Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Alabama

			Petroleum								Biomass					'		
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	HGL <sup>©</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total	Hydro- electric power <sup>g,h</sup>					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt- hours	Wood and waste <sup>h,i</sup>	Losses and co- products j	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million kilowatt- hours	End use h,m	system energy losses <sup>n</sup>	Total h,m
1960	8,314	175	5,393	3,211	1,126	24,578	4,292	4,898	43,498	26					15,485			
1970	11,322	283	8,486	7,583	1,799	37,003	3,290	7,458	65,619	25					34,713			
1980 1990	7,449 5,630	268 240	15,059 21,447	4,949 4,160	2,048 1,899	44,296 49,199	7,296 3,915	8,728 7,581	82,377 88,200	24					50,367 59,926			
2000	4,468	311	24,138	7,381	2,348	57,162	4,229	8,090	103,349	0					83,524			
2005	3,571	248	29,619	3,007	2,466	62,866	1,778	11,044	110,780	0					89,202			
2006	3,383	246	29,862	3,371	2,313	63,465	2,258	10,772	112,042	0					90,678			
2007	3,190	243	29,135	3,925	2,321	64,300	2,161	9,614	111,458	0					91,828			
2008	3,141	240	26,158	3,627	2,169	62,517	2,162	9,345	105,979	0					89,707			
2009 2010	2,316 2,685	227 253	24,031 25,411	3,217 3,455	1,744 2,131	62,614 63,265	1,126 1,640	6,421 6,634	99,154 102,535	0					82,845 90,863			
2011	2,519	256	26,752	2,779	2,395	61,385	2,124	6,739	102,175	0					88,995			
2012	2,674	265	27,017	2,262	2,289	60,653	1,823	6,586	100,629	0					86,183			
2013	2,834	282	25,068	2,372	2,016	61,223	1,105	5,798	97,580	0					87,852			
2014	3,234	289	24,708	2,370	2,051	61,205	1,229	5,623	97,185	0					90,494			
2015	2,554	284	26,541	2,338	1,958	63,872	1,088	5,777 R 5,865	101,575 R 106,919	0					88,846			
2016 2017	2,358 2,263	282 281	29,309 28,350	2,238 2,237	1,841 2,034	65,767 64,822	1,899 1,758	R 6.035	R 105,236	0					88,225 86,242			
2017	2,203	319	27,019	2,478	2,034	64,505	1,148	R 5,623	R 102,792	0					90,280			
2019	1,781	309	27,048	2,661	2,134	66,636	1,137	R 5,505	R 105,120	0					88,095			
2020	1,325	297	26,518	2,632	1,548	67,450	824	5,626	104,599	0					83,396			
2021	1,444	327	R 27,961	2,657	1,696	76,272	1,371	R 5,977	R 115,934	0					85,585			
2022	1,221	310	27,224	2,605	1,699	76,229	1,405	6,102	115,265	0					87,028			
									Trillion	Btu								
1960	220.1	181.0	31.4	12.3	6.1	129.1	27.0	30.2	236.0	R <sub>0.1</sub>	45.7	NA	. NA	NA	52.8		R 106.5	R 842.3
1970	294.9	291.8	49.4	28.8	9.9	194.4	20.7	46.0	349.2	R <sub>0.1</sub>	52.4			NA	118.4	R 1,106.8	R 242.6	R 1,349.4
1980	192.5	276.8	87.7	18.4	11.3	232.7	45.9	53.6	449.6	R 0.1	141.0			NA	171.9	R 1,231.9	R 365.6	R 1,597.4
1990 2000	145.9 118.0	246.8 325.1	124.9 140.5	15.6 27.7	10.6	258.4 297.3	24.6 26.6	48.0	482.1 557.0	0.0	117.7 200.5			0.1 0.1	204.5 285.0	1,198.4 1,485.8	R 401.0 R 579.3	R 1,599.4 R 2,065.1
2005	90.5	255.8	172.3	11.2	13.3 14.0	297.3 326.4	11.2	51.6 70.3	557.0 605.4	0.0	174.7			0.1	304.4	1,485.8	R 587.9	R 2,018.9
2006	86.0	252.3	173.3	12.5	13.1	329.1	14.2	68.2	610.4	0.0	190.4			0.1	309.4	1,449.3	R 601.6	R 2,050.9
2007	81.5	249.1	168.5	14.4	13.2	330.6	13.6	60.5	600.8	0.0	183.5			0.1	313.3	1,429.2	R 638.3	R 2,067.5
2008	80.7	245.4	151.2	13.6	12.3	319.2	13.6	58.9	568.8	0.0	169.1	(s)	0.1	0.1	306.1	1,371.0	R 605.5	R 1,976.6
2009	59.6	233.6	138.8	12.1	9.9	318.7	7.1	39.8	526.4	0.0	137.1			0.1	282.7	1,239.5	R 510.8	R 1,750.3
2010	68.8	257.0	146.7	13.3	12.1	320.6	10.3	41.1	544.1	0.0	151.9			0.1	310.0	1,332.0	R 574.5 R 544.7	R 1,906.5
2011 2012	65.0 72.9	259.9 269.7	154.4 155.8	10.7 8.7	13.6 13.0	310.8 307.0	13.4 11.5	41.8 40.9	544.6 536.8	0.0	164.7 167.2			0.1 0.1	303.7 294.1	1,338.0 1,340.9	R 522.3	R 1,882.7 R 1,863.2
2012	76.4	286.1	144.5	9.1	11.4	309.8	6.9	36.1	517.8	0.0	183.1			0.1	299.8	1,363.4	R 518.8	R 1,882.2
2014	87.3	295.5	142.4	9.1	11.6	309.6	7.7	35.0	515.4	0.0	173.1			0.1	308.8	1,380.3	R 549.7	R 1,930.0
2015	69.5	291.5	152.9	9.0	11.1	323.0	6.8	35.8	538.7	0.0	160.3	(s)	0.1	0.1	303.1	1,363.4	R 517.5	R 1,880.9
2016	64.6	289.4	168.7	8.6	10.4	332.5	11.9	36.9	569.1	0.0	159.0			0.1	301.0	R 1,383.3	R 512.2	R 1,895.6
2017	62.8	289.2	163.2	8.6	11.5	327.5	11.0	R 37.7	R 559.7	0.0	164.1 B 165.1	(s)		0.1 R 0.1	294.3	R 1,370.3	R 497.6	R 1,867.9
2018 2019	59.9 48.8	328.0 318.1	155.6 155.8	9.5 10.2	11.4 12.1	326.0 336.6	7.2 7.1	R 35.1 34.3	R 544.9 556.2	0.0	R 165.1 165.5			<sup>11</sup> 0.1 R 0.1	308.0 300.6	R 1,406.1 R 1,389.4	R 506.7 R 494.4	R 1,912.8 R 1,883.7
2019	48.8 36.7	306.3	152.6	10.2	8.8	340.8	7.1 5.2	34.3	552.6	0.0	R 159.8			R 0.1	284.5	R 1,340.3	R 452.7	R 1,793.0
2021	39.5	R 337.5	R 161.2	10.2	9.6	385.2	8.6	R 37.1	R 611.8	0.0	R 166.4			R 0.1	292.0	R 1,447.6	R 477.7	R 1,925.3
2022	33.1	318.8	156.9	10.0	9.6	384.9	8.8	37.9	608.2	0.0	162.9			0.1	296.9	1,420.3	483.0	1,903.3

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

C Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

<sup>&</sup>lt;sup>1</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

n Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. —— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/