

Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2022, Vermont

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum							Nuclear electric power Million kilowatthours	Hydro-electric power ^g Million kilowatthours	Wind Million kilowatthours	Fuel ethanol ^h Thousand barrels	Biodiesel Thousand barrels
			Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total					
			Thousand barrels											
1960	137	0	2,958	404	82	3,332	478	1,178	8,431	0	873	0	NA	NA
1965	105	0	4,285	450	79	3,789	910	1,059	10,572	0	714	0	NA	NA
1970	87	3	5,741	542	121	5,077	905	898	13,285	0	786	0	NA	NA
1971	79	3	5,391	590	112	5,331	916	944	13,285	0	742	0	NA	NA
1972	56	4	5,674	699	255	5,677	944	778	14,026	169	942	0	NA	NA
1973	59	4	6,047	685	219	5,763	870	711	14,295	1,598	1,059	0	NA	NA
1974	60	5	5,071	703	204	5,626	526	643	12,772	2,483	991	0	NA	NA
1975	31	4	4,642	833	177	5,698	796	502	12,647	3,561	938	0	NA	NA
1976	24	4	5,470	946	142	6,013	1,250	579	14,400	3,260	1,090	0	NA	NA
1977	29	4	5,360	946	137	6,125	1,142	542	14,252	3,538	958	0	NA	NA
1978	19	4	5,280	1,199	134	6,309	979	515	14,416	3,241	874	0	NA	NA
1979	24	4	5,486	541	172	5,830	347	633	13,008	3,449	930	0	NA	NA
1980	22	4	4,095	666	155	5,437	471	506	11,331	2,979	813	0	NA	NA
1981	42	4	3,819	626	82	5,506	348	430	10,811	3,569	1,003	0	NA	NA
1982	50	4	2,699	862	91	5,529	359	407	9,946	4,174	846	0	NA	NA
1983	46	4	3,439	866	106	5,579	318	482	10,791	2,870	1,006	0	NA	NA
1984	55	5	4,085	646	173	5,821	434	872	12,031	3,336	949	0	NA	NA
1985	80	5	4,583	791	201	5,813	122	1,065	12,574	2,999	922	0	NA	NA
1986	26	5	4,289	867	133	5,966	471	967	12,693	2,058	1,044	0	NA	NA
1987	12	5	4,817	1,101	181	6,530	338	983	13,950	3,536	995	0	NA	NA
1988	11	6	5,144	1,157	143	6,797	238	1,022	14,500	4,114	879	0	NA	NA
1989	9	6	4,969	1,504	220	6,554	191	986	14,424	3,607	1,047	0	NA	NA
1990	8	7	4,566	1,401	180	6,696	237	419	13,499	3,616	1,365	0	NA	NA
1991	12	7	4,762	1,634	162	6,772	264	878	14,472	4,108	1,053	0	NA	NA
1992	20	8	5,532	1,912	116	6,879	277	643	15,359	3,735	921	0	NA	NA
1993	6	7	5,539	1,641	124	7,096	474	384	15,259	3,372	981	0	NA	NA
1994	5	7	5,358	1,663	138	7,154	281	522	15,117	4,316	1,039	0	NA	NA
1995	3	7	5,361	1,673	127	7,211	215	535	15,121	3,859	973	0	NA	NA
1996	2	7	5,732	1,834	99	7,331	282	603	15,882	3,799	1,231	0	NA	NA
1997	110	8	5,344	1,540	106	7,606	323	1,153	16,073	4,267	1,067	0	NA	NA
1998	2	8	5,215	1,777	121	7,510	274	752	15,650	3,358	1,194	0	NA	NA
1999	82	8	5,441	1,617	143	7,699	220	612	15,732	4,059	1,196	14	NA	NA
2000	1	10	5,276	1,769	144	8,394	309	721	16,613	4,548	1,221	12	NA	NA
2001	2	8	5,371	2,425	120	8,021	241	806	16,984	4,171	884	12	0	(s)
2002	1	8	4,866	2,352	65	8,164	253	466	16,166	3,963	1,115	10	0	(s)
2003	1	8	5,408	1,867	68	8,304	292	530	16,468	4,444	1,154	11	0	(s)
2004	1	9	5,861	1,987	309	8,407	297	1,037	17,899	3,858	1,187	11	0	(s)
2005	1	8	5,194	2,234	423	8,408	300	693	17,251	4,072	1,211	11	48	2
2006	1	8	5,085	2,288	376	8,406	260	591	17,006	5,107	1,519	11	68	4
2007	1	9	4,917	2,152	317	8,354	238	689	16,668	4,704	647	11	98	6
2008	0	9	4,420	2,263	266	7,987	227	227	15,390	4,895	1,493	10	510	5
2009	0	9	4,807	2,423	512	7,964	195	854	16,755	5,361	1,486	12	749	6
2010	0	8	4,607	2,353	161	7,866	157	1,015	16,158	4,782	1,347	14	685	4
2011	0	9	4,791	2,191	183	7,618	150	912	15,845	4,907	1,425	33	688	15
2012	0	8	4,227	2,353	185	7,409	93	844	15,111	4,989	1,151	107	711	12
2013	0	10	4,388	2,673	171	7,549	127	924	15,833	4,846	1,286	236	725	59
2014	0	11	4,597	2,795	195	7,465	85	921	16,058	5,061	1,175	311	699	56
2015	0	12	5,092	2,783	191	7,417	44	887	16,415	0	1,139	325	683	71
2016	0	12	4,777	2,399	209	7,410	37	790	15,623	0	1,078	291	699	120
2017	0	12	4,737	2,348	151	7,394	50	R 852	R 15,532	0	1,280	305	716	126
2018	0	14	4,744	2,835	161	6,819	28	R 744	R 15,331	0	1,268	373	679	65
2019	0	14	4,838	2,679	170	7,253	23	R 676	R 15,639	0	1,337	377	719	53
2020	0	13	4,614	2,548	153	6,005	15	R 800	R 14,136	0	1,130	384	594	57
2021	0	13	R 4,340	2,602	208	6,606	34	R 780	R 14,569	0	1,093	338	660	R 43
2022	0	13	4,278	2,506	230	6,592	35	775	14,416	0	1,141	409	664	34

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.
^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes.
<http://www.eia.gov/state/seds/>