

**Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, Alaska**

Year	Coal Thousand Short Tons	Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum							Nuclear Electric Power Million Kilowatthours	Hydro-electric Power <sup>g</sup> Million Kilowatthours	Fuel Ethanol <sup>h</sup> Thousand Barrels	Biodiesel Thousand Barrels
			Distillate Fuel Oil <sup>b</sup>	HGL <sup>c</sup>	Jet Fuel <sup>d</sup>	Motor Gasoline <sup>e</sup>	Residual Fuel Oil	Other <sup>f</sup>	Total				
			Thousand Barrels										
1960	376	2	2,636	46	1,972	1,657	711	1,176	8,197	0	290	NA	NA
1965	525	8	3,788	91	3,005	2,450	881	760	10,975	0	350	NA	NA
1970	740	64	5,100	151	6,735	2,621	1,020	1,352	16,979	0	363	NA	NA
1971	799	68	6,357	176	7,573	2,844	1,065	1,353	19,368	0	363	NA	NA
1972	722	75	6,289	193	8,019	3,685	1,154	1,519	20,860	0	346	NA	NA
1973	751	63	6,462	218	7,393	3,197	1,042	1,509	19,821	0	286	NA	NA
1974	710	63	6,851	173	7,470	3,545	1,080	1,656	20,775	0	326	NA	NA
1975	868	85	7,090	211	7,420	4,179	1,075	1,824	21,800	0	357	NA	NA
1976	778	90	9,536	348	7,409	4,697	1,303	1,674	24,967	0	383	NA	NA
1977	584	116	10,441	409	7,910	4,845	1,724	2,021	27,350	0	512	NA	NA
1978	270	145	10,821	488	8,273	4,533	2,345	2,317	28,777	0	472	NA	NA
1979	265	157	5,808	192	8,506	4,681	319	3,232	22,739	0	459	NA	NA
1980	273	153	6,677	191	9,618	3,676	371	2,387	22,919	0	539	NA	NA
1981	792	122	6,546	152	10,877	4,468	245	1,790	24,077	0	590	0	NA
1982	834	238	6,312	212	11,530	5,089	302	3,065	26,511	0	561	0	NA
1983	785	239	7,305	212	12,252	4,752	392	6,201	31,115	0	593	0	NA
1984	815	258	8,013	272	15,178	5,324	508	6,199	35,494	0	693	0	NA
1985	733	213	10,198	331	15,231	5,638	3,072	7,013	41,482	0	748	0	NA
1986	769	206	7,591	268	16,187	5,425	7,081	10,906	47,458	0	809	(s)	NA
1987	274	249	7,106	271	14,850	5,205	3,406	9,701	40,538	0	872	1	NA
1988	276	288	8,168	277	16,899	5,319	713	6,590	37,966	0	935	1	NA
1989	299	322	11,071	278	18,586	5,079	347	5,564	40,926	0	873	(s)	NA
1990	784	343	10,548	384	17,367	5,854	426	5,462	40,041	0	975	0	NA
1991	802	367	9,756	402	17,116	5,108	591	3,302	36,275	0	896	0	NA
1992	792	383	11,583	393	14,720	5,881	758	4,208	37,544	0	918	0	NA
1993	863	378	12,388	238	14,693	5,976	723	3,595	37,612	0	1,303	0	NA
1994	796	367	11,357	252	16,080	6,542	721	3,737	38,690	0	1,345	1	NA
1995	815	430	12,803	272	16,921	7,148	746	3,780	41,669	0	1,372	184	NA
1996	706	448	11,837	241	18,652	6,735	906	4,416	42,786	0	1,266	210	NA
1997	740	425	11,979	326	21,108	6,312	864	4,681	45,270	0	1,099	170	NA
1998	1,012	435	11,503	320	21,886	6,737	828	4,395	45,669	0	1,113	100	NA
1999	1,019	423	12,164	266	23,612	6,426	1,068	5,016	48,552	0	817	113	NA
2000	1,024	427	10,875	221	25,872	5,973	788	4,770	48,500	0	1,002	49	NA
2001	989	409	11,675	261	24,262	6,383	1,129	7,032	50,742	0	1,346	134	1
2002	1,034	419	10,815	318	25,111	5,923	1,057	5,479	48,702	0	1,439	97	2
2003	790	414	10,004	314	27,355	5,919	864	5,832	50,288	0	1,583	64	2
2004	891	406	14,059	209	30,954	6,947	702	5,993	58,864	0	1,498	127	4
2005	905	433	12,584	266	31,940	6,853	708	6,319	58,670	0	1,464	0	12
2006	968	374	13,936	277	31,747	6,789	713	6,844	60,306	0	1,224	0	34
2007	889	370	13,534	209	29,053	6,927	734	6,555	57,012	0	1,291	0	46
2008	985	342	13,020	334	23,817	6,708	392	5,101	49,373	0	1,172	0	40
2009	968	342	14,466	411	18,746	6,708	549	5,928	46,808	0	1,324	0	42
2010	971	333	13,761	357	R 20,083	6,877	343	6,887	R 48,309	0	1,433	0	34
2011	1,035	335	14,657	333	R 18,190	6,643	302	7,262	R 47,386	0	1,345	0	116
2012	1,031	343	13,778	338	R 16,313	6,661	432	6,501	R 44,024	0	1,575	0	7
2013	986	332	12,705	327	R 15,348	6,482	94	5,983	R 40,940	0	1,435	0	56
2014	1,200	329	12,686	329	R 15,080	6,763	119	R 5,255	R 40,232	0	1,539	592	171
2015	1,291	334	13,565	285	R 16,068	6,878	116	R 4,653	R 41,565	0	1,569	0	8
2016	1,105	331	11,162	303	R 15,832	6,967	0	R 4,653	R 38,918	0	1,659	0	211
2017	1,101	348	10,257	323	R 16,197	6,778	0	R 4,843	R 38,398	0	1,644	0	160
2018	1,161	355	11,326	338	R 16,377	6,694	(s)	R 3,542	R 38,277	0	1,664	0	160
2019	1,182	359	11,254	346	16,155	6,584	0	4,660	38,999	0	1,623	0	160

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than 0.5.  
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.