

**Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2020, South Dakota**

Year	Coal Thousand Short Tons	Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power <sup>g</sup> Million Kilowatthours	Fuel Ethanol <sup>h</sup> Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil <sup>b</sup>	HGL <sup>c</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total				
			Thousand Barrels										
1960	374	25	2,941	1,370	1,145	8,561	102	1,999	16,118	0	1,156	NA	NA
1965	310	27	3,766	1,541	1,111	8,955	71	1,437	16,881	0	3,872	NA	NA
1970	338	36	4,375	2,712	1,173	9,903	328	1,175	19,666	0	6,579	NA	NA
1971	335	32	4,610	2,675	1,207	10,244	211	1,221	20,168	0	7,778	NA	NA
1972	312	34	4,536	3,149	1,138	10,771	343	1,290	21,226	0	7,432	NA	NA
1973	385	31	4,243	2,922	1,071	10,989	234	1,518	20,977	0	4,837	NA	NA
1974	446	32	3,691	2,780	1,102	10,702	133	1,143	19,550	0	5,661	NA	NA
1975	1,888	33	3,841	2,930	1,056	10,636	218	1,104	19,784	0	7,927	NA	NA
1976	2,838	39	3,334	3,027	1,011	10,944	307	1,217	19,840	0	7,052	NA	NA
1977	2,732	36	3,013	3,773	1,083	11,298	284	974	20,425	0	5,294	NA	NA
1978	3,004	35	3,718	3,192	1,334	11,417	283	1,233	21,177	0	6,831	NA	NA
1979	2,771	26	6,359	2,453	1,326	10,772	221	1,089	22,219	0	6,359	NA	NA
1980	2,827	24	4,801	2,530	1,311	9,688	122	909	19,362	0	5,818	NA	NA
1981	2,759	22	4,414	1,779	1,136	9,192	158	808	17,487	0	5,306	19	NA
1982	2,746	25	5,076	2,231	1,138	9,060	51	922	18,477	0	5,426	33	NA
1983	2,409	23	4,473	2,245	956	8,952	136	813	17,574	0	5,526	74	NA
1984	2,719	25	5,106	1,019	1,024	8,885	91	1,079	17,204	0	5,722	93	NA
1985	2,703	25	5,154	1,241	1,019	9,279	36	1,114	17,843	0	5,333	98	NA
1986	2,281	23	6,239	1,567	516	9,004	60	1,077	18,463	0	5,736	138	NA
1987	1,101	21	6,326	2,358	669	9,016	55	934	19,359	0	5,386	144	NA
1988	2,591	24	6,450	1,579	875	9,175	85	1,141	19,304	0	5,286	141	NA
1989	2,541	26	5,889	3,623	1,024	9,126	66	1,038	20,765	0	4,583	163	NA
1990	2,571	25	5,939	3,691	1,097	8,986	60	1,054	20,828	0	3,934	142	NA
1991	2,863	26	5,827	1,794	367	9,119	67	1,001	18,175	0	3,828	325	NA
1992	2,670	27	5,495	1,930	1,272	9,345	143	1,125	19,310	0	3,612	424	NA
1993	2,696	31	6,134	2,591	1,190	9,565	115	876	20,472	0	2,591	471	NA
1994	3,036	31	6,516	2,298	1,305	9,839	87	862	20,908	0	5,129	540	NA
1995	2,537	34	6,255	2,294	1,463	10,007	14	1,050	21,082	0	6,010	506	NA
1996	1,852	37	6,537	2,908	1,014	10,148	40	1,361	22,008	0	7,978	357	NA
1997	2,442	36	6,129	2,627	697	10,165	64	1,582	21,264	0	9,012	399	NA
1998	2,316	33	5,874	2,151	819	10,440	101	1,512	20,897	0	5,758	458	NA
1999	2,649	36	6,080	1,988	770	10,337	88	2,123	21,385	0	6,677	509	NA
2000	2,815	38	6,036	2,597	1,024	10,304	133	1,964	22,057	0	5,716	555	NA
2001	2,599	37	6,317	2,071	967	10,204	106	1,285	20,951	0	3,432	522	2
2002	2,358	42	6,792	3,022	919	10,599	104	1,242	22,677	0	4,354	591	3
2003	2,543	44	6,268	2,618	769	10,307	46	1,528	21,535	0	4,276	585	2
2004	2,574	42	6,555	2,441	776	10,389	93	1,367	21,621	0	3,598	553	5
2005	2,158	43	6,850	R 2,201	996	10,273	62	2,010	22,393	0	3,075	673	16
2006	2,340	41	6,844	2,171	945	10,217	29	1,863	22,069	0	3,397	631	45
2007	1,964	54	7,791	2,409	880	10,330	35	1,244	22,688	0	2,917	827	61
2008	2,562	65	7,215	2,679	659	10,075	45	1,357	22,029	0	2,993	954	52
2009	2,238	66	7,252	2,732	707	10,768	23	1,200	22,682	0	4,432	981	55
2010	2,333	73	7,514	2,036	R 771	10,577	2	1,423	R 22,323	0	5,239	1,122	45
2011	1,956	74	7,999	1,806	R 651	10,608	39	954	R 22,058	0	6,608	1,059	152
2012	2,155	70	8,006	1,625	R 791	10,931	(s)	1,369	R 22,722	0	5,981	1,088	149
2013	2,053	82	7,951	1,964	R 720	10,749	2	884	R 22,270	0	4,063	1,095	236
2014	1,995	81	7,901	1,883	R 984	10,973	4	870	R 22,615	0	5,498	1,114	213
2015	1,187	79	7,992	1,638	R 928	11,390	5	891	R 22,844	0	4,850	1,187	191
2016	1,615	81	7,642	1,818	R 836	11,553	8	744	R 22,602	0	4,806	1,197	270
2017	1,579	81	7,527	1,748	R 825	11,415	9	R 886	R 22,410	0	5,256	1,188	225
2018	1,674	89	8,017	1,983	R 666	11,404	8	R 850	R 22,928	0	6,266	1,177	213
2019	1,908	90	8,061	2,335	R 718	11,058	9	R 939	R 23,121	0	7,915	1,162	170
2020	1,322	85	9,157	1,915	646	10,703	10	1,081	23,512	0	5,831	1,131	259

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than 0.5.  
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.