Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, Missouri

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [g]	Fuel Ethanol [h]	Biodiesel
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels	
1960	7,509	261	12,817	5,994	1,249	40,807	3,179	10,815	74,860	0	726	NA	NA
1965	8,534	341	13,803	7,692	3,625	45,015	3,449	12,382	85,966	0	802	NA	NA
1970	12,863	430	16,235	11,771	8,074	56,041	3,570	11,238	106,930	0	927	NA	NA
1971	13,510	429	16,365	11,890	8,024	58,707	2,923	11,625	109,534	0	703	NA	NA
1972	15,382	425	18,256	12,451	8,366	61,213	2,731	11,668	114,684	0	612	NA	NA
1973	17,652	427	19,038	12,445	8,019	62,431	2,874	13,271	118,077	0	2,008	NA	NA
1974	17,646	410	17,555	12,436	7,642	61,500	2,565	12,685	114,384	0	1,713	NA	NA
1975	19,955	370	17,819	12,995	8,311	62,342	2,521	11,259	115,247	0	1,280	NA	NA
1976	21,517	380	19,874	13,255	7,870	65,111	3,041	11,852	121,004	0	740	NA	NA
1977	23,075	367	20,736	13,354	7,963	66,596	3,658	12,794	125,101	0	454	NA	NA
1978	22,538	359	23,138	13,171	8,114	67,945	3,716	13,656	129,739	0	1,017	NA	NA
1979	23,780	347	23,152	13,548	7,480	63,350	3,512	12,429	123,471	0	1,100	NA	NA
1980	24,845	318	18,390	9,121	6,268	58,966	1,427	10,705	104,877	0	558	NA	NA
1981	25,199	284	18,221	7,391	4,741	58,581	667	10,336	99,937	0	669	0	NA
1982	24,405	279	20,921	8,945	4,371	57,855	730	9,209	102,032	0	1,656	21	NA
1983	26,267	259	16,952	9,000	5,457	58,742	598	8,406	99,155	0	1,716	16	NA
1984	27,607	265	18,640	5,566	5,615	59,930	373	9,717	99,841	920	1,587	31	NA
1985	24,733	260	19,987	5,583	5,889	60,036	732	9,471	101,698	8,030	2,993	35	NA
1986	23,821	242	18,448	5,907	6,710	63,388	551	9,297	104,301	7,170	1,996	31	NA
1987	24,764	232	20,115	6,226	7,463	63,758	680	9,943	108,186	6,284	1,447	53	NA
1988	26,118	253	21,667	6,555	7,307	64,863	754	11,206	112,352	8,935	1,511	328	NA
1989	26,348	253	22,550	8,306	7,277	63,715	556	9,900	112,305	8,344	1,094	454	NA
1990	25,836	239	21,188	6,874	6,647	63,994	620	9,640	108,963	7,998	2,192	631	NA
1991	25,773	256	20,152	8,633	7,506	63,908	545	7,778	108,523	9,979	1,119	570	NA
1992	25,180	241	21,930	8,470	7,522	65,260	659	8,251	112,091	8,084	1,481	672	NA
1993	23,381	280	22,198	9,586	9,034	66,109	1,066	8,854	116,847	8,381	3,184	768	NA
1994	27,663	267	23,150	9,407	10,623	67,526	526	11,085	122,318	10,006	1,916	861	NA
1995	31,753	279	24,122	11,085	11,425	68,930	354	10,411	126,329	8,242	1,919	576	NA
1996	34,382	294	27,137	12,965	12,133	69,947	360	9,567	132,110	8,890	1,314	303	NA
1997	36,860	283	28,760	11,200	12,325	70,581	253	7,870	130,989	8,955	1,593	167	NA
1998	38,549	259	36,172	8,134	12,758	71,675	233	9,297	138,270	8,517	2,347	189	NA
1999	37,975	266	36,225	12,671	12,760	71,189	140	11,181	144,167	8,587	1,853	406	NA
2000	38,300	285	28,818	10,820	4,906	73,852	109	9,054	127,559	9,992	600	696	NA
2001	39,812	284	29,913	12,897	7,493	72,510	141	13,070	136,024	8,384	1,104	632	7
2002	40,885	276	29,381	12,722	9,535	73,737	112	11,699	137,185	8,390	1,357	1,520	11
2003	45,028	263	32,073	12,360	8,048	76,754	118	11,042	140,394	9,700	652	2,160	9
2004	45,635	264	33,955	12,234	3,999	77,040	161	14,012	141,400	7,831	1,480	2,305	18
2005	47,033	268	33,124	10,795	6,599	76,998	110	13,374	141,000	8,031	1,159	2,841	60
2006	46,884	253	33,474	8,917	6,574	77,084	70	13,464	139,582	10,117	199	2,834	174
2007	45,376	273	34,364	10,573	6,339	77,817	38	11,665	140,795	9,372	1,204	3,920	235
2008	44,902	296	30,139	9,502	5,586	76,835	43	10,132	132,237	9,379	2,047	5,708	202
2009	43,614	265	29,752	8,180	3,635	76,918	31	8,249	126,765	10,247	1,817	5,381	214
2010	45,617	280	31,363	7,660	R 5,358	76,736	28	6,783	R 127,927	8,996	1,539	6,556	173
2011	47,029	273	31,047	7,011	R 5,271	73,826	19	6,415	R 123,590	9,371	1,185	6,450	589
2012	43,444	256	29,685	5,955	R 4,956	72,202	6	6,059	R 118,863	10,718	714	6,261	553
2013	45,647	277	29,797	6,739	R 4,680	73,284	4	5,524	R 120,027	8,367	1,136	6,227	884
2014	44,231	297	31,345	7,600	R 4,450	73,859	2	5,762	R 123,018	9,276	697	6,787	845
2015	39,487	268	32,154	6,208	R 4,531	75,195	2	6,471	R 124,561	10,440	1,595	7,434	767
2016	36,361	267	32,615	5,716	R 5,074	76,859	18	4,185	R 124,467	9,430	1,268	7,515	1,153
2017	40,437	262	31,930	5,757	R 5,446	76,073	3	R 3,569	R 122,779	8,304	1,182	7,488	954
2018	37,911	R 323	32,932	6,844	R 5,260	75,231	(s)	R 4,059	R 124,326	10,655	828	7,337	874
2019	33,595	320	32,797	7,365	5,590	74,466	0	4,694	124,912	9,190	2,216	7,378	693

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.