					23,059			
2016	107	83	12,293	1,367	1,170	18,769	4	1,224	34,826	0					23,063			
2017	114 122	90 88	11,842 13,280	1,582 1,594	1,350 1,473	19,158	0 5	1,128 R 1,106	35,060 35,562	0					23,794			
2018 2019	101	98	12,883	1,919	R 1,473	18,103 19,044	0	R 1,089	R 36,308	0					23,754 23,985			
2020	108	96	12,611	1,867	R 918	18,385	0	R 1,099	R 34,880	0					24,461			
2021	125	95	13,068	1,840	1,456	19,486	2	1,232	37,083	0					25,286			
									Trillion	Btu								
1960	16.8	22.8	23.7	1.7	4.8	36.6	1.3	5.5	73.6	(s)	11.4	NA	NA	NA	19.0	143.6	47.0	190.7
1970	7.9	49.4	32.6	4.0	5.2	50.9	1.7	10.7	105.2	0.0	11.5		NA	NA	35.8	209.8	86.6	296.4
1980	9.6	51.6	33.0	3.6	6.8	58.2	3.9	7.2	112.7	0.0	14.6	NA	NA	NA	46.8	235.3	112.4	347.7
1990	10.1	46.8	41.2	2.3	6.3	60.2	0.3	9.9	120.1	0.0	22.3		0.5	(s)	61.4	262.1	146.9	409.0
2000	13.7	72.7	52.6	7.7	5.0	80.1	(s)	21.9	167.3	0.0	26.9		1.3	(s)	77.9	360.2	184.2	544.4
2005 2006	11.3 8.2	66.5 69.2	59.3 57.9	5.7 5.9	4.6 5.6	76.9 81.3	1.4 0.9	13.0 14.9	160.9 166.5	0.0	32.6 30.3		1.5 1.5	(s) (s)	74.6 77.7	347.4 353.4	166.9 173.1	514.3 526.5
2006	10.3	71.1	57.9 57.9	6.2	5.0	83.2	0.9	11.7	164.3	0.0	31.6		1.5	(s) (s)	81.1	360.0	181.4	526.5 541.4
2008	8.6	77.8	49.7	6.1	4.8	79.7	0.0	14.5	154.8	0.0	30.5		1.5	(s)	81.6	356.9	180.4	537.3
2009	8.4	74.3	48.7	5.4	3.3	80.8	0.1	9.4	147.7	0.0	24.2		1.4	(s)	77.6	334.4	168.2	502.5
2010	8.5	72.5	58.7	5.3	7.1	83.5	0.1	10.0	164.8	0.0	28.0		1.4	(s)	77.8	356.4	166.7	523.1
2011	7.8	75.6	60.4	5.9	6.0	81.2	(s)	9.4	163.0	0.0	23.2		1.5	(s)	79.4	353.9	167.2	521.1
2012	5.2	76.6	55.5	5.3	6.0	83.8	(s)	8.7	159.4	0.0	21.9		1.5	(s)	80.9	348.6	165.4	514.0
2013	8.0	82.0	57.6	6.6	6.3 7.5	85.3 86.8	0.0	8.1	163.8	0.0	22.6 23.1	3.1 3.6	1.5	0.1	82.6 79.3	363.6 358.8	166.8 166.2	530.4 525.0
2014 2015	7.5 4.2	75.0 79.8	61.0 68.4	5.3 4.8	7.5	91.6	0.0	8.3 11.3	168.9 183.4	0.0	31.3		1.5 1.5	0.1	79.3 78.7	382.5	157.8	540.3
2016	2.4	86.7	70.8	5.3	6.6	94.9	(s)	7.9	185.4	0.0	30.2		1.5	0.1	78.7	388.6	151.5	540.2
2017	2.6	94.6	68.2	6.1	7.7	96.8	0.0	7.3	186.0	0.0	32.8		1.5	0.2	81.2	402.5	R 154.7	557.1
2018	2.8	91.6	76.5	6.1	8.4	91.5	(s)	7.1	189.6	0.0	35.2	3.6	1.5	0.3	81.0	405.7	R 150.9	R 556.6
2019	2.4	101.2	74.2	7.4	7.8	96.2	0.0	7.0	^R 192.6	0.0	35.5		1.5	0.6	81.8	419.1	H 147.1	R 566.2
2020	2.7	98.3	72.6	7.2	5.2	92.9	0.0	7.1	184.9	0.0	31.6		1.5	0.8	83.5	404.1	R 146.2	R 550.3
2021	3.1	97.3	75.3	7.1	8.3	98.4	(s)	7.9	196.9	0.0	33.2	0.5	1.5	1.1	86.3	420.0	153.9	573.9

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

i Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

⁻⁻ = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/