

Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, South Carolina

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power ^g Million Kilowatthours	Fuel Ethanol ^h Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total				
			Thousand Barrels										
1960	3,719	59	5,234	1,376	3,131	18,094	4,732	7,095	39,661	0	3,611	NA	NA
1965	4,760	87	4,849	2,097	2,958	21,430	3,916	5,924	41,174	75	3,517	NA	NA
1970	5,817	160	9,423	2,927	3,170	28,756	5,335	5,394	55,006	7	2,293	NA	NA
1971	6,320	156	9,040	3,031	3,258	30,506	5,554	6,030	57,419	2,414	3,485	NA	NA
1972	7,239	144	9,849	3,415	3,108	32,847	6,362	5,345	60,926	4,829	3,347	NA	NA
1973	6,968	153	10,719	3,384	2,794	34,554	9,410	5,068	65,929	6,166	3,908	NA	NA
1974	6,514	132	9,589	2,957	2,800	34,467	9,575	4,907	64,295	11,057	3,455	NA	NA
1975	5,842	123	8,376	3,204	2,692	35,429	7,666	4,468	61,834	19,458	4,413	NA	NA
1976	7,053	149	10,511	3,652	2,562	37,409	11,626	4,643	70,404	17,850	3,414	NA	NA
1977	7,959	139	13,141	3,742	2,732	38,220	13,151	4,892	75,878	17,239	3,050	NA	NA
1978	7,988	118	11,132	3,734	2,854	39,996	13,193	4,815	75,725	19,457	3,207	NA	NA
1979	8,399	119	11,918	2,968	2,941	37,899	10,928	4,543	71,197	18,220	3,959	NA	NA
1980	9,929	142	10,660	3,178	3,062	35,517	7,205	4,793	64,414	17,404	3,025	NA	NA
1981	10,858	142	9,822	2,826	2,865	35,600	5,349	4,676	61,138	17,327	1,257	40	NA
1982	10,989	98	9,485	2,606	2,745	35,446	3,133	3,935	57,351	13,156	2,429	142	NA
1983	9,362	102	10,553	2,621	2,529	35,896	3,933	4,212	59,744	25,581	3,098	2	NA
1984	9,768	108	11,645	2,520	3,080	37,133	5,013	4,557	63,948	23,235	3,177	(s)	NA
1985	10,479	97	12,256	3,161	3,184	37,719	2,921	4,817	64,057	31,826	1,835	1	NA
1986	10,461	99	11,995	2,880	3,168	39,283	2,401	5,276	65,002	35,625	1,266	34	NA
1987	11,701	106	12,488	3,620	3,193	38,522	2,458	6,409	66,690	39,290	2,209	92	NA
1988	11,937	112	13,218	3,536	3,229	42,828	3,274	7,475	73,560	40,746	680	249	NA
1989	11,981	117	12,711	3,672	3,117	42,171	2,719	6,235	70,626	40,780	2,041	238	NA
1990	11,447	130	14,866	2,914	2,939	43,264	2,416	5,132	42,881	71,532	3,298	148	NA
1991	11,451	134	16,237	3,606	3,442	42,561	2,419	5,523	73,788	43,108	3,111	(s)	NA
1992	11,285	138	14,033	3,597	2,586	43,441	2,368	5,815	71,839	45,537	3,310	0	NA
1993	12,914	142	13,548	3,660	2,024	45,081	3,763	5,668	73,743	46,189	2,950	0	NA
1994	12,993	144	15,297	3,871	1,451	45,249	2,568	5,025	73,463	44,466	3,035	0	NA
1995	12,279	152	14,501	3,826	1,027	46,973	2,649	5,789	74,765	49,173	3,457	0	NA
1996	13,852	150	15,174	3,666	1,292	47,427	2,984	5,368	75,911	43,571	3,041	0	NA
1997	14,109	154	15,815	6,150	1,328	49,468	2,590	6,392	81,745	44,916	2,958	0	NA
1998	14,649	159	18,227	4,601	1,438	51,216	2,212	6,631	84,323	48,759	3,569	0	NA
1999	15,764	163	18,271	3,858	1,536	52,774	1,757	6,912	85,106	50,814	1,687	0	NA
2000	16,946	160	18,879	5,038	1,861	53,040	2,324	6,874	88,016	50,888	1,533	0	NA
2001	16,421	142	19,389	3,563	1,851	53,822	2,178	8,321	89,122	49,870	1,225	0	1
2002	16,263	185	19,240	3,362	1,548	55,222	2,079	7,373	88,824	53,326	1,390	0	1
2003	16,697	147	19,531	3,152	1,459	55,935	3,816	7,701	91,592	50,418	3,665	0	1
2004	17,351	164	22,074	3,117	1,656	61,691	5,540	10,813	104,891	51,201	2,447	0	2
2005	17,296	172	21,547	3,607	1,609	59,302	5,039	10,162	101,266	53,138	2,938	353	7
2006	17,288	175	21,812	3,243	1,805	61,779	3,589	10,306	102,534	50,797	1,807	520	19
2007	17,794	176	21,880	2,858	1,881	61,328	3,226	8,841	100,014	53,200	1,556	777	26
2008	18,040	170	19,699	3,088	1,751	62,353	2,464	8,058	97,413	51,763	1,123	4,234	22
2009	14,971	191	18,656	2,697	1,076	65,402	2,786	9,804	100,421	52,150	2,332	5,415	23
2010	16,337	220	20,467	2,968	R 1,101	63,032	2,864	6,852	R 97,284	51,988	2,376	5,487	19
2011	14,881	229	20,375	2,598	R 1,153	61,221	3,196	5,491	R 94,034	52,903	1,554	5,526	65
2012	12,164	245	18,318	2,196	R 1,120	62,179	2,518	5,354	R 91,684	51,145	1,420	5,949	52
2013	10,477	232	20,547	2,283	R 1,122	63,449	1,720	5,553	R 94,675	54,252	3,160	6,094	275
2014	12,346	231	20,248	2,738	R 1,367	63,159	1,147	5,798	R 94,456	52,419	2,569	5,913	246
2015	9,716	276	21,204	2,403	R 1,386	66,793	1,722	R 6,884	R 100,392	53,156	2,564	6,150	297
2016	9,007	276	22,657	2,399	R 1,491	67,933	1,694	6,592	R 102,766	55,826	2,226	6,406	569
2017	7,898	R 279	22,818	2,467	R 1,759	68,430	2,426	R 5,283	R 103,183	54,345	1,835	6,623	606
2018	8,482	R 330	23,841	2,540	R 2,123	67,303	2,564	R 5,141	R 103,513	52,716	3,014	6,702	R 329
2019	6,635	334	24,371	2,280	2,345	67,489	191	5,236	101,911	56,103	2,976	6,689	268

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.