Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Connecticut

			Petroleum								Biomass				1	ĺ		
_	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity ¹		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1960	1,074	27	23,290	1,092	1,129	19,349	13,025	3,678	61,562	26					7,386			
1970	185	60	23,099	1,854	2,897	28,638	15,064	3,482	75,034	3					16,139			
1980	16	/3	22,188	1,501	1,921	30,205	7,906	2,097	65,817	6					21,201			
2000	13	93	23,000	2 130	2,344	31,140	2,533	2,742	65 888	° 0					27,107			
2005	6	104	26,417	3,973	2,461	38.601	1.484	3.651	76,587	0					33.095			
2006	4	97	24,245	3,698	2,249	37,710	911	3,159	71,972	0					31,677			
2007	3	107	24,209	3,364	2,056	37,906	598	2,004	70,137	0					34,129			
2008	0	107	22,887	2,371	1,908	36,236	271	889	64,562	0					30,957			
2009	0	114	21,917	2,627	1,408	36,241	288	2,680	65,160	0					29,716			
2010	0	114	20,884	2,461	1,938	35,726	174	2,735	63,918	0					30,392			
2011	0	115	19,914	2,674	1,995	34,768	89	2,462	61,902	0					29,859			
2012	0	128	19 184	2,310	1 548	34,100	42	2 357	60,098	0					29,492			
2014	0	136	19,198	2,790	1,786	33,755	23	2,292	59.844	0					29,354			
2015	0	134	19,823	3,064	1,571	35,189	36	1,757	61,440	0					29,476			
2016	0	125	16,390	2,790	1,657	35,817	37	R 2,174	R 58,865	0					28,931			
2017	0	131	16,248	2,934	2,152	35,671	46	R 2,282	R 59,333	0					28,136			
2018	0	142	18,402	3,192	2,503	35,851	28	H 2,164	^R 62,141	0		·			28,834			
2019	0	141	17,907	3,142	1,984	35,446	24	R 2,060	^H 60,563	0					27,900			
2020	0	B 400	16,327 B 40,004	2,991	1,052	29,584	11	B 4 5 40	B 52,045	0					27,114			
2021	0	133	17 995	3,045	1,549	32,269	33	2 256	59,749	0					27,738			
				2,000	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	01,000		2,200	Trillion	Btu					21,101			
									TTINOI	D.u.						D	D	D
1960	28.0	27.6	135.7	4.2	6.4	101.6	81.9	22.0	351.7	° 0.1	12.8	NA NA	. NA	NA	25.2	ⁿ 445.5	ⁿ 50.8	n 496.3 B and a
1970	4.4	61.4	134.5	7.0	16.4	150.4	94.7	20.9	424.0	(s) B (a)	15.8	S NA	. NA	NA	55.1	560.7	¹¹ 112.8 B 152.0	¹¹ 673.5 B 709.0
1980	0.4	74.2	129.2	5.5	10.9	158.7	49.7	12.6	300.0	B (c)	41.1	NA 2 0.0	. NA	NA 0.1	72.3	554.4	·· 153.9 B 220 E	·· 708.3 R 770 P
2000	0.3	128.9	136.4	5.9 8.0	14.7	181.7	3.9	13.1	357.7	0.0	13.9	0.0	0.0	0.1	92.0 102.2	603.1	R 238 0	R 841 1
2005	0.1	106.8	153.7	14.4	14.0	200.4	9.3	22.7	414.5	0.0	6.8	0.0	(5)	R 0.5	112.9	641.6	R 230.1	R 871.7
2006	0.1	99.2	140.7	13.3	12.8	195.5	5.7	19.6	387.6	0.0	6.0) (s)	(s)	R 0.6	108.1	601.6	R 214.7	R 816.3
2007	0.1	109.1	140.0	12.2	11.7	194.9	3.8	12.4	374.9	0.0	6.4	(s)	(s)	^R 0.7	116.4	607.9	^R 230.7	R 838.6
2008	0.0	109.6	132.3	9.1	10.8	185.0	1.7	5.2	344.1	0.0	6.6	i (s)	(s)	R 0.8	105.6	R 566.9	R 203.3	R 770.2
2009	0.0	116.9	126.6	10.0	8.0	184.5	1.8	17.0	347.9	0.0	9.9) (s)	(s)	H 0.9	101.4	^H 576.9	^H 186.2	H 763.2
2010	0.0	117.2	120.6	9.5	11.0	181.0	1.1	17.4	340.6	0.0	12.1	(s)	(s)	¹¹ 0.9	103.7	¹¹ 574.5	¹¹ 192.8	¹¹ 767.3
2011	0.0	125.5	114.9	10.3	11.3	176.0	0.6	15.7	328.7	0.0	11.3	(S)	(S)	B 4 0	101.9	B 568.4	B 400.0	11 740.1 B 700.0
2012	0.0	130.1	105.5	8.9	12.0	172.0	0.3	12.7	311.9	0.0	10.2	(S)	(S) (S)		100.6	R 563 0	R 183.8	R 744 3
2013	0.0	139.3	110.0	10.0	10.1	170.8	0.1	14.6	317.0	0.0	12.0	(3)	(3)	R14	101.0	R 570 4	R 178 1	R 748 4
2015	0.0	137.7	114.2	11.8	8.9	178.0	0.2	11.2	324.2	0.0	13.1	(5)	(S)	R 1.6	100.6	R 577.3	R 176.8	R 754.1
2016	0.0	128.4	94.4	10.7	9.4	181.1	0.2	13.9	309.7	0.0	10.5	i (s)	(s)	R 2.0	98.7	R 549.4	R 172.2	R 721.6
2017	0.0	134.9	93.5	11.3	12.2	180.2	0.3	^R 14.7	R 312.3	0.0	10.2	! (s)	(s)	R 2.4	96.0	R 555.7	R 168.6	R 724.3
2018	0.0	146.1	106.0	12.3	14.2	181.2	0.2	R 14.0	R 327.8	0.0	10.9	(s)	(s)	R 2.7	98.4	R 585.9	R 164.7	R 750.6
2019	0.0	145.4	103.1	12.1	11.3	179.1	0.1	^H 13.3	^H 319.0	0.0	11.3	(s)	(s)	H 3.0	95.2	^H 574.0	^H 156.2	H 730.2
2020	0.0	ⁿ 135.4	94.0 B 405 5	11.5	6.0	149.5	0.1	ⁿ 13.4	P 274.4	0.0	¹ 8.6	(s)	(s)	⁻ 3.5	92.5	514.6	P 146.1	P 660.7
2021	0.0	136.9	105.5	11.7	8.8	163.0	0.2	14 5	298.9	0.0) (S)	(S)		94.6	'' 544.1	149.0	··· 693.1
2022	0.0	137.5	103.7	10.2	10.1	174.9	0.2	14.5	313.7	0.0	9.1	(S)	(S)	4.6	94.7	559.7	148.2	707.9

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

¹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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