

Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Indiana

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum							Nuclear electric power	Hydro-electric power ^g Million kilowatthours	Wind	Fuel ethanol ^h Thousand barrels	Biodiesel Thousand barrels
			Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total					
			Thousand barrels											
1960	32,592	212	25,707	5,751	1,316	43,595	13,076	18,365	107,809	0	100	0	NA	NA
1965	37,349	358	25,948	6,654	1,848	48,051	13,033	21,016	116,551	0	94	0	NA	NA
1970	42,776	545	29,379	8,978	2,558	58,905	9,769	23,042	132,631	0	495	0	NA	NA
1971	40,558	567	30,693	9,097	2,699	60,248	12,409	23,766	138,911	0	431	0	NA	NA
1972	45,121	577	34,399	10,430	2,818	63,465	14,458	23,433	149,004	0	385	0	NA	NA
1973	47,256	542	34,928	10,679	2,851	66,082	15,652	25,377	155,569	0	480	0	NA	NA
1974	44,869	532	33,071	11,249	2,585	64,300	18,213	24,265	153,682	0	445	0	NA	NA
1975	46,210	477	32,655	12,335	2,619	64,639	15,007	21,137	148,392	0	444	0	NA	NA
1976	46,316	425	35,662	14,526	2,623	67,324	19,594	20,323	160,052	0	479	0	NA	NA
1977	48,318	398	37,113	16,458	2,676	67,441	20,910	21,822	166,421	0	374	0	NA	NA
1978	47,205	441	36,984	14,148	2,498	70,588	20,410	24,167	168,795	0	361	0	NA	NA
1979	50,998	504	36,102	9,475	2,588	65,370	18,116	21,629	153,280	0	438	0	NA	NA
1980	50,485	489	30,795	7,961	2,151	60,192	14,615	18,587	134,300	0	474	0	NA	NA
1981	50,038	496	28,944	7,251	2,848	61,155	7,563	16,526	124,287	0	509	0	0	NA
1982	44,243	468	28,851	6,828	4,361	56,476	4,680	15,168	116,364	0	428	0	287	NA
1983	48,340	427	27,711	6,870	4,395	57,442	3,005	16,788	112,211	0	418	0	1,220	NA
1984	53,571	452	31,235	5,334	15,451	58,057	2,108	17,377	129,562	0	436	0	1,317	NA
1985	53,291	433	31,046	4,947	15,445	57,936	3,768	15,734	128,876	0	426	0	1,308	NA
1986	50,643	395	31,775	6,143	18,611	59,993	4,308	16,398	137,227	0	506	0	1,452	NA
1987	51,385	413	32,651	6,094	19,141	63,316	3,594	19,570	144,365	0	507	0	1,670	NA
1988	55,830	457	29,112	6,753	16,546	64,140	3,130	20,466	140,148	0	441	0	1,584	NA
1989	57,388	462	33,719	8,113	17,557	61,701	3,228	19,707	144,025	0	450	0	1,764	NA
1990	61,701	451	32,957	9,563	17,889	61,930	3,827	22,270	148,436	0	441	0	1,507	NA
1991	60,790	457	32,194	9,508	17,228	61,302	3,220	19,562	143,014	0	399	0	1,790	NA
1992	58,765	483	31,297	7,045	16,001	61,975	4,066	21,045	141,430	0	562	0	1,706	NA
1993	60,353	518	32,402	7,778	16,366	65,531	2,887	21,954	146,916	0	448	0	1,788	NA
1994	59,996	519	33,660	7,134	17,299	66,838	3,000	23,655	151,586	0	407	0	1,760	NA
1995	62,631	535	33,345	6,788	17,344	70,100	1,833	19,728	149,138	0	467	0	2,222	NA
1996	64,021	573	34,713	8,555	12,576	69,578	1,328	22,978	149,727	0	448	0	1,132	NA
1997	66,051	557	36,839	7,379	10,996	69,828	1,478	23,613	150,132	0	562	0	1,519	NA
1998	66,480	522	36,727	5,346	9,656	74,133	1,162	22,559	149,582	0	479	0	1,447	NA
1999	67,364	557	39,274	6,730	11,198	72,552	562	25,199	155,515	0	407	0	2,537	NA
2000	72,273	571	40,117	8,429	14,006	73,878	767	20,484	157,680	0	588	0	2,832	NA
2001	71,082	502	32,921	6,230	11,763	75,199	564	21,945	148,622	0	571	0	2,637	R 7
2002	71,312	539	42,161	8,632	10,778	74,297	419	21,990	158,275	0	411	0	2,996	R 12
2003	72,156	527	46,511	9,013	9,358	76,844	453	22,262	164,440	0	424	0	3,210	R 10
2004	73,665	527	41,160	8,171	8,558	77,109	809	24,900	160,707	0	444	0	3,245	R 19
2005	72,834	531	43,742	6,899	6,950	77,008	858	24,183	159,639	0	438	0	3,659	R 64
2006	72,937	496	43,808	6,425	7,865	77,103	1,101	23,834	160,135	0	490	0	3,870	R 184
2007	72,720	536	43,154	7,474	7,450	76,610	705	22,068	157,360	0	450	0	4,734	R 249
2008	72,303	551	39,994	7,670	6,263	74,157	738	20,177	148,999	0	437	238	6,374	R 214
2009	63,769	507	34,803	8,122	7,452	74,121	237	20,208	144,944	0	503	1,403	7,036	R 227
2010	67,253	574	36,831	6,827	3,795	74,911	204	R 17,275	R 139,843	0	454	2,934	6,916	R 183
2011	62,001	631	38,841	6,768	3,890	71,755	250	R 16,787	R 138,292	0	409	3,285	6,872	R 622
2012	54,571	650	38,197	5,426	3,859	71,309	225	R 14,315	R 133,331	0	434	3,210	7,115	R 631
2013	54,324	673	41,304	6,572	3,886	72,351	147	R 17,000	R 141,261	0	387	3,481	7,452	R 1,210
2014	55,344	713	43,724	6,378	4,246	72,242	144	R 16,726	R 143,460	0	371	3,496	7,335	R 1,137
2015	45,237	719	42,580	5,167	4,525	74,817	169	R 18,710	R 145,968	0	381	4,515	7,161	R 1,073
2016	42,214	754	40,752	4,802	4,794	75,646	277	R 15,639	R 141,910	0	426	4,899	7,257	R 1,544
2017	41,315	720	37,268	4,646	4,358	75,418	578	R 14,641	136,908	0	306	5,089	7,328	R 1,247
2018	44,792	854	37,424	5,545	4,519	73,784	233	R 15,808	137,314	0	223	5,437	7,080	R 1,038
2019	36,719	891	38,622	6,166	R 4,665	72,285	270	R 16,434	138,444	0	256	6,216	7,074	R 898
2020	29,188	832	36,015	5,831	R 3,304	66,416	211	R 15,600	R 127,377	0	271	6,288	6,689	R 967
2021	33,259	826	38,584	5,516	R 4,395	72,496	363	R 16,892	R 138,244	0	387	7,857	7,354	R 836
2022	31,851	871	R 38,571	5,833	R 3,931	71,273	372	R 15,803	R 135,783	0	371	9,985	7,253	R 771
2023	26,369	882	37,585	5,614	3,967	71,401	308	16,645	135,522	0	464	8,844	7,350	1,042

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.
^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: : Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>