Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Maine

Year	Coal	Natural gas [a]	Petroleum							Nuclear electric power	Hydro-electric power [g]	Wind	Fuel ethanol [h]	Biodiesel
			Distillate fuel oil [b]	HGL [c]	Jet fuel [d]	Motor gasoline [e]	Residual fuel oil	Other [f]	Total					
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatthours			Thousand barrels	
1960	794	0	7,415	442	1,904	8,378	5,408	3,265	26,811	0	2,844	0	NA	NA
1965	316	0	9,220	550	1,812	9,131	6,340	3,061	30,114	0	2,069	0	NA	NA
1970	91	1	11,822	635	2,300	11,025	11,605	2,757	40,144	0	2,853	0	NA	NA
1971	97	1	12,134	634	2,472	11,499	18,738	2,868	48,344	0	2,463	0	NA	NA
1972	59	2	12,911	770	2,357	12,104	21,098	2,854	52,094	54	2,655	0	NA	NA
1973	61	2	12,493	784	2,417	12,495	19,727	2,595	50,511	3,351	3,095	0	NA	NA
1974	84	2	12,014	794	2,150	12,388	15,099	2,306	44,750	3,574	2,911	0	NA	NA
1975	56	2	11,505	963	1,988	12,645	9,929	1,970	39,001	4,502	2,664	0	NA	NA
1976	44	2	13,602	1,148	1,941	13,290	12,701	2,427	45,109	5,929	3,094	0	NA	NA
1977	25	2	14,805	1,205	2,316	13,488	12,166	2,033	46,013	5,143	3,035	0	NA	NA
1978	30	2	13,670	1,099	2,344	13,666	10,452	1,698	42,929	5,354	2,827	0	NA	NA
1979	32	2	11,437	1,711	2,211	12,440	10,368	1,234	39,401	4,497	2,789	0	NA	NA
1980	124	2	10,628	874	1,875	11,768	8,557	1,217	34,919	4,404	2,417	0	NA	NA
1981	130	2	9,248	714	1,547	11,569	9,978	1,004	34,060	5,212	2,854	0	4	NA
1982	283	3	9,164	837	1,595	11,807	15,448	991	39,843	4,524	2,943	0	0	NA
1983	239	2	7,351	842	1,505	12,089	8,419	1,164	31,370	5,730	2,936	0	0	NA
1984	200	2	9,042	605	1,520	12,281	10,328	2,416	36,192	5,123	2,987	0	0	NA
1985	206	3	10,370	674	1,639	12,548	7,900	3,447	36,578	5,354	2,691	0	0	NA
1986	375	2	12,341	1,038	1,615	13,436	12,812	1,635	42,877	6,242	3,007	0	0	NA
1987	273	3	13,148	1,303	1,813	14,105	9,252	1,813	41,433	4,043	2,677	0	0	NA
1988	277	3	15,076	1,608	2,103	15,368	12,129	2,842	49,127	5,017	2,542	0	0	NA
1989	271	4	13,266	1,570	2,249	14,194	11,829	2,209	45,317	6,942	3,445	0	0	NA
1990	401	5	13,331	1,391	2,528	14,126	10,630	1,565	43,572	4,861	4,091	0	0	NA
1991	605	5	11,580	1,475	2,374	14,125	10,156	1,988	41,697	6,264	3,817	0	0	NA
1992	1,093	5	12,152	1,234	1,904	14,123	9,585	1,874	40,871	5,358	3,513	0	0	NA
1993	691	5	13,468	1,368	1,488	14,391	9,252	2,307	42,274	5,740	3,246	0	0	NA
1994	701	5	14,629	1,383	992	14,512	11,336	1,763	44,615	6,632	3,511	0	0	NA
1995	436	6	14,744	1,545	841	14,368	9,417	2,269	43,184	198	3,354	0	0	NA
1996	390	6	14,950	1,832	891	14,959	9,576	2,478	44,687	5,062	4,157	0	0	NA
1997	353	6	14,666	1,242	954	15,987	9,880	2,632	45,361	0	3,648	0	0	NA
1998	291	6	15,242	1,403	930	15,319	8,943	3,075	44,912	0	3,716	0	0	NA
1999	274	7	14,913	1,131	864	16,158	11,263	2,613	46,943	0	3,756	0	0	NA
2000	388	45	15,317	1,321	908	16,328	9,499	2,637	46,009	0	3,591	0	0	NA
2001	307	96	14,300	1,710	712	14,290	7,012	2,674	40,698	0	2,645	0	0	R 1
2002	311	122	14,567	1,236	671	16,871	6,095	1,830	41,271	0	2,768	0	0	R 2
2003	285	71	19,480	1,828	922	18,270	5,044	2,287	47,832	0	3,173	0	0	1
2004	286	86	19,539	1,240	1,088	17,005	4,731	2,981	46,583	0	3,430	0	0	R 3
2005	276	62	16,974	2,329	1,425	17,320	6,934	2,598	47,579	0	4,091	0	110	R 9
2006	259	64	15,610	2,109	1,790	16,996	4,543	1,834	42,882	0	4,278	0	162	R 26
2007	251	63	15,882	2,807	1,765	16,773	4,075	1,674	42,975	0	3,738	99	232	R 36
2008	227	70	14,353	2,745	1,401	15,826	3,146	706	38,177	0	4,457	132	1,185	R 31
2009	65	70	13,298	3,070	1,230	15,946	3,578	1,469	38,591	0	4,212	299	1,510	R 33
2010	88	78	12,526	2,831	852	16,141	2,459	R 1,562	R 36,370	0	3,810	499	1,405	R 26
2011	61	72	13,122	2,914	821	15,972	2,095	R 1,346	R 36,270	0	3,979	707	1,442	R 89
2012	51	68	11,589	2,780	772	15,436	1,271	R 1,213	R 33,061	0	3,733	887	1,475	R 93
2013	66	64	11,354	3,388	750	17,612	1,725	R 1,037	R 35,866	0	3,560	1,048	1,691	R 167
2014	85	61	11,605	3,535	689	18,414	1,225	R 1,187	R 36,655	0	3,623	1,097	1,724	R 146
2015	104	53	12,898	3,603	698	18,657	1,214	R 1,290	R 38,360	0	3,361	1,296	1,801	R 151
2016	87	53	12,254	3,506	540	19,024	604	R 1,122	R 37,050	0	3,000	1,667	1,898	R 222
2017	85	44	14,432	3,675	533	15,622	478	1,036	35,777	0	3,389	2,333	1,581	R 282
2018	83	46	12,441	3,942	R 530	15,492	627	884	R 33,916	0	3,261	2,384	1,577	R 159
2019	88	45	12,332	3,945	R 492	15,393	290	R 768	R 33,220	0	3,499	2,494	1,582	136
2020	71	45	11,675	3,542	R 349	14,020	242	1,325	R 31,153	0	3,158	2,395	1,448	R 149
2021	69	55	10,970	3,672	R 502	15,584	362	1,423	R 32,512	0	2,541	2,544	1,623	R 107
2022	65	60	R 11,651	3,671	R 683	15,041	753	R 1,089	R 32,888	0	3,063	2,716	1,526	R 117
2023	66	59	11,770	3,944	930	16,816	368	1,344	35,171	0	3,832	2,339	1,691	158

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.
Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/