

Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, Nebraska

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power ^g Million Kilowatthours	Fuel Ethanol ^h Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total				
			Thousand Barrels										
1960	888	136	4,151	2,650	1,202	14,998	415	2,314	25,731	0	959	NA	NA
1965	896	166	3,689	3,407	1,371	15,745	332	2,331	26,875	-5	1,116	NA	NA
1970	1,283	222	7,449	5,616	1,783	18,525	793	2,499	36,665	0	1,371	NA	NA
1971	1,174	224	7,613	5,468	1,812	19,231	579	2,570	37,273	0	1,359	NA	NA
1972	1,488	225	9,097	6,006	1,721	20,414	720	2,370	40,329	0	1,372	NA	NA
1973	1,685	230	9,307	5,593	1,665	20,948	670	2,536	40,719	599	1,371	NA	NA
1974	1,561	223	8,847	5,289	1,797	20,412	1,049	2,441	39,836	3,996	1,294	NA	NA
1975	1,595	219	8,507	5,740	1,679	20,636	1,092	2,092	39,745	5,916	1,213	NA	NA
1976	2,626	199	10,426	6,552	1,692	21,580	1,505	2,045	43,800	5,824	1,276	NA	NA
1977	2,846	189	10,916	5,922	1,771	21,810	1,088	2,376	43,882	7,452	1,221	NA	NA
1978	2,967	163	12,630	5,469	1,989	22,075	1,266	2,833	46,260	7,725	1,187	NA	NA
1979	4,058	170	12,862	4,682	1,900	20,478	707	1,625	42,254	8,658	1,246	NA	NA
1980	4,990	163	9,149	4,499	1,588	19,100	228	1,512	36,076	5,783	1,336	NA	NA
1981	5,459	138	8,200	4,023	1,466	18,333	70	1,495	33,588	5,988	1,197	86	NA
1982	5,399	138	9,253	4,788	1,453	18,261	191	1,361	35,308	8,753	1,212	213	NA
1983	5,928	129	11,547	4,818	1,482	17,905	105	1,293	37,150	6,082	1,346	426	NA
1984	6,939	134	12,003	2,118	1,385	17,871	70	1,279	34,726	5,780	1,345	467	NA
1985	6,653	126	12,411	2,590	1,357	17,737	62	1,073	35,229	4,134	1,441	456	NA
1986	6,288	105	12,024	2,449	1,353	17,757	252	1,680	35,515	7,658	1,678	470	NA
1987	6,744	109	12,606	3,218	1,373	17,885	265	1,925	37,273	8,589	1,567	589	NA
1988	8,057	122	14,121	3,500	1,505	18,609	412	1,917	40,063	6,828	1,350	627	NA
1989	7,587	120	12,894	3,622	1,488	18,427	373	1,735	38,539	8,077	1,158	784	NA
1990	8,266	111	12,848	2,912	1,501	18,451	257	2,011	37,980	7,511	1,140	710	NA
1991	8,859	116	12,949	3,167	1,192	17,801	199	1,903	37,211	8,048	1,045	837	NA
1992	8,212	107	13,848	3,225	1,198	17,951	185	1,390	37,797	8,748	1,075	987	NA
1993	9,666	126	13,847	2,984	1,157	18,029	275	1,293	37,586	6,805	1,002	807	NA
1994	9,300	127	14,595	3,080	1,259	18,043	212	1,544	38,734	6,345	1,312	545	NA
1995	10,396	136	14,599	3,020	1,001	19,302	121	1,433	39,475	7,485	1,426	647	NA
1996	10,379	133	16,644	3,831	1,007	19,474	167	2,263	43,386	9,457	1,602	419	NA
1997	11,210	132	16,848	3,130	1,075	19,825	110	1,978	42,966	9,269	1,672	478	NA
1998	11,889	131	18,646	3,300	1,081	20,305	116	1,918	45,366	8,259	1,683	504	NA
1999	11,625	121	17,754	3,665	1,564	20,487	77	2,383	45,930	10,091	1,719	589	NA
2000	11,910	127	14,937	3,830	1,231	20,457	142	1,441	42,038	8,629	1,501	793	NA
2001	13,130	122	14,207	3,615	1,113	20,392	127	1,376	40,831	8,726	1,124	661	4
2002	12,605	120	13,936	4,943	1,527	20,846	124	1,310	42,685	10,122	1,097	834	7
2003	13,115	119	15,406	4,328	1,205	20,673	142	1,810	43,564	7,997	980	909	6
2004	13,023	115	16,435	4,039	918	20,840	231	1,759	44,222	10,241	913	861	11
2005	13,283	119	16,299	3,768	934	20,148	145	1,695	42,990	8,802	871	437	38
2006	13,307	130	16,534	3,762	1,060	20,163	77	1,518	43,115	9,003	893	429	109
2007	12,699	151	17,242	3,537	968	20,336	70	1,376	43,528	11,042	347	773	148
2008	13,776	171	16,374	3,503	888	20,217	81	1,239	42,302	9,479	346	1,375	127
2009	14,575	163	16,139	3,727	697	19,871	8	1,487	41,928	9,435	434	1,345	134
2010	14,865	169	20,350	3,230	R 605	20,361	1	1,599	R 46,145	11,054	1,314	1,614	109
2011	16,750	172	19,486	2,947	R 596	19,733	1	1,442	R 44,205	6,933	1,617	1,632	370
2012	15,922	159	19,832	2,589	R 574	19,813	1	1,528	R 44,337	5,802	1,257	1,625	370
2013	16,953	173	19,070	3,244	R 702	20,282	0	1,375	R 44,674	6,865	1,124	1,607	566
2014	16,253	173	19,161	2,933	R 577	21,133	1	1,402	R 45,207	10,102	1,158	1,812	516
2015	15,683	161	19,374	2,477	R 749	21,122	0	1,445	R 45,167	10,325	1,685	2,025	462
2016	14,169	163	19,316	2,312	R 603	21,615	0	R 1,348	R 45,194	9,351	856	2,048	683
2017	13,743	166	19,345	2,132	R 739	21,526	1	R 1,489	R 45,232	6,913	1,489	2,062	578
2018	15,581	186	19,940	2,567	R 800	21,677	6	R 1,371	R 46,360	5,632	1,382	2,055	529
2019	14,156	186	20,445	2,951	838	21,717	3	1,254	47,209	6,952	1,340	2,091	432

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.