Table CT1. Energy consumption	n estimates for selected energ	v sources in physical units	. selected vears.	1960-2023. Vermont

						Petroleum								
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Nuclear electric power	Hydro- electric power ^g	Wind	Fuel ethanol ^h	Biodiesel
Year	Thousand short tons	Billion cubic feet				Thousand barrels	;			М	illion kilowatthou	irs	Thousan	d barrels
960	137	0	2,958	404	82	3,332	478	1,178	8,431	0	873	0	NA	NA
965 970	105 87	0	4,285 5,741	450 542	79 121	3,789 5,077	910 905	1,059 898	10,572 13,285	0	714 786	0	NA NA	NA NA
971	79	3	5.391	590	112	5.331	905	944	13.285	0	742	0	NA	NA
972 973	56	4	5,674	699	255 219	5,677	944	778	14 026	169	942	Ó	NA	NA
973 974	59 60	4	6,047 5,071	685 703	219 204	5,763 5,626	870 526	711 643	14,295 12,772	1,598 2,483	1,059 991	0	NA NA	NA NA
975	31	4	5,071 4,642	833	177	5,698	796	502	12,647	3,561	938	Ő	NA	NA
976	24	4	5,470	946	142	6,013	1.250	579	14.400	3 260	1 090	0	NA	NA
977 978	29 19	4	5,360 5,280	946 1,199	137 134	6,125 6,309	1,142 979	542 515	14,252 14,416	3,538 3,241	958 874	0	NA NA	NA NA
979	24	4	5,486	541	172	5,830	347	633	13.008	3.449	930	0	NA	NA
980	22 42	4	4,095	666	155 82	5,437	471	506	11,331 10,811	2,979	813	Ó	NA	NA
981 982	42 50	4	3,819 2,699	626 862	82 91	5,506	348	430 407	10,811 9,946	3,569 4,174	1,003 846	0	0	NA NA
983	46	4	3,439	866	106	5,529 5,579	359 318	407	10,791	2,870	1,006	0	0	NA
984	55	5	4,085	646	173	5 821	434	872	12 031	3 336	949	Ō	Ō	NA
985 986	80 26	5	4,583 4,289	791 867	201 133	5,813 5,966	122 471	1,065 967	12,574 12,693	2,999 2,058	922 1,044	0	0	NA NA
987	12	5	4,209	1,101	181	6,530	338	983	13,950	2,038	995	0	0	NA
988	11	6	5,144	1,157	143	6,797	238	1.022	14,500	3,536 4,114	995 879	Ő	Ō	NA
989 990	9 8	6	4,969 4,566	1,504 1,401	220 180	6,554 6,696	191 237	986 419	14,424 13,499	3,607 3,616	1,047 1,365	0	0	NA NA
990	12	7	4,500	1,634	162	6,772	264	878	14,472	4,108	1,053	0	0	NA
992	20	8	5,532	1,912	116	6,879	277	643	15,359 15,259	3,735 3,372	921	Õ	Ō	NA
993 994	6 5	7	5,539	1,641 1,663	124	7,096	474	384	15,259	3,372	981	0	0	NA NA
994 995	3	7	5,358 5,361	1,673	138 127	7,154 7,211	281 215	522 535	15,117 15,121	4,316 3,859	1,039 973	0	0	NA
996	2	7	5,732	1.834	99	7,331	282	603	15,882	3,799	1,231	Ō	Ō	NA
997 998	110 2	8	5,344	1,540 1,777	106 121	7,606	323 274	1,153 752	16,073	4,267 3,358	1,067	0	0	NA NA
990	82	0 8	5,215 5,441	1,617	143	7,510 7,699	274 220	612	15,650 15,732	4,059	1,194 1,196	14	0	NA
000	1	10	5,276	1,769	144	8,394	309	721	16,613	4,548	1,221	12	0	NA
2001	2	8 8	5,371 4,866	2,425	120	8,021 8,164	241	806 466	16,984 16,166	4,171 3,963	884 1,115	12 10	0	(s) ^R 1
2002	1	o 8	4,000 5,408	2,352 1,867	65 68	8,304	253 292	530	16,468	4,444	1,115	11	0	
2004	1	9	5,861	1.987	309	8.407	297	1.037	17.899	3.858	1,154 1,187	11	Õ	(s) B 1
005 006	1	8	5,194 5,085	2,234 2,288	423 376	8,408 8,406	300 260	693 591	17,251 17,006	4,072 5,107	1,211 1,519	11	48 68	R 3 R 10
2006	1	9	5,065 4 917	2,200	317	6,406 8,354	200	689	16,668	4,704	647	11	98	R 13 R 11
800	ò	9	4,917 4,420	2,152 2,263	317 266	8,354 7,987	238 227	689 227	15,390	4,895	1,493	10	510	<u>R</u> 11
2009 2010	0	9	4,807 4,607	2,423 2,353	512 161	7,964 7,866	195 157	854 B 1 019	16,755 ^R 16,161	5,361 4,782	1,486 1,347	12 14	749 685	^H 12
2010	0	9 9	4,607	2 191	183	7 618	157	R 1,018 R 915	R 15 848	4,782 4,907	1,347	33	688	R 32
012	0	8	4,227	2,353 2,673	185 171	7,409 7,549	150 93 127	R 846 R 926	R 15,113 R 15,835	4,989 4,846	1,151	107	711	R 33
013	0	10 11	4,388 4,597	2,673 2,795	171 195	7,549 7,465	127	н 926 R 923	R 15,835 R 16,061	4,846 5,061	1,286 1,175	236 311	725 699	R 12 R 9 R 32 R 33 R 58 R 51
014 015	0	12	4,597 5,092	2,795	195	7,465 7,417	85 44 37 50 28	R 891	H 16 / 18	5,061	1,175	311	683	R 55
016	Ő	12	4.777	2,399	209	7.410	37	R 891 R 794	R 15 627	Ő	1.078	291	699	R 55 R 86 R 74 R 60 R 49
017	0	12	4,737 4,744	2,348 2,835	151 B 159	7,394 6,819	50	852 744	15,532 B 15,330	0	1,280 1,268	305 373	716	H 74
018 019	0	14 14	4,744 4,838	2,835 2,679	^H 169	7.253	28	676	H 15.638	0	1,268	373	679 719	R 49
020	Ō	13	4,614	2,548	^H 152	6,005	15	800	H 14 135	Õ	1,130	384	594	R 50
021	0	13	4,340 B 4,088	2,602	R 207 R 229	6,606	34 35 29	R 777 R 759	R 14,566 R 14,408	0	1,093	338 409	660	R 50 R 40 R 36 48
2022	0	13 13	R 4,288 4,235	2,506 2,259	229	6,592 6,704	35	684	14,408	0	1,141 1,539	409 340	664 672	36

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 ^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^e Beginning in 1903, includes the lethagot blended into motor casoline.

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4. 9 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified. ^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5. Notes: • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Vermont

(trillion Btu)

V

Ε R Μ Ο Ν Т

					Fossil							Fossil fuels as commingled)	
Year	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^a	HGL ^b	Jet fuel ^c	Petroleum Motor gasoline excluding fuel ethanol ^a	Residual fuel oil	Other ^d	Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethanol ^a
1960	3.5	0.0	17.2	1.5 1.7	0.4	17.5	3.0	6.9	46.6	50.1	0.0	17.2	17.5
1965	2.7	0.0	25.0	1.7	0.4	19.9	5.7	6.2	58.9	61.6	0.0	25.0	19.9
1970 1971	2.1	2.7 3.1	33.4 31.4	2.1 2.2	0.7 0.6	26.7	5.7 5.8	5.4	73.9	78.7 78.7	2.7 3.1	33.4 31.4	26.7
1971	1.9 1.4	3.1	33.1	2.2 2.7	1.4	28.0 29.8	5.0 5.9	5.6 4.5	73.7 77.4	82.6	3.7	31.4	28.0 29.8
1973	1.5	4.2	35.2	2.6	1.2	30.3	5.9 5.5	4.1	78.9	84.6	4.2	35.2	30.3
1974	1.5 0.7	4.8	29.5	2.7	1.1	29.6	33	37	69.9	76.2	4.8	29.5	29.6
1975	0.7	4.0	27.0	3.1	1.0	29.9	5.0	2.9 3.3	69.0	73.7	4.0	27.0	29.9
1976 1977	0.6 0.7	3.7 4.0	31.9 31.2	3.6 3.5	0.8 0.8	31.6 32.2	7.9	3.3	79.0 78.0	83.3 82.7	3.7 4.0	31.9 31.2	31.6 32.2
1978	0.7	3.8	30.8	4.4	0.0	33.1	6.2	2.9	78.2	82.5	3.8	30.8	33.1
1979	0.5 0.6	4.4	30.8 32.0	2.0	1.0	30.6	7.2 6.2 2.2	2.9 3.7	71.4	76.4	4.4	30.8 32.0	30.6
1980	0.5	4.0	23.9	2.5	0.9	28.6	3.0	2.9	61.6	66.1	4.0	23.9	28.6
1981	1.0	4.4	22.2	2.3 3.2	0.5 0.5	28.9	2.2	2.5	58.6	64.0	4.4	22.2	28.9
1982 1983	1.3 1.2	4.3 4.3	15.7 20.0	3.2	0.5	29.0 29.3	2.3 2.0	2.4	53.1 57.9	58.7 63.4	4.3 4.3	15.7 20.0	29.0 29.3
1984	1.4	4.8	23.8	2.5	1.0	30.6	2.7	2.8 5.2	65.7	71.9	4.8	23.8	30.6
1985	2.0	5.0	26.7	3.0	1.1	30.5	0.8	6.4	68.5	75.4	5.0	26.7	30.5
1986	0.7	5.0	25.0	3.3 4.2	0.7	31.3	3.0	5.9	69.2	74.8	5.0	25.0	31.3
1987 1988	0.3 0.3	5.1 5.5	28.1 30.0	4.2	1.0 0.8	34.3 35.7	2.1 1.5	6.0 6.2	75.7 78.5	81.1 84.3	5.1 5.5	28.1 30.0	34.3 35.7
1989	0.3	6.1	28.9	5.7	1.2	34.4	1.5	6.0	77.6	83.9	6.1	28.9	34.4
1990	0.2	6.7	26.6	5.3	1.0	35.2	1.5	2.4	72.0	78.9	6.7	26.6	35.2
1991	0.3 0.5	7.0	27.7	62	0.9	35.6	1.7 1.7	5.5	77.6	84.8	7.0	27.7	35.6
1992 1993	0.5	7.6	32.2 32.3	7.3 6.2	0.6 0.7	36.1	1.7	4.0 2.2	82.0	90.1	7.6 7.2	32.2 32.3	36.1
1993	0.1 0.1	7.2 7.3	32.3	6.2	0.7	37.0 37.3	3.0 1.8	2.2	81.4 80.6	88.8 88.0	7.2	32.3	37.0 37.3
1995	0.1	7.3	31.2	6.3	0.7	37.5	1.4	3.2 3.3 3.7	80.4	87.8	7.3	31.2	37.5
1996	(s) 2.7	7.3 7.5	33.4	7.0	0.6	38.2	1.8	3.7	84.6	92.1	7.3 7.5	33.4	37.5 38.2
1997	2.7	8.3	31.1	5.9	0.6	39.6	2.0	7.3	86.5	97.5	8.3	31.1	39.6
1998 1999	0.1 2.0	7.8 8.1	30.3 31.7	6.8 6.2	0.7 0.8	39.1 40.1	1.7 1.4	4.4 3.7	83.0 83.8	90.9 93.9	7.8 8.1	30.3 31.7	39.1 40.1
2000	(s)	10.5	30.7	6.7	0.8	43.7	1.9	4.2	88.1	98.6	10.6	30.7	43.7
2001	(s) 0.1	7.9	30.7 31.3	9.2	0.7	41.7	1.5	4.9	88.1 89.2	97.2	8.0	31.3	41.7
2002	(s) (s)	8.4	28.3	8.9	0.4	42.4	16	2.8	84.5	92.9	8.4	28.3	42.4
2003 2004	(S) (S)	8.4 8.7	31.5 34.1	7.1 7.6	0.4 1.8	43.2 43.7	1.8 1.9	3.1 6.3	87.1 95.3	95.5 104.1	8.5 8.7	31.5 34.1	43.2 43.7
2004	(S) (S)	8.4	30.2	8.5	2.4	43.7	1.9	4.1	90.5	99.0	8.4	30.2	43.7
2006	(s)	8.1	29.5	8.6	2.1	43.3 42.6	1.6	3.5 4.2	88.7	96.8 95.7	8.1	29.5	43.6
2007	(s) 0.0	8.9	28.4	8.2		42.6	1.5	4.2	86.8	95.7	8.9	28.4	43.0
2008	0.0 0.0	8.7 8.7	25.5 27.7	8.6 9.3	1.5	39.0	1.4 1.2	1.3	77.5 84.4	86.1 93.1	8.7 8.7	25.5 27.8	40.8
2009 2010	0.0	8.7	27.7 26.5	9.3	2.9 0.9	37.9 37.5	1.2	5.4 6.5	_ 84.4	93.1	8.7	27.8 26.6	40.5 39.9
2011	0.0	8.7	27.5	8.4	1.0	36.2	0.9	5.9	R 80.0	88.6	8.7	27.6	38.6
2012	0.0	8.3	24.2	9.0	1.0	35.0	0.6	5.5	75.4	83.7	8.3	24.4	37.5
2013	0.0	9.7	25.0	10.3	1.0	35.7	0.8	6.0	78 7	88.4	9.7	25.3	38.2
2014 2015	0.0 0.0	10.9 12.2	26.2 R 29 1	10.7	1.1 1.1	35.3 35.1	0.5	5.9 5.7	R 79.9 R 82.0	90.7 R 94.2	10.9 12.2	26.5 R 29.4	37.8 37.5
2015	0.0	12.4	R 29.1 R 27.1	10.7 9.2	1.1	35.0	0.3 0.2	5.1	R 82.0 R 77.8	R 90.2	12.2	27.5	37.5
2017	0.0	12.3	H 26 9	9.0	0.9	34.9	0.3	5.5	R 77.5 R 75.9	89.7	12.3	27.3	37.4
2018	0.0	14.2	R 27.0 R 27.6	10.9	0.9	32.1	0.2	4.8	H 75.9	R 90.1	14.2	27.3	34.5
2019 2020	0.0 0.0	14.4 13.6	R 27.6 R 26.3	10.3 9.8	1.0 0.9	34.1 28.3	0.1 0.1	4.3 5.1	R 77.5 R 77.5 R 70.5 72.2	^R 91.9 ^R 84.1	14.4 13.6	27.9	36.6
2020 2021	0.0	13.6	24.9	9.8 10.0	1.2	28.3	0.1	5.0	72.2	86.0	13.8	26.6 25.0	30.3 33.4
2022	0.0	14.0	^R 24.7	9.6	1.3	31.0	0.2	^H 4.9	71.5	85.6	14.0	24.7	33.3
2023	0.0	13.0	24.3	8.7	1.4	31.5	0.2	4.3	70.2	83.2	13.0	24.4	33.8

^a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this ^a Supplemental gaseous fuels (SGF) and blotuels are consumed with natural gas and petroleum products. In this table, SGF and blotuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Blotuels are included in "Renewable energy."
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel solucide in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum"

products" category. See technical notes, Section 4.

Where shown, \hat{R} = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Vermont (continued) (trillion Btu)

							Renewable en	ergy							
	Nuclear	Under			Bio	mass							Net	Fleedwickte	
Year	Nuclear electric power	Hydro- electric power ^{e,f}	Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^{f,j}	Geo- thermal ^f	Solar ^{f,k}	Wind	Total ^{f,j}	interstate flow of electricity	Electricity net imports ^m	Total ^{f,j}
960	0.0	3.0	7.9	NA	NA	NA	NA	7.9	0.0	NA	NA	10.9	5.4	0.2	66.7
965	0.0	2.4	7.9 6.9	NA	NA	NA	NA	7.9 6.9	0.0	NA	NA	10.9 9.4	9.7	0.1	80.8
970 975	0.0 39.2	2.7 3.2	6.5 6.6	NA NA	NA NA	NA NA	NA NA	6.5 6.6	0.0 0.0	NA NA	NA NA	9.2 9.8	21.5 -12.8	0.2 0.3	109.5 110.2
976 976	36.0	3.2	8.0	NA	NA	NA	NA	8.0	0.0	NA	NA	11.7	-12.6	0.3	127.5
977	38.1	3.3	9.4	NA	NA	NA	NA	9.4	0.0	NA	NA	12.6	-3.7 -7.6	0.3	126.2
978 979	35.5	3.0 3.2	11.4 12.7	NA NA	NA NA	NA NA	NA NA	11.4	0.0 0.0	NA NA	NA NA	14.4 15.9	-2.1	0.4 0.5	130.6 127.7
979 980	37.5 32.5	2.8	14.4	NA	NA	NA	NA	12.7 14.4	0.0	NA	NA	17.2	-2.6 5.1	0.5	127.7
981	39.4	3.4	14.3	NA	NA	NA	NA	14.3	0.0	NA	NA	17.8	-4.9	0.6	116.9
982	46.2	2.9	13.8	NA	NA	NA	NA	13.8	0.0	NA	NA	16.7	-11.7	0.7	110.6
983 984	31.3 36.2	3.4 3.2	16.0 16.1	NA NA	NA NA	NA NA	NA NA	16.0 16.1	0.0 0.0	NA NA	NA NA	19.4 19.4	3.6 -0.2	0.7 0.8	118.4 128.1
985	31.9	3.1	17.3	0.0	NA	NA	0.0	17.3	0.0	NA	NA	20.4	1.7	1.1	130.5
986	21.8	3.6	13.0	0.0	NA	NA	0.0	13.0	0.0	NA	NA	16.5	5.6	5.7	124.4
987 988	36.9 43.6	3.4 3.0	12.8 12.6	0.0 0.0	NA NA	NA NA	0.0 0.0	12.8 12.6	0.0 0.0	NA 0.0	0.0 0.0	16.2 15.6	-8.0 -11.8	7.8 9.6	134.0 141.4
989	38.2 38.3	3.6	9.1	0.0	NA	NA	0.0	9.1	0.0	(s)	0.0	12.7	-2.5	6.7	138.9
990	38.3	4.7	5.3	0.0	NA	NA	0.0	5.3	0.0	(s)	0.0	9.9	-12.7	5.8	120.2
991 992	43.1 39.1	3.6 3.1	6.3 6.5	0.0 0.0	NA NA	NA NA	0.0 0.0	6.3 6.5	0.0 0.0	(s) (s)	0.0 0.0	9.9 9.6	-15.3 -11.2	5.8 7.1	128.4 134.6
992 993	35.4	3.3	8.1	0.0	NA	NA	0.0	8.1	0.0	(5)	0.0	11.5	-12.2	8.9	132.3
994	45.1	3.5	8.3	0.0	NA	NA	0.0	8.3	0.0	(s)	0.0	11.9	-23.0	10.4	132.3
995	40.5	3.3	9.1	0.0	NA	NA	0.0	9.1	0.0	(s)	0.0	12.5	-24.3	13.5	130.0
996 997	39.9 44.8	4.2	9.1 9.0	0.0	NA	NA NA	0.0	9.1 9.0	0.0 0.0	(S) (S)	0.0 0.0	13.3 12.7	-21.7 -27.1	12.0 13.6	135.6 141.5
997 998	44.8 35.2	3.6 4.1	8.1	0.0 0.0	NA NA	NA	0.0 0.0	8.1	0.0	(s)	0.0	12.7 12.2	-19.6	13.6 13.2	131.9
999	42.4	4.1	8.4	0.0	NA	NA	0.0	8.4	(s)	(s)	(s) (s) (s)	12.6	-43.7	26.2	131.4
000 001	47.4 43.6	4.2 3.0	8.8 8.0	0.0 0.0	NA NA	NA NA	0.0 0.0	8.8 8.0	(s) (s)	(s)	(S)	13.0 11.1	-29.0 -17.7	13.4 10.2	143.5 144.4
001	43.0	3.8	11.2	0.0	NA	NA	0.0	11.2	(S)	(5)	(S) (S)	15.1	-13.9	8.3	144.4
003	46.3	3.9	12.2	0.0	NA	NA	0.0	12.2	(s)	(s)	(s) (s)	16.2	-18.0	6.5	146.6
004	40.2	4.1	10.0	0.0	NA	NA NA	0.0	10.0 12.2	(s)	(s)		14.1 ^R 16.5	-9.1	6.6	156.0 ^R 154.6
005 006	42.5 53.3	4.1 5.2	12.0 12.4	0.2 0.2	(s) P_0.1	NA	0.0 0.0	12.2	(s) (s)	(s) (s)	(s) (s)	17.9	-10.6 -25.1	7.2 8.3	154.6
007	49.3	2.2	12.1	0.3	H 0 1	NA	0.0 0.0	12.5 13.9	(s)	0.1	(s) (s) (s)	14.8 ^R 19.2	-16.6	8.5 8.5	151.2 R 151.7
800	51.2	5.1	12.1	1.8	R 0.1	NA	0.0	13.9	(s)	0.1	(s)	^H 19.2	-24.9	8.5	140.1
009 010	56.1 50.0	5.1 4.6	16.8 19.0	2.6 2.4	R 0.1 R 0.1	NA NA	0.0 0.0	19.5 21.4	(s) (s)	0.1 0.1	(s) (s) 0.1 0.4	24.7 26.2	-31.6 -24.4	8.7 8.3	151.0
011	51.4	4.9	16.2	2.4	R 0.2 R 0.2	NA	0.0	18.7	(S)	0.1	0.1	R 23.9	-26.6	8.6	R 145.8
012	52.3	3.9	14.0	2.4 2.5 2.5	R 0.2	NA	0.0	18.7 ^R 16.7	(s)	0.2	0.4	^H 21.1	-69.4	39.2	150.0 R 145.8 R 126.9 R 134.4
013 014	50.6 52.9	4.4	18.3 18.0	2.5 2.4	0.3	NA NA	0.0 0.0	21.1 R 20.7	(s) (s)	0.2	0.8 1.1	26.6 26.1	-71.3 -70.5	40.1 38.1	n 134.4
015	0.0	4.0	R 24 1	2.4	Ros	0.0	0.0	H 26.8		0.4	1.1	R 32.2	-27.0	36.8	137.3 R 136.3 R 130.5
016	0.0	3.7	R 21.6	24	Ros	0.0	0.0	H 24 5	(s) (s)	0.6	1.0	H 20 7	-20.0	30.6	R 130.5
017	0.0	4.4 4.3	R 21.6 R 21.1 R 24.3	2.5 2.4	R 0.4 R 0.3	0.0	0.0	R 24.0 R 27.0	(s)	0.8	1.0	R 30.2 R 33.6	-26.1	35.3 33.2	R 129.1 R 133.2 R 132.7
018 019	0.0 0.0	4.3 4.6	H 23 0	2.4 2.5	0.3	0.0 0.0	0.0 0.0	H 25 7	(s) (s)	0.9 1.1	1.3 1.3	R 32 7	-23.6 -40.1	33.2 48.2	R 132 7
020	0.0	3.9	R 11 8	2.1	0.3	0.0	0.0	R 14 1	(s)	1.3	1.3	R 20 6	-40.0	48.0	H 112 6
021 022	0.0	3.7	^H 12.7	2.3	0.2	0.0	0.0	^R 15.2 ^R 15.2	(s)	1.3	1.2	^H 21.4	-39.4	47.4	n 115 5
022 023	0.0 0.0	3.9 5.3	^R 12.7 11.6	2.3 2.3	0.2 0.3	0.0 0.0	0.0 0.0	^H 15.2 14.2	(s) (s)	1.5 1.6	1.4 1.2	R 22.0 22.2	-38.2 -28.4	46.8 36.1	R 116.2 113.1
023	0.0	0.0	11.0	2.3	0.3	0.0	0.0	14.2	(5)	1.0	1.2	22.2	-20.4	30.1	

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

^h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blond rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. ^m Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Т

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Vermont

						Petroleum					Bior	nass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet				Thousand barrel	S			Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1960	118	0	2,949	404	82	3,332	477	1,178	8,421	64					875			-
1970	32	3	5,474	542	121	5,077	882	898	12,994	62					2,612			-
1980 1990	13 8	4	4,050 4,558	666 1,401	137 180	5,437 6,696	471 237	506 419	11,267 13,491	70 17					3,951 4,716			
2000	0	9	4,558	1,401	144	8,394	309	721	16,454	20					5,639			_
2005	1	8	5,181	2,234	423	8,408	300	693	17,239	20								-
2006	1	8	5,077	2,288	376	8,406	260	591	16,998	22					5,795			-
2007	1	9	4,909	2,152	317	8,354	238	689	16,659	2					5,864			_
2008	0	9	4,414	2,263	266	7,987	226	227	15,383	21								
2009	0	9	4,804	2,423	512	7,964	194	854	16,751	25					0,101			
2010	0	8	4,602	2,353	161	7,866	157	R 1,018 R 915	R 16,156	25					5,595			
2011 2012	0	9	4,785 4,225	2,191 2,353	183 185	7,618 7,409	149 93	R 846	R 15,841 R 15,110	24 23					5,550 5,511			
2012	0	10	4,225	2,673	171	7,549	127	R 926	R 15,827	23					5,588			
2014	0	11	4,589	2,795	195	7,465	85	R 923	R 16.053	0								
2015	0	12	5,087	2,783	191	7,417	44	^R 891	R 16,414	0								
2016	0	12	4,769	2,399	209	7,410	37	^R 794	^R 15,619	0					5,516			
2017	0	12	4,722	2,348	_ 151	7,394	50	852	15,517	0								
2018	0	14	4,736	2,835	R 159	6,819	28	744	R 15,322	0								
2019	0	14	4,835	2,679	R 169	7,253	23	676	R 15,635	0					5,428			
2020	0	13	4,610	2,548	^R 152 ^R 207	6,005 6,606	15	800 ^R 777	^R 14,130 ^R 14,560	0								
2021 2022	0	13 13	4,334 R 4,276	2,602 2,506	R 229	6,592	34 35	R 759	R 14,560	0					0,110			
2023	0	13	4,229	2,259	242	6,704	29	684	14,146	0								
				_,		-,			Trillion	-					-,			
1960	3.0	0.0	17.2	1.5	0.4	17.5	3.0	6.9	46.6	0.2	7.9	NA	NA	NA	3.0	60.7	6.0	66.7
1970	0.8	2.7	31.9	2.1	0.4	26.7	5.5	5.4	72.2	0.2	6.5	NA					18.3	109.5
1980	0.3	3.7	23.6	2.5	0.8	28.6	3.0	2.9	61.3	0.2	13.9						28.7	121.6
1990	0.2	6.0	26.6	5.3	1.0	35.2	1.5	2.4	72.0	0.1	4.3				16.1	98.6	21.6	120.2
2000	(s)	9.5	29.8	6.7	0.8	43.7	1.9	4.2	87.1	0.1	4.9				19.2		22.6	143.9 R 154.6
2005	(s)	8.4	30.1	8.5	2.4	43.7	1.9	4.1	90.6	0.1	6.8				20.1		28.6	^H 154.6
2006	(s)	8.0	29.5	8.6	2.1	43.6	1.6	3.5	88.9	0.1	6.5				19.8		27.7	151.2 ^R 151.2
2007 2008	(s) 0.0	8.8 8.6	28.4 25.5	8.2 8.6	1.8 1.5	43.0 40.8	1.5 1.4	4.2 1.3	87.0 79.2	(s) 0.1	6.0 6.5				20.0 19.6		29.5 26.0	140.1
2008	0.0	8.6	25.5	9.3	2.9	40.8	1.4	5.4	87.1	0.1	11.2				18.8		25.2	140.
2010	0.0	8.4	26.6	9.0	0.9	39.9	1.0	6.5	83.9	0.1	12.5				19.1		25.9	150.0
2011	0.0	8.6	27.6	8.4	1.0	38.6	0.9	5.9	R 82.5	0.1	10.6	0.0			18.9		25.0	145.
2012	0.0	8.3	24.4 R 25.3	9.0	1.0	37.5	0.6	5.5	78.0	0.1	9.1	0.0	(s)	0.1	18.8	114.4	12.5	126.
2013	0.0	9.7	R 25.3	10.3	1.0	38.2	0.8	6.0	81.5	0.0	_ 11.5	0.0	(s)	0.2			12.4	134.4
2014	0.0	10.8	^R 26.5	10.7	1.1	37.8	0.5	5.9	82.5	0.0	R 11.6	0.0				124.2	13.1	137.
2015	0.0	12.2	29.3	10.7	1.1	37.5	0.3	5.7	84.6 ^R 80.7	0.0	^R 17.6 ^R 14.9	0.0					2.8	137.3 ^R 136.3 ^R 130.9
2016 2017	0.0 0.0	12.4 12.3	27.5 27.2	9.2 9.0	1.2 0.9	37.5 37.4	0.2	5.1 5.5	R 80.7	0.0	R 14.9	0.0					3.3 2.6	^R 129.
2017	0.0	14.2	27.2	9.0	0.9	34.5	0.3	4.8	78.5	0.0	R 18.3	0.0					2.8	R 133
2018	0.0	14.2	R 27.9	10.9	1.0	36.6	0.2	4.8	80.2	0.0	R 17.1	0.0					2.8	^R 133. ^R 132.
2020	0.0	13.6	R 26.6	9.8	0.9	30.3	0.1	5.1	72.8	0.0	^R 5.4	0.0				R 110.7	2.0	^R 112.
2021	0.0	13.8	25.0	10.0	1.2	33.4	0.2	5.0	74.7	0.0	R 5.6		(s)	0.7		R 113.3	2.2	^R 115. ^R 116.
2022	0.0	14.0	^R 24.7	9.6	1.3	33.3	0.2	R 4.9	74.0	0.0	R 6.7	0.0	(s)		18.7	^R 114.2	2.0	^R 116.2
2023	0.0	13.0	24.4	8.7	1.4	33.8	0.2	4.3	72.8	0.0	5.8	0.0	(0)	0.9	18.3	110.9	2.2	113.1

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. ^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

j Losses and co-products from the production of biodiesel and fuel ethanol.

^k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

V

E R M O

				Petro	oleum		Biomass						
	Coal ^a	Natural gas ^b	Distillate fuel oil ^c	HGL d	Kerosene	Total ^e		_		Electricity ⁱ		Electrical	
Year	Thousand short tons	Billion cubic feet		Thousar	nd barrels		Wood ^f	Geothermal ^g	Solar ^{g,h}	Million kilowatthours	End use ^{g,j}	system energy losses ^k	Total ^{e,g,j}
1960	45	0	2 044	208	701	2 953				451			
1965	45 27 16	ŏ	2,044 3,110	208 255 287 447 287 484	701 649 436 235 230 514	2,953 4,014				451 678			`
1970	16	1	3,873	287	436	4,596 3,783 2,688 3,481				1.216			
1975	5	1	3,101	447	235	3,783				1,427 1,781 1,538			
1980 1985	2 10	1	2,171 2,482	287	230	2,688				1,/81			
1985	10	2	2,462	484	193	3,461				1,538			
1995	(s)	2	2,293 2,321	464 894 985 1,059 1,456 1,354 1,286 1,291	193 180 326 381 355 248 109	3,380 3,487 3,836				1,809 1,809 1,973 2,037 2,189 2,142 2,170 2,133			
2000	(s)	3	2.450	1,059	326	3,836				2,037			
2005		3	2 257	1,456	381	4,094 3,828 3,691 3,269				2,189			
2006 2007 2008	(s) (s) (s)	3	2,119 2,157 1,869	1,354	355	3,828				2,142			
2007	(s)	3	2,157	1,286	248	3,691				2,170			
2008	0	3	1,809	1,291	109	3,209				2,133			
2009	0	3	1,002 1,675 1,769 1,428 1,622	1,561 1,541 1,289 1,308 1,568	168 150 104 51	3,752 3,366 3,162 2,788 3,240				2,122 2,128 2,125 2,125 2,125 2,121 2,089 2,056 2,023 2,116 2,082 2,157 2,174			
2010 2011 2012	0	3	1,769	1,289	104	3,162				2,125			= =
2012	õ	3	1,428	1,308	51	2,788				2,095			
2013	0	3	1,622	1,568	50	3,240				2,125			
2014	0	4	1 /6/	1 660	79 65 86	3,507 3,559 3,271				2,121			
2015	0	4	1,885 1,738	1,609 1,447	65	3,559				2,089			
2016 2017	0	4	1,738	1,447	86 60	3,271 3,518				2,056			
2017	0	4	1,831	1 849	58	3 738				2,023			
2019	ő	4	1 996	1,839 1,576	67	3,738 3,902 3,518				2.082			
2019 2020	0	4	1,870 1,677	1,576	72	3,518				2,157			
2021	0	4	1,677	1.692	60	3,429				2,174			
2022 2023	0	4	1,668 1,669	1,545 1,421	53 98	3,267 3,188				2,187 2,176			
2023	0	4	1,669	1,421	98	3,188				2,176			
							Trillion Btu						
1960 1965 1970	1.1 0.7 0.4	0.0	11.9 18.1 22.6	0.8 1.0	4.0 3.7 2.5	16.7 22.8 26.1 21.1	3.5 2.7 2.1	NA NA	NA	1.5 2.3 4.1	22.8 28.5 33.8 29.7	3.1	25.9 33.0 42.3
1965	0.7	0.0 1.1	18.1	1.0	3.7	22.8	2.7		NA	2.3	28.5	4.6 8.5	33.0
1970 1975	0.4	1.1	22.6	1.1	2.5	26.1	2.1 2.5	NA NA	NA NA	4.1	33.8	8.5 9.9	42.3 39.6
1975	0.1	1.1	12.6	1.7	1.3	21.1	2.0	NA	NA	4.9	29.7	12.9	39.0
1980 1985	0.1 0.2	1.3 1.4	12.6 14.5 13.4 13.5 14.3	1.1 1.9	1.3 2.9	15.1 19.2	4.3 3.1	NA	NA	6.1 5.2	26.8 29.3 28.2 29.5	12.9 10.7	39.7 39.9 36.5 37.0 39.8 46.0 43.5 44.3
1990		2.1	13.4	3.4	1.1	17.9	2.0	0.0	(s)	6.2	28.2	8.3	36.5
1995	(s) (s)	2.3	13.5	3.8	1.0	18.3	2.2	0.0	(s)	6.2 6.7	29.5	7.5	37.0
2000 2005 2006	(s)	2.3 2.9 3.1 3.2 3.1 3.2 3.1 3.2 3.0 3.5 3.9	14.3	4.1	1.8	17.9 18.3 20.2 20.9 19.5 18.8 16.4 18.6	1.6	(s)	(s)	7.0	31.6 35.4 33.2 33.3	8.2	39.8
2005	(s) (s) (s)	3.1	13.1 12.3 12.5	5.6	2.2	20.9	3.9	(S)	(s)	7.5 7.3 7.4 7.3 7.2 7.3	35.4	10.6 10.3	46.0
2006	(S)	2.9	12.3	5.2 4.9	2.0 1.4	19.5	3.5 3.8	(s) (s)	(s) 0.1	7.3	33.2	10.3	43.5
2007	0.0	3.1	10.8	4.9	0.6	16.0	4.3		0.1	7.4	31.1	9.7	44.3
2009	0.0	3.2	10.8 11.7	5.0 6.0	1.0	18.6	8.5	(s) (s)	0.1 0.1	7.2	37.7	9.7	47.5
2010	0.0 0.0	3.1	9.7	5.9	0.9	16.4 15.7	8.5 9.2	(s)	0.1	7.3	37.7 36.1	9.7 9.8	40.8 47.5 45.9
2011	0.0	3.2	10.2	50	0.6	15.7	8.9	(s)	0.1	7.2 7.1 7.3 7.2	35.2 31.3 R 36.3 R 38.2	9.6	44.8
2012	0.0	3.0	8.2 R 9.4	5.0 6.0 6.4	0.3 0.3	13.6 15.7 17.0	7.4	(s)	0.1 0.1 0.2	7.1	_ 31.3	4.8	36.1 41.0
2013 2014	0.0	3.5	10.2	6.0	0.3	15.7	9.7	(s)	0.1	7.3	B 20.0	4.7	41.0
2014 2015	0.0	3.9	10.2	6.4	0.4 0.4	17.0	9.8 14 9	(s) (s)	0.2	7.2	·· 30.2 R 49.7	5.0 1.0	43.1
2015	0.0	3.9 3.6 3.6 4.2 4.3	10.9	5.6	0.4	17.4 R 16.1 R 17.1 18.0 R 19.0 R 17.3	14.9 ^R 12.5	(S) (S)	0.2	7.1 7.0 6.9 7.2	R 43.7 39.4 R 40.5 R 45.7 45.6 R 33.3	1.0	44.7 R 40.7 41.4 46.7 R 46.4 R 46.4
2017	0.0	3.6	10.3	6.4	0.3	R 17.1	12.5	(S)	0.3 0.3 0.4	6.9	R 40.5	1.0	41.4
2018	0.0	4.2	10.3 R 10.6	6.4 7.1	0.3 0.3	_ 18.0	12.5 12.5 15.8 ^R 14.9	(s)	0.4	7.2	R 45.7	1.1 0.7	_ 46.7
2019	0.0	4.3	11.5	7.1	0.4	H 19.0	^H _14.9	(s)	0.4	7.1	_ 45.6	0.7	^R 46.4
2020	0.0	4.0	10.8	6.1	0.4	H 17.3	H 4.2	(s)	0.5	7.4	H 33.3	0.8	n 34 1
2021 2022 2023	0.0 0.0	3.9 4.1 3.8	9.7 9.6	6.5 5.9 5.5	0.3 0.3	16.5 15.9	R 4.4 R 5.5	(s)	0.5 0.5 0.5 0.5 0.6	7.4	R 32.7 R 33.5 32.1	0.9	R 33.6 R 34.3 33.1
2022	0.0	4.1	9.6	5.9	0.3	15.9 15.6	4.7	(s) (s)	0.5	7.5 7.4	1 33.5	0.8 0.9	'' 34.3
2020	0.0	5.0	5.0	5.5	0.0	15.0	4.7	(5)	0.0	7.4	JZ. 1	0.9	00.1

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Vermont

^a Beginning in 2008, data are no longer collected and are assumed to be zero. ^b Includes supplemental gaseous fuels that are commingled with natural gas. ^c Beginning in 2013, includes biodesel blended into distillate fuel oil.

d Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

^e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

^h Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

sectors.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. ^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. --- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

V

Ε R Μ О

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Vermont

					Pet	roleum				Biomass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Kerosene	Motor gasoline ^d	Residual fuel oil	Total ^e	Hydro- electric power ^{f,g}	Weed	-	Solar ^{g,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousa	and barrels			Million kilowatthours	Wood and waste ^{g,h}	Geothermal ^g	Mill kilowat		End use ^{g,k}	system energy losses	Total ^{e,g,k}
1960	31 21	0	418	96	43	127	225	909 1,239 1,390	NA			NA	233 303			
1965 1970	21 13	0	636 792	117 132	40 27	24 25	225 422 414	1,239	NA NA			NA NA	303 609			
1975	11	1	634	206	15	30	373	1,257	NA			NA	709			
1980 1985	9	1	634 620 591	132 223	44 36	30 33 40	237 24	1,257 1,065 914	NA NA			NA NA	923 959			
1985	36 6	2	669	411	36 12	40	119	1,253	0			(s)	1,526			
1995	3	3	692	453	14	7	71	1.236	ŏ			(s)	1.647			
2000 2005	1	3	1,040 858	487 511	23 31	7	101 145	1,659 1,552	0			(s)	1,956 2,051			
2005	1	2	812	516	26	7	130 87	1,491	0			(S)	2,027			
2007	1	3	766	642	27	7	87	1,491 1,529	0			(s)	2,059			
2008	0	2	561 701	778 766	6 14	4	109 89 59 53 36	1,461 1,576	0			(S)	2,043 1,991			
2009 2010	Ő	2	668	766 736	8	7	59	1.477	ŏ			(S)	2,021			
2011	0	2	647 527	826	9 3	7	53	1,541 1,544	0			2	2,009			
2012	0	2	527	971 996	3	7	36	1,544	0			4	1,994 2,017			
2013 2014 2015	ŏ	5	567 619 826	1,045 1,094	6	7	24 17	1,701 2,073	Ō			8	2,031 2,011			
2015 2016	0	6	826 576	1,094 896	5	131		2,073	0			18 24	2,011 2,014			
2016	0	6	555	548	4	133 135	19 27	1,629 1,269	0			40	2,014			
2018	ō	7	555 548	907	3	140	27 11	1 609	ō			47	2.004			
2019 2020	0	7	558 525	796 905	6	141 141	6	1,507 1,587	0			57 66	1,934 1,806			
2021	0	7	582	858	4	143	15	1,601	ő			70	1,867			
2022 2023	0	7	572 571	910 799	4	147 145	15 12	1,647 1,535	0			79 95	1,916 1,904			
2023	0	1	571	799	1	145	12		lion Btu				1,504			
1960	0.8	0.0	2.4	0.4	0.2	0.7	1.4		NA	0.1	NA	NA	0.8	6.8	1.6	8.4
1960 1965 1970	0.8 0.5 0.3	0.0 0.0 0.6	2.4 3.7 4.6	0.4 0.5	0.2	0.7 0.1 0.1	1.4 2.7 2.6	5.1 7.2 8.0	NA	0.1	NA NA	NA NA	0.8 1.0 2.1	6.8 8.7 11.0	1.6 2.0	8.4 10.8 15.2
1970	0.3	0.6 0.8	4.6	0.5	0.2	0.1	2.6	8.0	NA	(s) (s) 0.1	NA NA	NA NA	2.1	11.0 10.5	4.3 4.9	15.2
1975 1980	0.2	0.8	3.7 3.6	0.5	0.2	0.2	2.3 1.5	6.0	NA	0.1	NA	NA	2.4 3.1	10.3	6.7	15.5 17.0
1985 1990 1995	0.9 0.1 0.1	1.6	3.4 3.9 4.0	0.9	0.2	0.2	0.1	4.9 6.5 6.3	NA	0.1 0.2 0.3	NA	NA	3.3 5.2 5.6 6.7	10.6	6.7	17.3 21.1 21.2
1990 1995	0.1	2.0 2.7	3.9	1.6 1.7	0.1 0.1	0.2 (s)	0.7 0.4	6.5 6.3	0.0 0.0	0.2	0.0 0.0	(s) (s)	5.2 5.6	14.1 15.0	7.0 6.3	21.1 21.2
2000	(s)	2.6	6.1	1.9	0.1	(s)	0.6	8.7	0.0	0.3	0.0	(s)	6.7	18.3	7.8	26.2
2005	(s) (s)	2.6	5.0	2.0 2.0	0.2	(s) (s)	0.9 0.8	8.1	0.0 0.0	0.6	0.0 0.0	(s)	7.0	18.3 17.6	10.0 9.7	28.3
2005 2006 2007	(S)	2.6	5.0 4.7 4.4	2.5	0.1 0.2	(S)	0.5	8.1 7.7 7.6	0.0	0.6 0.6 0.6	0.0	(S)	7.0 6.9 7.0	17.9	10.4	28.3 27.3 28.3
2008	0.0	2.5	3.2	3.0	(s) 0.1	(s)	0.7	7.0 7.7	0.0	0.7 1.2	0.0	(s)	7.0 6.8	17.1	9.2	26.4 27.3
2009 2010	0.0	2.6 2.4 2.5 2.5 2.4 2.5 2.3 4.8 4.9	4.1 3.9	2.9	0.1 (s)	(S) (S)	0.6 0.4	7.1	0.0	1.2	0.0 0.0	(S) (S)	6.8 6.9	18.2 17.6	9.1 9.4	27.3 27.0
2011 2012	0.0 0.0 0.0	2.5	3.9 3.7	2.8 3.2	(s) (s)	(s)	0.3	7.1 7.3 7.0	0.0 0.0	1.2 1.3 1.2	0.0	(s)	6.9 6.9	18.0	9.0	27.0
2012	0.0	2.3	3.0	3.7	(s)	(s)	0.3 0.2 0.2	7.0	0.0	1.2	0.0	(s)	6.8	17.4	4.5	21.9 R 25.0
2013 2014	0.0 0.0	4.8	3.3 3.6 4.8 3.3 3.2	3.8 4.0	(s) (s)	(s) (s)	0.2	7.4 7.8	0.0 0.0	1.4 _ 1.4	0.0 0.0	(S) (S)	6.8 6.9 6.9	20.5 B 21.0	4.5 4.8	25.8
2015 2016	0.0 0.0 0.0	6.1 6.4 6.4	4.8	4.2	(s)	(s) 0.7	0.1	9.8	0.0	R 2.2 R 2.1 R 2.2 R 2.2 R 2.2 R 2.0 R 1.0	0.0	0.1	6.9 6.9 6.7	R 24 9	1.0 1.2	R 26.0 R 24.2 R 22.6
2016 2017	0.0	6.4	3.3	3.4 2.1	(s)	0.7 0.7	0.1 0.2	9.8 7.6 6.2	0.0 0.0	P 2.1 R 2 2	0.0 0.0	0.1 0.1	6.9 6.7	R 23.0 R 21.6	1.2 1.0	R 22.6
2018	0.0	76	3.2	3.5	(s) (s)	0.7	0.1	74	0.0	R 2.2	0.0	0.2	6.8	H 24 3	1.0	n 25 3
2019	0.0 0.0 0.0	7.6	3.2 3.0	3.1 3.5	(s)	0.7	(s) 0.1	7.1 7.3 7.5 R 7.7	0.0	R 2.0	0.0	0.2	6.6	R 23.5 R 21.9	0.7	R 24.2 R 22.6
2020 2021	0.0	7.3	3.0	3.5 3.3	(s) (s)	0.7 0.7	0.1	7.3	0.0	R 1 0	0.0	0.2 0.2 0.3	6.2 6.4	R 22 8	0.7 0.8	R 23.6
2019 2020 2021 2022	0.0	7.6 7.3 7.8 7.7	3.4 3.3	3.5	(s)	0.7	0.1	R 7.7	0.0 0.0 0.0 0.0	R 1.0 R 1.0	0.0 0.0	0.3	6.6 6.2 6.4 6.5	R 22.8 R 23.1	0.7	R 23.6 R 23.8
2023	0.0	7.1	3.3	3.1	(s)	0.7	0.1	7.2	0.0	1.0	0.0	0.3	6.5	22.1	0.8	22.9

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2013, includes biodiesel blended into distillate fuel oil.

 Beginning in 2015, includes blockset biolated into distance test on endown of the second secon 2015 because of coverage. See technical notes, Section 4. ^e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown

separately. ¹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

^g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources Pipelin is a document, and biomass waste. Prior to 2001, includes non-biomass waste.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

residential sector. ^j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of

changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

where shown, he newsed data and (s) = Priysical unit value less than 0.5 or but value less than 0.50. Notes: - Totals may not equal sum of components due to independent rounding. - The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. - The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy. Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

V

Ε R M Ο Ν Т

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Vermont

					Petro	leum			112	Bio	mass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other d	Total	Hydro- electric power ^{e,f}				Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousan	d barrels	L. L		Million kWh	Wood and waste ^{f,g}	Losses and co- products ^h	Geo- thermal ^f	Mi	illion Wh	End use ^{f,k}	system energy losses ¹	Total ^{f,k}
1960	41	0	234 316	99 77	0	252 484	346 301	931	64 53					191 352			
1965 1970	14 3	0	316 463	77 121	100 68	484 466	301 372	1,278 1,489	53 62					352			
1975	3	2	364	179	77	421	372	1,489	67								
1980 1985	2	2 2	501	245 70	19	235 98	196 156 445	1,237 1,155	70				NA	1,247			
1985	6	2	500	70	117		445	1,230	70								
1990 1995	1	2	554 328	85 220	81 89	115 144	146 278	981 1,058	17 18					1,381 1,484			
2000 2005	0	4	381	223 259	79	207	277	1,166	20					1,646			
2005	0	3	560	259	79 235	156	210	1,166 1,419	21				(s)	1,644			
2006	0	3	509	411	264	130	149	1,463	22					1,626			
2007 2008	0	3	396 519	220	198 115	151 117	352	1,318 976	2 21				(s) (s)	1,635			
2009	ŏ	3	533	165 91	114	105	59 622	1 /66	25				(S)	1,565 1,383			
2010	0	3	551	74	149	97	H QO1	H 1 672	25				(0)	1,446			
2011	0	3	678 608	74 70	149	96 56 90 61	R 747 R 741	R 1,743	24				(0)	1,417			
2012 2013	0	3	497	107	127 129	90	R 821	R 1,603 R 1,644 R 1,598	23					1,422 1,446			
2014	ŏ	2	539	86	124	61	R 821 R 788	^R 1,598	ŏ					1,418			
2015	0	2	521	75	95	27 14	^H 763	^H 1.481	0					1,422			
2016 2017	0	2	550 591	52	91 92	14	R 646 736	R 1,353 1,560	0				(0)	1,446			
2017	0	2	603	124 77	92	16 17	634	1,425	0				-				
2019	Ō	2	619	41	90	16	557	1.324	Ō				2	1,412			
2020	0	2	696	65	91	.7	682	1,540	0				2	1,369			
2021 2022	0	2	571 578	50 49	90 93	17 18	R 647 R 636	^R 1,376 ^R 1,374	0								
2022	ő	2		37	98	15	514	1,228	0								
									Trillion Bt	ı							
1960	1.1	0.0	1.4	0.4	0.0	1.6	2.2	5.5	0.2	4.4	NA	NA	NA	0.7	11.9	1.3	13.2
1965 1970	0.4 0.1	0.0	1.8 2.7	0.3 0.4	0.5 0.4	3.0 2.9	1.9 2.4	7.6 8.8	0.2 0.2	4.1 4.3	NA NA	NA NA	NA NA	1.2 2.7	13.5 17.2	2.4	15.8 22.7
1975	0.1	1.5		0.4	0.4	2.6	1.1	6.9	0.2	4.3	NA	NA	NA	2.9	15.8	2.4 5.5 6.0	21.8
1980	(s)	1.6	2.1 2.9	0.9	0.1	1.5	0.9	6.3	0.2	9.5	NA	NA	NA	43	21.9	9.1	31.0
1985	0.1	1.9	2.9	0.2	0.6 0.4	0.6	2.8	7.2	0.2	11.2	0.0	NA	NA	5.2	25.8 14.3	10.5	36.3
1990 1995	(s) 0.0	1.8 2.1	3.2	0.3 0.8	0.4	0.7 0.9	0.8 1.8	5.5 5.9	0.1 0.1	2.1 3.2	0.0 0.0	0.0 0.0		5.2 4.7 5.1	14.3	10.5 6.3 5.6	20.6 22.0
2000	0.0	4.0	1.9	0.8	0.4	1.3	1.7	6.4	0.1	3.0	0.0	0.0	(S)	56	19.1	6.6	25.7
2005	0.0	2.6	3.3	0.9	1.2	1.0	1.3	7.7	0.1	2.2 2.5	0.0	0.0	(s)	5.6	18.2	80	26.2
2006	0.0	2.8	3.0	1.4	1.4	0.8	1.0 2.3	7.5	0.1	2.5	0.0	0.0		5.6 5.5 5.6 5.3	18.4	7.8 8.2 7.1	26.1
2007 2008	0.0 0.0	3.0 3.0	2.3 3.0	0.7 0.6	1.0 0.6	1.0 0.7	2.3	7.3 5.3	(s) 0.1	1.6 1.5	0.0	0.0	(s)	5.6	17.5 15.2	8.2	25.7 22.3
2009	0.0	2.9	3.1	0.3	0.6	0.7	4.1	8.7	0.1	1.4	0.0	0.0	(S) (S)	4.7	17.9	64	24.2
2010	0.0	2.9	3.2	0.3	0.8	0.6	5.3 4.9	10.1	0.1	2.2	0.0	0.0		4.9		6.7 6.4 3.2	26.9 R 25.1
2011	0.0 0.0	2.8 2.7	3.9	0.3	0.8 0.6	0.6 0.4	4.9	10.5 ^R 9.7	0.1 0.1	0.4 0.4	0.0 0.0	0.0 0.0	(s)	4.8	18.7 17.8	6.4	H 25.1
2012 2013	0.0	2.7	3.5 2.9	0.3 0.4	0.6	0.4	4.9 5.4	9.9	0.1	0.4	0.0	0.0		4.9 4.9	16.6	32	21.0 19.8
2014	0.0	1.9	3.1	0.3	0.6	0.4	5.4 R 5.2	9.6	0.0	0.4	0.0	0.0	(s)	4.8	16.8	3.3 0.7	20.1
2015	0.0	2.1	3.0	0.3	0.6 0.5	0.2	5.0	8.9	0.0	0.4	0.0	0.0	(s)	4.8 4.9	16.3	0.7	17.0
2016	0.0 0.0	2.2 2.3	3.2 3.4	0.2 0.5	0.5	0.1	4.2	8.1	0.0 0.0	0.4 0.2	0.0	0.0		4.9	15.7	0.9	R 16.6
2017 2018	0.0	2.3	3.4 3.5	0.5	0.5	0.1 0.1	4.8 4.1	9.3 8.5	0.0	0.2	0.0 0.0	0.0 0.0		4.9 4.8	15.9	0.7 0.7	17.3 16.6
2019	0.0	2.5	3.6	0.2	0.5 0.5 0.5	0.1	3.6 4.5	7.9	0.0	0.2	0.0	0.0	(s)	4.8	15.4	0.5	15.9
2020	0.0	2.3	4.0	0.2	0.5	(s)	4.5	9.2	0.0	0.2	0.0	0.0	(s)	4.7	16.4	0.5	16.9
2021 2022	0.0	2.1 2.3	3.3 3.3	0.2 0.2	0.5 0.5	0.1 0.1	4.2 R 4.2	8.3 R 8.3	0.0	0.2	0.0	0.0		4.7 4.7	15.3 R 15.4	0.6 0.5	15.8 R 15.9
2022 2023	0.0 0.0	2.3	3.3	0.2	0.5	0.1	3.4	7.4	0.0	0.2	0.0 0.0	0.0		4.7		0.5	14.5
2020	5.0	2.1	5.2	5.1	0.0	5.1	3.4	7.4	0.0	0.2	0.0	0.0	(3)	4.4	14.0	0.5	14.0

a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See technical notes, Section 4. d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4. ^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989. ⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste. ^h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data sector includes industrial combined heat-and-power (CHP) and industrial electricity-only plants. series estimates may be affected by the changing data sources and estimation methodologies. See the technical

web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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						P	etroleum							
	Coal	Natural gas ^a	Aviation gasoline	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total ^f	Electricity ^g		Electrical system	
Year	Thousand short tons	Billion cubic feet				Thou	sand barrels				Million kilowatthours	End use ^{h,i}	energy losses ^j	Total ^{f,h,i}
1960	1	0	19	254 185 346 504 757	(s) 1	82 79	68 44	3,205	0	3,629	0			
1965 1970 1975	(s) (s) (s)	0	19 25 14 11 25 22 15 12 40 26 16 16	185	1	79 121	44	3,665	0	4,000 5,519 6,284	0			
1970	(S) (S)	0	14	504	1	121	49 45 52 47	4,985 5,591 5,386	2	6.284	0			
1080	0	Ő	25	757	2	129 137	52	5,386	0	6 359	0			
1985 1990 1995 2000	0	(s)	22	977 1 043	13 11	201 180 127 144 423 376 317	47	5,656 6,574	0	6,916 7,878 9,302	0			
1995	ŏ	(s)	12	1,043 1,981 1,245	15	127	53 51	7,116	ŏ	9,302	ŏ			
2000	0	(s)	40	1,245	0	144	54	8,309	0	9,793	0			
2005 2006 2007	0	(S) (S)	26	1,506	8	423	46 45 46	8,166 8,135	0	10,174	0			
2007	ŏ	(s)	16	1,636 1,589	4	317	46	8,135 8,149	ŏ	10,216 10,122	ŏ			
2008	0	(s)	10 11	1,464 1,548	29 5	266	43	7 865	0	9,677 9,957	0			
2009 2010 2011	0	(S)	9	1,548	2	512 161	43 38 50 47	7,843 7,710 7,463 7,276	0	9,957	0			
2011	ŏ	(s)	8	1,709 1,691	2	161 183 185	47	7,463	ŏ	9,641 9,394 9,176	Õ			
2012 2013	0	(s)	8	1,661 1,694	4	185 171	43	7,276	0	9,176 9,333	0			
2013	0	(S)	4	1.664	2	195	45 45 51 49	7,413 7,335 7,191	0	9,333	0			
2014 2015	Ō	(s)	7	1,856	5	195 191	51	7,191	Õ	9,248 9,301	Ō			
2016 2017	0	(s)	7	1,906 1,792	5 2	209 151	49 44	7,186 7,167	5	9,366 9,171	0			
2017	0	(S)	9	1,792	2	R 159	39	6.587	0	R 8.551	0			
2019	0	(s)	9	1,754 1,661 1,519	3	H 160	38	6,587 7,022 5,773	0	R 8,902	0			
2018 2019 2020 2021	0	(s)	7	1,519 _ 1,504	2	ⁿ 152 B 207	32	5,773 6,373	0	R 8,551 R 8,902 R 7,485 R 8,153	0			
2022 2023	0	(s) (s)	9	R 1,459	1	R 152 R 207 R 229	39 38 32 34 35 26	6,352	2	R 8,108	0			
2023	0	(s)	9	1,425	2	242	26	6,460	2	8,196	0			
							Tri	Ilion Btu						
1960 1965 1970	(s) (s) (s) (s) 0.0	0.0 0.0	0.1	1.5	(s) (s)	0.4 0.4 0.7	0.4	16.8 19.3	0.0 0.0	19.3 21.2 29.3	0.0 0.0	19.3 21.2	0.0 0.0 0.0	19.3 21.2
1905	(5)	0.0	0.1 0.1	1.1 2.0	(S) (S)	0.4	0.3	26.2	(s)	29.3	0.0	29.3	0.0	29.3
1975	(s)	0.0	0.1	2.9 4.4 5.7		0.7 0.8	0.3	29.4	(s) (s) 0.0	33.4	0.0	33.4 33.9 37.0	0.0	29.3 33.4 33.9 37.0
1980 1985	0.0 0.0	0.0 (s)	0.1 0.1	4.4	(s) (s) 0.1	0.8 1.1	0.3	28.3 29.7	0.0 0.0	33.9	0.0 0.0	33.9	0.0 0.0	33.9
1990	0.0	(S)	0.1	6.1	(s)	1.0	0.3	34.5	(s)	42.1	0.0	42.1	0.0	
1995	0.0	(s)	0.1	11.5	(s) 0.1	0.7	0.3	37.0	(s) 0.0	49.7	0.0	40.7	0.0	49.7
2000 2005	0.0	(s)	0.2 0.1	7.2	0.0	0.8	0.3	43.2	0.0 0.0	51.8 54.0	0.0 0.0	51.8 54.0	0.0	51.8 54.0
2000 2005 2006	0.0	(S)	0.1	9.5	(s) (s)	0.7 0.8 2.4 2.1 1.8 1.5 2.9 0.9	0.3	43.2 42.4 42.2 41.9	0.0	33.4 33.9 37.0 42.1 49.7 51.8 54.0 54.2 53.3	0.0	49.7 51.8 54.0 R 54.3 R 53.4 50.6 52.1 50.2	0.0 0.0 0.0	42.1 49.7 51.8 54.0 R 54.3 R 53.4 50.6 52.1
2007	0.0	(s)	0.1	9.2	(s)	1.8	0.3	41.9	0.0	53.3	0.0	R 53.4	0.0	R 53.4
2008 2009 2010	0.0 0.0	(S) (S)	0.1 0.1	8.5 8.9	0.1 (s)	1.5	0.3	40.2 39.9	0.0 0.0	50.6 52.1 50.2	0.0 0.0	50.6 52 1	0.0 0.0 0.0	50.6 52.1
2010	0.0	(s) (s) 0.1 0.1 0.1	(s)	9.9	(S)	0.9	0.2	39.1	0.0	50.2	0.0	50.2	0.0	50.2
2011	0.0 0.0	0.1	(s) (s) (s)	9.8 9.6	(s)	1.0	0.3	37.8	0.0	48.9	0.0	49.0	0.0	49.0
2012	0.0	0.1	(S) (S)	9.6	(S) (S)	1.0 1.0	0.3	36.8	0.0 0.0	47.8	0.0 0.0	47.9 48.7	0.0	47.9
2012 2013 2014	0.0	0.1	(s)	9.6	(s)	1.1	0.3	36.8 37.5 37.1	0.0	48.9 47.8 48.6 48.1	0.0	48.2	0.0 0.0 0.0	49.0 47.9 48.7 48.2
2015	0.0	0.1 0.1	(s) (s)	10.7	(s)	1.1	0.3	36.4	0.0	48 5	0.0	48.6	0.0	48.6
2016 2017	0.0	0.1 (s)	(S) (S)	11.0 10.3	(S)	1.2 0.9 0.9 1.0	0.3	36.3 36.2 33.3	(s) (s) 0.0	48.9 47.7 44.6 46.3	0.0 0.0	49.0 47.8 44.6	0.0 0.0 0.0	49.0 47.8 44.6
2018	0.0	(s)	(s)	10.1	(s)	0.9	0.2	33.3	ò.ó	44.6	0.0	44.6	0.0	44.6
2019	0.0 0.0	(s)	(s)	9.6 8.7	(s)	1.0	0.2	35.5	0.0 0.0	46.3	0.0 0.0	46.3	0.0	46.3
2020 2021 2022	0.0	(S) (S)	(S) (S)	8.7	(S) (S)	0.9 1.2 1.3	0.4 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3	29.2 32.2 32.1	(s)	39.0 42.4 R 42.2	0.0 0.0 0.0	42.5	0.0 0.0 0.0	42.5
2022	0.0	(s) (s)	(s)	8.7 8.4	(s) (s)	1.3	0.2	32.1	(s) (s) (s)	R 42.2	0.0	39.0 42.5 42.2 42.6	0.0	46.3 39.0 42.5 42.2 42.6
2023	0.0	(s)	(s)	8.2	(s)	1.4	0.2	32.6	(S)	42.6	0.0	42.6	0.0	42.6

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Vermont

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

Beginning in 2009, includes biodiese blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

distillate ruer oil.
 ^c Hydrocarbon gas liquids, assumed to be propane only.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 ^f Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.
 ^g Elevisitivaties to utilizate cultarbare reported by electric utilities and. beginning in 1996, other energy service providers. Sales

9 Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

 biolitikity due to the standard railway systems only. Excludes electric vehicles.
 ^h There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

--= Not applicable.

 - – = Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, Vermont

	•		Petroleum						Biomass					
	Coal	Natural gas ^a	Distillate fuel oil ^b	Petroleum coke	Residual fuel oil c	Total	Nuclear electric power	Hydroelectric power d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million kil	owatthours	Wood and waste ^{e,f}		Million ki	lowatthours	· ·	Total ^{f,i}
1960	10	0		0	1	9	0	809		0	NA	NA	64	
1965	19 43 55	0	38	ŏ	3	42	0	661		0	NA	NA	64 41	
1970 1975	55 13	0	268 86	0	23 (s)	291 87	0 3,561	724 871		0	NA NA	NA NA	50 75	
1980	9	(s)	63	ŏ	(s) 0	63	2,979	743		ŏ	NA	NA	187	
1985 1990	28	(s)	34 8	0	0	34 8	2,999 3,616	852 1,348		0	0	0	321 1,710	
1995	Ő	(s)	39	ŏ	ŏ	39	3 859	954		ŏ	ő	Ō	3,954	
2000 2005	0	1 (s)	159 12	0	0	159 12	4,548 4,072	1,201 1,190		0	0	12 11	3,917 2,121	
2006	0	(S) (S)	8	ŏ	Ő	8	5,107	1.497		ŏ	0	11	2.429	
2007 2008	0	(s)	9	0	0	9	4,704 4,895	645 1,472		0	0	11 10	2,488 2,493	
2009	0	(S) (S)	3	0	1	4	5.361	1.461		0	0	12	2,563	
2010 2011	0	(s)	5	0	1	5	4,782 4,907	1,322 1,401		0	0	14 33	2,426 2,522	
2011	0	(S) (S)	2	0	(s)	3	4,989	1,128		0	2 5	107	11,499	
2013	0	(s)	8	0	Ó	8	4,846	1,286		0	17	236	11,739	
2014 2015	0	(S) (S)	8 5	0	0	8 5	5,061 0	1,175 1,139		0	24 48	311 325	11,157 10,791	
2016	0	(s)	8	0	Ő	8	Ő	1,078		0	59	291	8,955	
2017 2018	0	(S) (S)	15 8	0	0	15 8	0	1,280 1,268		0	99 107	305 373	10,336 9,720	
2019	Ő	(S)	3	Ő	Ő	3	Ő	1,337		Ő	147	377	14,133	
2020 2021	0	(S)	5	0	0	5	0	1,130 1,093		0	183 173	384 338	14,065 13,904	
2022	Ő	(S)	11	Ő	Ő	11	Ő	1,141		Õ	202	409	13,703	
2023	0	(s)	6	0	0	6	0	1,539		0	192	340	10,574	
							Trillion Btu							
1960 1965	0.5 1.2	0.0 0.0	(s) 0.2	0.0 0.0	(s) (s)	0.1 0.2	0.0 0.0	2.8 2.3	0.0 0.0	0.0 0.0	NA NA	NA NA	0.2 0.1	3.6 3.8 5.7
1970	14	0.0	1.6	0.0	0.1	1.7	0.0	2.5	0.0	0.0	NA	NA	0.2	5.7
1975 1980	0.3 0.2 0.7	0.6 0.2 0.1	0.5 0.4	0.0 0.0	(s) 0.0 0.0	0.5 0.4 0.2	39.2 32.5	3.0 2.5 2.9	0.0	0.0 0.0	NA NA	NA NA	0.3 0.6	43.8 37.0 39.8
1985	0.2	0.2	0.4	0.0	0.0	0.4	31.9	2.5	0.5 2.9	0.0	0.0	0.0	1.1	39.8
1990 1995	0.0 0.0	0.7 0.1	(s) 0.2	0.0 0.0	0.0 0.0	(s) 0.2	38.3 40.5	4.6 3.3	1.0 3.4	0.0 0.0	0.0 0.0	0.0 0.0	5.8 13.5	50.4
2000	0.0	1.0	0.2	0.0	0.0	0.2	40.5	4.1	3.4	0.0	0.0	(s)	13.5	61.1 70.8
2005	0.0	(s)	0.1	0.0	0.0	0.1	42.5	4 1	3.9 5.3 5.8 6.0	0.0	0.0	(s)	13.4 7.2 8.3 8.5 8.5	59.2 72.6 66.2 70.4
2006 2007	0.0 0.0 0.0 0.0	(S) (S)	(s) 0.1	0.0 0.0	0.0	(s) 0.1	53.3 49.3	5.1 2.2 5.0	5.8	0.0 0.0	0.0	(s) (s)	8.3	72.6
2008	0.0	(s) 0.1	(s)	0.0	(S)	(s) (s)	51.2	5.0	5.6	0.0	0.0	(s)	8.5	70.4
2009 2010	0.0 0.0	0.1	(s) (s)	0.0 0.0	(s) (s)	(S) (S)	56.1 50.0	5.0 4.5	5.7 6.5	0.0 0.0	0.0 0.0	(s) (s)	8.7 8.3	75.6 69.4
2011	0.0	(s)	(s)	0.0	(s)	(s)	51.4	4.8	5.5	0.0	(s)	(s) 0.1	8.6	70.5
2012 2013	0.0	(s) (s)	(S) (S)	0.0 0.0	(s) 0.0	(S) (S)	52.3 50.6	3.8 4.4	5.0	0.0 0.0	(s) 0.1	0.4 0.8	39.2	100.8 102.8
2014	0.0 0.0	(S)	(s)	0.0	0.0	(s)	52.9	4.0	6.8 6.4	0.0	0.1	1.1	40.1 38.1	102.6
2015 2016	0.0 0.0	(s)	(s) (s)	0.0 0.0	0.0 0.0	(s) (s)	0.0 0.0	3.9 3.7	6.5	0.0 0.0	0.2 0.2	1.1 1.0	36.8	48.6
2017	0.0 0.0 0.0	(S) (S)	0.1	0.0	0.0	0.1	0.0	4.4 4.3	6.6 6.2	0.0	0.3	1.0	30.6 35.3 33.2	42.1 47.3 45.2
2018 2019	0.0 0.0	(s)	(S) (S)	0.0 0.0	0.0 0.0	(s) (s)	0.0 0.0	4.3 4.6	6.1 5.9	0.0 0.0	0.4 0.5	1.3 1.3	33.2 48.2	45.2 60.5
2020	0.0 0.0 0.0	(S) (S)	(S) (S)	0.0	0.0	(S) (S)	0.0	4.6 3.9 3.7	6.4	0.0	0.6	1.3 1.3 1.2	48.0	60.2 60.1
2021 2022	0.0 0.0	(s) (s)	(s) 0.1	0.0 0.0	0.0	(s) 0.1	0.0 0.0	3.7 3.9	7.1 6.0	0.0	0.6 0.7	1.2 1.4	47.4 46.8	60.1 58.8
2022	0.0	(S) (S)	(s)	0.0	0.0	(s)	0.0	5.3	5.8	0.0	0.7	1.4	46.8 36.1	49.0
2022	0.0	(s) (s)						5.3				1.4		49.0

 ^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

Prior to 2001, includes non-biomass waste. [†] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

⁹ Solar thermal and photovoltaic energy.
^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. --= Not applicable. NA = Not available.

Where showin, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined heat and power (CHP) plants within the VAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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