

Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, North Dakota

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power ^g Million Kilowatthours	Fuel Ethanol ^h Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f	Total				
			Thousand Barrels										
1960	2,100	26	3,773	1,212	2,103	7,719	687	3,089	18,583	0	1,060	NA	NA
1965	1,719	32	5,170	1,154	2,069	8,212	868	2,054	19,526	0	2,497	NA	NA
1970	4,186	33	4,975	1,719	2,074	8,766	728	2,879	21,141	0	2,815	NA	NA
1971	5,049	34	4,923	1,709	2,225	9,182	654	3,166	21,859	0	3,235	NA	NA
1972	5,434	36	5,206	1,832	2,044	9,575	777	2,673	22,107	0	3,095	NA	NA
1973	5,272	32	4,750	1,607	1,857	9,993	899	3,009	22,115	0	2,382	NA	NA
1974	5,696	35	4,421	1,584	1,941	9,630	1,174	2,769	21,519	0	2,729	NA	NA
1975	5,100	37	4,446	1,580	1,855	10,044	1,089	2,463	21,477	0	3,345	NA	NA
1976	6,924	41	4,079	1,663	1,800	10,411	1,033	2,484	21,471	0	3,272	NA	NA
1977	8,073	38	4,097	1,594	1,905	10,430	955	2,271	21,252	0	1,994	NA	NA
1978	9,706	39	4,229	1,962	1,837	10,782	906	2,608	22,324	0	3,034	NA	NA
1979	11,099	29	8,323	1,711	1,824	9,795	910	2,307	24,871	0	2,736	NA	NA
1980	12,346	23	8,139	1,302	1,702	9,167	716	2,057	23,083	0	2,513	NA	NA
1981	13,018	34	7,689	1,451	1,629	9,523	1,119	1,657	23,069	0	2,250	31	NA
1982	14,977	28	7,248	1,446	1,583	9,340	1,129	1,672	22,418	0	2,553	15	NA
1983	16,190	26	6,867	1,455	1,495	9,017	1,508	2,204	22,546	0	2,377	10	NA
1984	19,656	30	7,743	477	1,707	8,867	1,006	2,143	21,944	0	2,362	12	NA
1985	22,958	28	7,637	549	1,682	8,822	505	2,051	21,246	0	2,173	69	NA
1986	23,587	25	7,548	1,730	1,646	8,580	377	1,947	21,827	0	2,326	142	NA
1987	24,101	25	7,172	1,773	1,254	8,837	355	2,066	21,458	0	1,982	153	NA
1988	28,029	29	6,943	1,606	1,315	8,588	349	2,300	21,101	0	1,884	108	NA
1989	27,401	30	7,550	1,747	1,336	8,398	294	2,297	21,622	0	1,893	110	NA
1990	28,114	32	7,219	1,426	1,178	8,151	326	2,168	20,468	0	1,711	85	NA
1991	28,597	40	7,377	2,025	964	8,255	304	1,965	20,891	0	1,757	127	NA
1992	30,301	37	6,926	1,771	1,405	8,233	287	2,840	21,463	0	1,699	148	NA
1993	30,302	40	7,363	1,369	1,254	8,482	394	2,253	21,114	0	1,415	147	NA
1994	30,363	43	7,736	1,316	846	8,387	338	2,631	21,254	0	1,856	174	NA
1995	30,237	45	8,005	1,754	333	8,650	164	2,141	21,047	0	2,457	164	NA
1996	30,511	49	8,334	2,226	246	8,683	135	2,391	22,015	0	3,151	122	NA
1997	29,360	56	8,034	2,534	189	8,628	187	2,698	22,270	0	3,320	119	NA
1998	31,060	50	7,181	1,976	211	8,681	44	2,751	20,844	0	2,296	116	NA
1999	31,276	56	7,548	2,675	405	8,711	61	3,451	22,850	0	2,609	123	NA
2000	31,902	57	7,805	3,354	413	8,512	78	2,375	22,538	0	2,123	149	NA
2001	31,524	61	8,869	5,426	751	8,478	69	2,839	26,432	0	1,332	179	4
2002	31,984	67	8,202	3,406	528	8,554	101	2,540	23,331	0	1,593	228	6
2003	31,970	61	8,548	2,775	558	8,675	143	2,173	22,871	0	1,724	273	5
2004	30,079	60	9,405	3,311	1,093	8,603	63	2,491	24,966	0	1,546	243	10
2005	32,044	53	9,798	3,370	646	8,716	256	2,909	25,695	0	1,342	530	35
2006	31,073	53	9,966	2,766	735	8,455	105	3,406	25,433	0	1,521	512	102
2007	31,340	59	11,934	3,023	710	8,648	94	2,098	26,507	0	1,305	626	138
2008	31,376	63	11,885	2,847	613	8,703	92	1,923	26,064	0	1,253	755	118
2009	31,183	55	9,668	2,950	687	8,915	61	2,302	24,583	0	1,475	800	125
2010	29,861	66	12,968	2,549	R 375	9,244	40	2,518	R 27,694	0	2,042	981	101
2011	28,592	72	18,193	2,524	R 394	9,753	59	3,144	R 34,068	0	2,580	974	345
2012	29,423	73	20,842	2,373	R 418	10,319	22	2,900	R 36,874	0	2,477	1,041	388
2013	28,510	82	23,178	3,337	R 478	10,731	2	3,537	R 41,264	0	1,852	1,093	688
2014	28,816	87	25,552	3,104	R 562	11,194	2	3,485	R 43,900	0	2,531	1,136	689
2015	29,477	98	18,618	2,789	R 577	11,177	1	R 3,113	R 36,276	0	2,094	1,165	444
2016	28,370	102	14,696	2,666	R 559	10,564	0	R 2,757	R 31,242	0	1,912	1,095	519
2017	28,804	109	17,686	3,030	R 533	10,425	0	R 3,048	R 34,721	0	2,582	1,085	529
2018	29,760	R 126	18,886	2,870	R 494	10,437	0	R 2,908	R 35,594	0	3,180	1,077	501
2019	27,192	136	18,109	3,915	541	10,485	0	2,712	35,762	0	3,179	1,102	383

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.