Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2022, Oklahoma

	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum											
			Aviation gasoline	Distillate fuel oil ^b	HGL [©]	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total	Electricity ^f		Electrical system	
Year			Thousand barrels								Million kilowatthours	End use g,h	energy losses	Total g,h
960	(s)	9	562	1,325	290	2,920	485	21,148	8	26,737	0			_
965	(s) (s) 0	13	562 745	1,325 1,582	489	3,453	485 527 457	24,799	244 75	31,839	0			_
70		23	448	3,351	516	4,378	457	31,776	75	41,000	0			-
75 80	(s)	24 23	309 328	4,809 8,030	474 235	3,916 4,900	537 777	37,768 38,974	42 0	47,854 53,244	0		 	-
85	0	25	217	10.611	133	5,870	707	40,855	0	58,394	0			
90	ŏ	25 26	146	10,611 11,227	97 59	7,832	796	37,790	ŏ	57,888	Ŏ			
95	0	31	154	13.501	59	5,359	759	41,161	0	60,994	0			
00	0	22 32 32 32 29	108 64	24,586 24,296	44 63	6,812	811	41,617	0	73,978	0			
05	0	32		24,296	63	5,964	684	43,421	0	74,492	0			
06 07	0	32	261 51	27,818 29,102	64	5,661 5,295	667 688	41,869 43,898	0	76,339 79,083	0		 	
08	0	28	45	30,330	49 79 70	5,591	639	43,236	0	79,919	0			
9	ŏ	28 29	45 245	30,330 26,560	70	6,447	639 575	42,717	ŏ	76.613	ŏ			
10	0	31	199	26,963 27,539	20	6,375	464	44,772	0	78 792	0			
1	0	31 33	186	27,539	22 26	6,365	440 407	42,027	0	76,578	0			
12	0	33	174	25.497	26	6,603	407	44,210	0	76,916	0			
13 14	0	42 47	131 53 58	24,327 26,185	36 43	6,522 7,498	413 442	43,336 46,354	0	74,765 80,575	0			
14 15	0	47 47	53	26,185 26,241	43 56	7,498 7,185	442 471	46,354 44,528	0	78,540	0			
6	0	47 50	58	25,316	71	7,163	R 443	45,117	0	R 78,168	0			
7	0	50 51	58 60	27,142	262	7,650	R 420	43,970	0	R 79,504	0			
8	Ö	58 59	66	26,669	165	7,816	R 395 R 370	44.963	Ö	H 80.074	Ö			
9	0		69	25,690	115	7,101	R 370	44,331	0	R 77,676	0			
20	0	46	69 62 63	24,256	125	6,046	R 335 R 353	40,315	0	R 71,138	0			
21 22	0	44 44	63 65	R 24,704 24,998	81 96	7,845 8,017	7 353 375	43,243 42,634	0	R 76,709 76,619	0			
				24,000		0,017		llion Btu		70,010				
60	(s)	9.3	2.8	7.7	1.1	15.7	2.9	111.1	0.1	141.4	0.0	150.7	0.0	15
65 70	(s) (s)	12.9 23.5	3.8	9.2 19.5	1.9	18.7	3.2 2.8 3.3	130.3	1.5 0.5	168.6 217.9	0.0	181.5	0.0	18 24
70	0.0	23.5	2.3	19.5	2.0	24.0	2.8	166.9	0.5	217.9	0.0	241.5	0.0	24
75	(s)	23.6	1.6	28.0	1.8	21.5	3.3	198.4	0.3	254.8	0.0	278.5	0.0	2
0 5	0.ó 0.0	22.8 25.8	1.7 1.1	46.8 61.8	0.9 0.5	26.9 32.5	4.7 4.3	204.7 214.6	0.0 0.0	285.7 314.8	0.0 0.0	308.5 340.8	0.0 0.0	30
0	0.0	26.6	0.7	65.4	0.5	43.8	4.8	198.5	0.0	313.6	0.0	340.8	0.0	3
5	0.0 0.0	31.3	0.7	78.6	0.4	30.3	4.6	214.2	0.0	328.7	0.0	360.0	0.0	3
0	0.0	21.9	0.5	143.1	0.2	38.6	4.9	216.4	0.0	403.8	0.0	425.6	0.0	4
)5	0.0	32.6	0.3	141.4	0.2	33.8	4.1	225.4	0.0	405.3	0.0	438.3	0.0	4
6	0.0	32.6	1.3	161.4	0.2	32.1	4.0	217.1	0.0	416.2	0.0	449.7	0.0	4
7	0.0	29.5	0.3	168.3	0.2	30.0	4.2 3.9	225.7	0.0	428.7	0.0	459.4	0.0	4
8	0.0	28.8	0.2 1.2	175.3	0.3 0.3	31.7 36.6	3.9 3.F	220.8 217.4	0.0	432.2 412.4	0.0 0.0	462.0 442.5	0.0 0.0	4
9	0.0 0.0	30.1 31.8	1.0	153.4 155.7	0.3	36.6 36.1	3.5 2.8	226.9	0.0 0.0	412.4	0.0	442.5 454.4	0.0	4
1	0.0	32.1	0.9	158.9	0.1	36.1	2.7	212.8	0.0	411.5	0.0	443.6	0.0	4
2	0.0 0.0	34.2	0.9	147.0	0.1	37.4	2.5 2.5	223.8 219.3	0.0	411.7	0.0	445.9 443.4	0.0	4-
3	0.0	43.6	0.7	140.2	0.1	37.0	2.5	219.3	0.0	399.8	0.0	443.4	0.0	4-
4	0.0 0.0	49.2	0.3	150.9	0.2	42.5 40.7	2.7 2.9	234.5	0.0	431.0 420.5	0.0	480.3	0.0	48
5	0.0	49.6	0.3	151.2	0.2		2.9	225.2	0.0	420.5	0.0	470.1	0.0	4
6 7	0.0 0.0	52.7 53.5	0.3 0.3	145.7 156.3	0.3 1.0	40.6 43.4	2.7 2.5	228.1 222.2	0.0 0.0	417.7 425.7	0.0 0.0	470.3 R 479.2	0.0 0.0	4 R 4
8	0.0	60.0	0.3	153.6	0.6	43.4 44.3	2.5 2.4	227.2	0.0	425.7 428.5	0.0	488.5	0.0	48
9	0.0	60.7	0.3	148.0	0.4	40.3	2.2	224.0	0.0	415.2	0.0	475.9	0.0	۸.
20	0.0	60.7 R 46.9	0.3	139.6	0.5	34.3	2.0	203.7	0.0	380.4	0.0	H 427.3	0.0	H 42
21 22	0.0 0.0	45.1 45.8	0.3 0.3	139.6 R 142.4	0.3	44.5	2.1 2.3	218.4	0.0 0.0	380.4 R 410.3	0.0	R 455.4 456.0	0.0 0.0	R 45
22	0.0	45.8	0.3	144.1	0.4	45.5	2.3	215.3	0.0	410.1	0.0	456.0	0.0	4

a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
 b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

C Hydrocarbon gas liquids, assumed to be propane only.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

to public railroads and railway systems only. Excludes electric vehicles.

⁹ There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
 Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{— =} Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/