

**Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, Kentucky**

Year	Coal Thousand Short Tons	Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power <sup>g</sup> Million Kilowatthours	Fuel Ethanol <sup>h</sup> Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil <sup>b</sup>	HGL <sup>c</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total				
			Thousand Barrels										
1960	12,010	149	4,850	4,152	497	21,535	337	6,457	37,827	0	2,633	NA	NA
1965	17,585	172	5,567	5,869	1,284	25,780	600	9,313	48,412	0	2,464	NA	NA
1970	23,558	248	8,211	9,564	3,089	33,581	1,063	12,337	67,846	0	3,174	NA	NA
1971	24,833	244	7,785	9,864	2,674	35,715	659	12,052	68,748	0	3,536	NA	NA
1972	26,469	255	9,569	11,412	2,207	37,567	1,192	12,135	74,082	0	3,770	NA	NA
1973	25,978	245	10,740	12,277	2,367	39,362	1,110	13,691	79,547	0	3,823	NA	NA
1974	27,236	228	10,416	11,929	2,035	39,541	2,060	12,079	78,059	0	3,398	NA	NA
1975	25,556	208	10,924	10,977	2,150	40,816	2,169	11,931	78,966	0	3,463	NA	NA
1976	27,898	246	13,649	11,330	2,159	42,834	2,457	12,115	84,544	0	3,159	NA	NA
1977	27,597	220	17,049	11,616	2,224	43,935	2,831	12,607	90,262	0	3,313	NA	NA
1978	27,652	213	19,099	12,254	2,558	44,928	2,436	12,780	94,056	0	3,182	NA	NA
1979	26,737	219	21,290	10,761	2,569	42,570	1,365	15,561	94,116	0	3,940	NA	NA
1980	27,728	202	22,906	10,223	2,897	39,829	1,012	13,335	90,203	0	2,940	NA	NA
1981	28,811	199	18,192	7,924	3,230	40,181	1,139	10,254	80,919	0	2,598	7	NA
1982	27,279	189	17,482	7,112	3,702	40,066	1,154	10,488	80,004	0	3,343	45	NA
1983	27,461	174	20,433	7,156	4,009	40,272	1,175	10,561	83,607	0	3,244	234	NA
1984	28,933	189	22,853	5,782	3,261	40,786	782	11,101	84,565	0	3,514	736	NA
1985	31,066	173	22,088	5,539	3,434	39,924	622	10,451	82,058	0	2,941	1,046	NA
1986	32,185	167	20,584	5,118	3,549	42,518	739	10,496	83,006	0	2,734	1,599	NA
1987	32,085	172	21,367	6,750	4,827	43,068	852	12,155	89,019	0	2,948	1,845	NA
1988	35,263	184	25,148	6,719	4,985	44,133	569	12,722	94,276	0	2,423	1,597	NA
1989	32,889	189	28,907	6,329	5,071	43,428	469	12,567	96,772	0	4,404	1,167	NA
1990	34,449	184	24,226	6,154	5,713	43,040	537	12,576	92,246	0	3,160	841	NA
1991	34,517	187	22,533	6,709	6,368	43,766	455	12,120	91,952	0	3,658	826	NA
1992	34,704	190	25,122	6,427	6,882	44,786	417	13,543	97,178	0	3,767	969	NA
1993	39,095	203	27,392	5,815	5,705	45,756	332	12,377	97,377	0	3,155	611	NA
1994	38,090	208	26,186	5,673	6,343	46,180	325	12,694	97,400	0	4,014	258	NA
1995	39,516	224	27,325	5,607	6,305	48,104	201	12,238	99,780	0	3,423	130	NA
1996	40,862	236	27,693	7,207	5,590	43,543	243	13,210	97,486	0	3,497	134	NA
1997	41,889	228	28,052	8,757	4,558	50,174	165	13,300	105,006	0	3,380	159	NA
1998	41,153	205	28,104	7,517	5,351	50,222	55	16,159	107,408	0	3,116	94	NA
1999	42,378	218	27,466	9,278	6,962	50,950	77	17,927	112,661	0	2,557	88	NA
2000	42,585	225	29,641	9,959	6,651	48,912	90	15,397	110,648	0	2,325	67	NA
2001	43,907	209	30,721	9,928	6,001	51,268	143	18,565	116,626	0	3,856	97	7
2002	40,920	228	33,820	10,917	6,353	50,827	94	24,565	126,575	0	4,025	630	11
2003	40,827	223	26,713	8,830	8,046	52,702	123	23,332	119,745	0	3,948	1,407	9
2004	41,874	225	30,286	9,621	9,042	55,268	64	26,978	131,261	0	3,780	1,229	18
2005	42,881	234	31,426	9,977	8,284	53,899	140	27,286	131,011	0	2,961	2,748	61
2006	44,435	211	32,777	9,754	7,105	53,898	118	27,867	131,518	0	2,592	2,845	175
2007	43,671	230	33,482	9,841	7,979	54,131	103	25,309	130,845	0	1,669	3,440	237
2008	44,457	225	31,057	9,899	7,425	51,934	(s)	23,691	124,007	0	1,917	4,409	203
2009	40,992	207	29,034	8,602	9,844	53,289	70	22,524	123,362	0	3,318	4,867	215
2010	43,870	232	29,464	R 14,860	R 10,561	53,002	56	18,511	R 126,453	0	2,580	4,967	174
2011	44,422	223	31,229	R 14,851	R 10,997	51,262	0	15,836	R 124,176	0	2,969	4,941	593
2012	40,128	226	28,658	R 14,121	R 10,889	50,604	39	17,514	R 121,825	0	2,362	5,116	534
2013	40,563	230	28,288	R 9,931	R 11,232	50,575	31	14,716	R 114,773	0	3,275	5,209	839
2014	40,262	255	28,238	10,639	R 11,351	50,119	25	R 15,061	R 115,432	0	3,144	5,098	761
2015	35,391	271	27,086	11,024	R 11,833	51,823	15	R 15,976	R 117,759	0	3,403	5,001	646
2016	32,867	272	27,087	9,474	R 12,381	53,096	6	17,077	R 119,121	0	3,478	5,129	957
2017	28,519	284	26,137	10,019	R 13,761	52,909	26	R 12,928	R 115,780	0	4,506	5,172	781
2018	29,339	340	28,089	11,350	R 15,080	53,037	13	R 12,835	R 120,404	0	4,418	5,115	746
2019	25,862	339	27,055	12,192	16,253	52,927	0	12,926	121,354	0	4,232	5,183	572

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than 0.5.  
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.