### Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2020, California

<table>
<thead>
<tr>
<th>Year</th>
<th>Total Million Kilowatthours</th>
<th>Total Thousand Barrels</th>
<th>Coal Million Short Tons</th>
<th>Natural Gas Billion Cubic Feet</th>
<th>Distillate Fuel Oil a</th>
<th>Jet Fuel b</th>
<th>Motor Gasoline c</th>
<th>Residual Fuel Oil d</th>
<th>Other e</th>
<th>Total</th>
<th>Nuclear Electric Power f</th>
<th>Hydroelectric Power g</th>
<th>Fuel Ethanol h</th>
<th>Biodiesel</th>
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</thead>
<tbody>
<tr>
<td>1960</td>
<td>2,683</td>
<td>2,405</td>
<td>110,900</td>
<td>75,250</td>
<td>25,650</td>
<td>13,025</td>
<td>205,900</td>
<td>8,745</td>
<td>45,025</td>
<td>372,900</td>
<td>72,050</td>
<td>505,900</td>
<td>45,025</td>
<td>505,900</td>
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<td>13,025</td>
<td>205,900</td>
<td>8,745</td>
<td>45,025</td>
<td>372,900</td>
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<td>13,025</td>
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<td>72,050</td>
<td>505,900</td>
<td>45,025</td>
<td>505,900</td>
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<tr>
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<td>25,650</td>
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</tr>
<tr>
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<tr>
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<tr>
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<td>505,900</td>
<td>45,025</td>
<td>505,900</td>
</tr>
</tbody>
</table>

a Includes supplemental gaseous fuels that are commingled with natural gas.
b Beginning in 2009, includes biodiesel blended into distillate fuel oil.
c Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."e Includes fuel ethanol blended into motor gasoline.
f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
g Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.