

**Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, New Mexico**

Year	Coal Thousand Short Tons	Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power <sup>g</sup> Million Kilowatthours	Fuel Ethanol <sup>h</sup> Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil <sup>b</sup> Thousand Barrels	HGL <sup>c</sup> Thousand Barrels	Jet Fuel <sup>d</sup> Thousand Barrels	Motor Gasoline <sup>e</sup> Thousand Barrels	Residual Fuel Oil Thousand Barrels	Other <sup>f</sup> Thousand Barrels	Total Thousand Barrels				
1960	174	200	3,067	3,014	2,186	9,555	191	2,313	20,325	0	69	NA	NA
1965	2,450	202	3,895	3,334	2,530	10,806	699	2,863	24,127	0	43	NA	NA
1970	5,529	270	5,410	4,413	3,110	13,146	220	3,301	29,601	0	66	NA	NA
1971	6,690	269	5,404	4,310	2,994	14,161	430	2,626	29,925	0	27	NA	NA
1972	6,857	288	6,565	5,026	2,862	15,085	650	2,901	33,090	0	20	NA	NA
1973	7,534	257	7,647	4,520	2,723	16,060	1,588	3,487	36,026	0	65	NA	NA
1974	7,930	257	6,922	4,338	2,749	15,719	2,374	3,941	36,043	0	73	NA	NA
1975	7,425	240	6,717	3,865	2,667	16,493	3,046	4,166	36,955	0	63	NA	NA
1976	7,698	279	7,324	3,853	2,440	17,423	2,454	4,114	37,608	0	76	NA	NA
1977	8,590	230	8,805	3,938	2,595	18,005	2,274	3,912	39,528	0	28	NA	NA
1978	8,079	214	9,512	3,604	2,338	18,922	1,333	4,247	39,956	0	30	NA	NA
1979	8,563	211	9,429	4,496	2,647	17,976	1,041	4,554	40,143	0	68	NA	NA
1980	11,458	222	7,967	4,710	2,673	16,913	1,033	4,639	37,937	0	94	NA	NA
1981	10,750	196	12,471	3,120	2,554	16,972	854	3,457	39,428	0	88	0	NA
1982	12,312	204	7,978	2,720	2,629	17,144	792	3,521	34,784	0	79	3	NA
1983	14,469	179	6,754	2,736	2,638	17,088	3,441	5,461	38,118	0	89	62	NA
1984	13,979	162	6,369	5,716	2,999	17,447	2,287	3,582	38,401	0	94	143	NA
1985	14,589	151	7,381	3,002	2,873	17,905	825	3,075	35,061	0	128	142	NA
1986	13,245	134	8,464	1,757	2,783	18,298	263	3,099	34,664	0	166	128	NA
1987	14,395	153	8,810	1,537	2,983	18,941	87	3,698	36,056	0	164	242	NA
1988	14,715	173	8,685	1,497	2,812	19,302	120	3,926	36,342	0	100	359	NA
1989	15,295	196	7,951	3,879	2,849	18,897	182	3,598	37,356	0	232	495	NA
1990	15,111	239	7,973	7,943	2,912	18,647	148	3,391	41,013	0	205	371	NA
1991	12,858	219	8,359	11,735	2,441	19,148	128	3,496	45,306	0	237	365	NA
1992	14,832	203	8,697	10,457	2,834	19,432	128	4,083	45,631	0	255	288	NA
1993	15,012	217	7,615	9,616	3,303	20,394	181	4,540	45,650	0	294	59	NA
1994	15,374	221	6,806	8,767	2,576	20,806	176	4,294	43,425	0	213	153	NA
1995	15,221	215	5,067	8,191	2,222	21,014	179	3,948	40,620	0	264	472	NA
1996	15,297	227	10,049	2,015	1,615	20,247	195	4,146	38,266	0	211	398	NA
1997	15,886	257	10,797	2,667	1,752	21,505	158	3,750	40,629	0	259	399	NA
1998	15,963	246	11,377	2,801	2,198	21,918	136	4,288	42,718	0	236	671	NA
1999	16,303	236	11,605	4,115	2,723	22,189	141	4,195	44,969	0	243	560	NA
2000	16,585	266	11,937	2,856	3,017	21,247	136	3,958	43,151	0	221	638	NA
2001	16,031	266	12,419	4,411	3,065	21,655	96	3,153	44,799	0	237	212	2
2002	15,275	235	12,396	3,587	2,510	22,357	131	4,245	45,226	0	265	183	4
2003	16,625	221	13,402	2,842	2,438	22,669	157	4,394	45,901	0	171	148	3
2004	16,745	224	14,151	2,769	2,274	23,249	105	4,651	47,199	0	139	160	6
2005	17,116	221	14,371	2,842	2,283	23,014	87	4,515	47,110	0	165	301	22
2006	17,044	224	15,772	3,155	2,353	23,340	138	4,873	49,632	0	198	292	62
2007	16,039	234	15,643	7,307	1,943	22,935	158	5,189	53,176	0	268	377	84
2008	15,462	247	14,123	2,645	1,798	22,145	229	4,531	45,471	0	312	804	73
2009	16,572	241	12,487	2,349	1,338	23,082	10	4,026	43,292	0	271	1,189	77
2010	14,580	241	13,699	2,228	R 1,122	21,726	34	4,375	R 43,184	0	217	2,306	62
2011	15,519	246	14,370	2,077	R 1,058	22,521	0	4,559	R 44,585	0	195	2,327	212
2012	14,494	244	14,598	1,991	R 1,009	22,633	0	4,460	R 44,691	0	223	2,289	264
2013	14,321	246	14,952	2,202	R 935	22,392	0	4,197	R 44,678	0	92	2,088	299
2014	11,973	248	16,295	2,000	R 930	22,779	0	R 3,978	R 45,982	0	98	1,897	326
2015	11,950	251	15,831	1,831	R 906	23,260	0	R 4,011	R 45,840	0	99	2,424	317
2016	10,620	248	16,007	1,815	R 966	22,933	0	R 3,900	R 45,622	0	148	2,376	320
2017	10,566	239	17,238	1,677	R 1,096	24,321	0	R 3,974	R 48,307	0	193	2,531	355
2018	7,335	R 272	18,570	1,913	R 944	24,101	0	R 4,057	R 49,586	0	150	2,279	393
2019	8,208	296	19,576	1,864	924	24,064	0	4,078	50,507	0	158	2,529	415

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than 0.5.  
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.