

Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2022, Nebraska

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum							Nuclear electric power Million kilowatthours	Hydro-electric power ^g Million kilowatthours	Wind Million kilowatthours	Fuel ethanol ^h Thousand barrels	Biodiesel Thousand barrels
			Distillate fuel oil ^b Thousand barrels	HGL ^c Thousand barrels	Jet fuel ^d Thousand barrels	Motor gasoline ^e Thousand barrels	Residual fuel oil Thousand barrels	Other ^f Thousand barrels	Total Thousand barrels					
1960	888	136	4,151	2,650	1,202	14,998	415	2,314	25,731	0	959	0	NA	NA
1965	896	166	3,689	3,407	1,371	15,745	332	2,331	26,875	-5	1,116	0	NA	NA
1970	1,283	222	7,449	5,616	1,783	18,525	793	2,499	36,665	0	1,371	0	NA	NA
1971	1,174	224	7,613	5,468	1,812	19,231	579	2,570	37,273	0	1,359	0	NA	NA
1972	1,488	225	9,097	6,006	1,721	20,414	720	2,370	40,329	0	1,372	0	NA	NA
1973	1,685	230	9,307	5,593	1,665	20,948	670	2,536	40,719	599	1,371	0	NA	NA
1974	1,561	223	8,847	5,289	1,797	20,412	1,049	2,441	39,836	3,996	1,294	0	NA	NA
1975	1,595	219	8,507	5,740	1,679	20,636	1,092	2,492	39,745	5,916	1,213	0	NA	NA
1976	2,626	199	10,426	6,552	1,692	21,580	1,505	2,045	43,800	5,824	1,276	0	NA	NA
1977	2,846	189	10,916	5,922	1,771	21,810	1,088	2,376	43,882	7,452	1,221	0	NA	NA
1978	2,967	163	12,630	5,469	1,989	22,075	1,266	2,833	46,260	7,725	1,187	0	NA	NA
1979	4,058	170	12,862	4,682	1,900	20,478	707	1,625	42,254	8,658	1,246	0	NA	NA
1980	4,990	163	9,149	4,499	1,588	19,100	228	1,512	36,076	5,783	1,336	0	NA	NA
1981	5,459	138	8,200	4,023	1,466	18,333	70	1,495	33,588	5,988	1,197	0	86	NA
1982	5,399	138	9,253	4,788	1,453	18,261	191	1,361	35,308	8,753	1,212	0	213	NA
1983	5,928	129	11,547	4,818	1,482	17,905	105	1,293	37,150	6,082	1,346	0	426	NA
1984	6,939	134	12,003	2,118	1,385	17,871	70	1,279	34,726	5,780	1,345	0	467	NA
1985	6,653	126	12,411	2,590	1,357	17,737	62	1,073	35,229	4,134	1,441	0	456	NA
1986	6,288	105	12,024	2,449	1,353	17,757	252	1,680	35,515	7,658	1,678	0	470	NA
1987	6,744	109	12,606	3,218	1,373	17,885	265	1,925	37,273	8,589	1,567	0	589	NA
1988	8,057	122	14,121	3,500	1,505	18,609	412	1,917	40,063	6,828	1,350	0	627	NA
1989	7,587	120	12,894	3,622	1,488	18,427	373	1,735	38,539	8,077	1,158	0	784	NA
1990	8,266	111	12,848	2,912	1,501	18,451	257	2,011	37,980	7,511	1,140	0	710	NA
1991	8,859	116	12,949	3,167	1,192	17,801	199	1,903	37,211	8,048	1,045	0	837	NA
1992	8,212	107	13,848	3,225	1,198	17,951	185	1,390	37,797	8,748	1,075	0	987	NA
1993	9,666	126	13,847	2,984	1,157	18,029	275	1,293	37,586	6,805	1,002	0	807	NA
1994	9,300	127	14,595	3,080	1,259	18,043	212	1,544	38,734	6,345	1,312	0	545	NA
1995	10,396	136	14,599	3,020	1,001	19,302	121	1,433	39,475	7,485	1,426	0	647	NA
1996	10,379	133	16,644	3,831	1,007	19,474	167	2,263	43,386	9,457	1,602	0	419	NA
1997	11,210	132	16,848	3,130	1,075	19,825	110	1,978	42,966	9,269	1,672	0	478	NA
1998	11,889	131	18,646	3,300	1,081	20,305	116	1,918	45,366	8,259	1,683	0	504	NA
1999	11,625	121	17,754	3,665	1,564	20,487	77	2,383	45,930	10,091	1,719	0	589	NA
2000	11,910	127	14,937	3,830	1,231	20,457	142	1,441	42,038	8,629	1,501	0	793	NA
2001	13,130	122	14,207	3,615	1,113	20,392	127	1,376	40,831	8,726	1,124	3	661	4
2002	12,605	120	13,936	4,943	1,527	20,846	124	1,310	42,685	10,122	1,097	8	834	7
2003	13,115	119	15,406	4,328	1,205	20,673	142	1,810	43,564	7,997	980	38	909	6
2004	13,023	115	16,435	4,039	918	20,840	231	1,759	44,222	10,241	913	38	861	11
2005	13,283	119	16,299	3,768	934	20,148	145	1,695	42,990	8,802	871	97	437	38
2006	13,307	130	16,534	3,762	1,060	20,163	77	1,518	43,115	9,003	893	261	429	109
2007	12,699	151	17,242	3,537	968	20,336	70	1,376	43,528	11,042	347	217	773	148
2008	13,776	171	16,374	3,503	888	20,217	81	1,239	42,302	9,479	346	214	1,375	127
2009	14,575	163	16,139	3,727	697	19,871	8	1,487	41,928	9,435	434	383	1,345	134
2010	14,865	169	20,350	3,230	1,084	20,361	1	1,599	46,624	11,054	1,314	422	1,614	109
2011	16,750	172	19,486	2,947	1,019	19,733	1	1,442	44,628	6,933	1,617	1,051	1,632	370
2012	15,922	159	19,832	2,589	1,025	19,813	1	1,528	44,788	5,802	1,257	1,284	1,625	370
2013	16,953	173	19,070	3,244	1,104	20,282	0	1,376	45,076	6,865	1,124	1,802	1,607	566
2014	16,253	173	19,161	2,933	1,053	21,133	1	1,403	45,685	10,102	1,158	2,737	1,812	516
2015	15,683	161	19,374	2,477	1,248	21,122	0	1,448	45,669	10,325	1,685	3,180	2,025	462
2016	14,169	163	19,316	2,312	1,033	21,615	0	R 1,355	R 45,630	9,351	856	3,798	2,048	683
2017	13,743	166	19,345	2,132	1,120	21,526	1	R 1,517	R 45,641	6,913	1,489	5,084	2,062	578
2018	15,581	186	19,940	2,567	1,193	21,677	6	R 1,403	R 46,785	5,632	1,382	5,549	2,055	529
2019	14,156	186	20,445	2,951	1,161	21,717	3	R 1,287	R 47,565	6,952	1,340	7,211	2,091	R 432
2020	12,457	181	19,729	2,893	867	19,875	3	R 1,433	R 44,600	6,189	1,390	9,115	1,911	557
2021	12,602	180	R 19,523	2,576	1,068	21,293	4	R 1,710	R 46,175	6,881	1,123	9,592	2,059	R 469
2022	12,902	188	19,530	2,543	1,080	21,228	4	1,728	46,112	5,619	1,057	12,614	2,069	469

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.
^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes.
<http://www.eia.gov/state/seds/>