Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Rhode Islar	Table CT1. Energy consum	ption estimates for s	elected energy	sources in phy	vsical units.	selected year	s, 1960-2023	, Rhode Island
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						Petroleum								
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Nuclear electric power	Hydro- electric power ^g	Wind	Fuel ethanol ^h	Biodiesel
Year	Thousand short tons	Billion cubic feet				Thousand barrels		·		Mi	illion kilowatthou	rs	Thousan	d barrels
1960	598	12	8,106	207	38	5,975	9,827	2,016	26,170	0	9	0	NA	NA
1965 1970	419 10	16 25	6,879 8,631	223 375	49 137	6,492 8,009	6,276 9,727	2,081 1,868	22,000 28,746	0	2	0	NA NA	NA NA
1971	9	26 22	9,073	363 428	125 174	8 220	10,100 9,744	1,988	29.870	ŏ	1	Ő	NA	NA
1972 1973	7	22 21	9,301 8,881	428 449	174 175	8,604 8,625	9,744 8,440	1,683 2,101	29,935 28,672	0	6	0	NA NA	NA NA
1974	40	24	8,288	408	165	8,719	6,381	1,801	25,762 24,076	Ō	4	ő	NA	NA
1975 1976	7	23 21	8,003 8,633	498 549	271 241	8,972 8,813	4,389 4,478	1,944 1,973	24,076 24,688	0	3	0	NA NA	NA NA
1977	5	21 26	8,633 8,401	600	209	9,207	4,738	2,011	25,166	ŏ	4	ŏ	NA	NA
1978 1979	5	23 27	7,887	518 317	260 312	9,098 8,873	3,671 2,178	1,909 1,651	23,343 20,567	0	4	0	NA NA	NA NA
1980	7	28	7,237 5,032	293	348	8,416	2,525	1,671	18,287	Ő	1	Ő	NA	NA
1981 1982	8	29 28	3,983 3,972	278 328	303 281	8,519 8,415	2,204 1,649	1,222 1,491	16,508 16,135	0	(s) 3	0	1 (s)	NA NA
1983	7	29	4,706	330	329	8,299	1,465	1,435	16,564	Õ	3	0	(3)	NA
1984	9	32	5,448	314	571	8,562	1,690	1,631 3,275	18,217	0	2	0	0	NA NA
1985 1986	9 28	30 26	4,940 5,771	501 585	498 387	8,665 8,938	2,232 3,771	1.870	20,111 21,323	0	0	0	0	NA
1987	5	36	6,748	669	528	9,140	2,318	2,136	21,539	0	0	0	Ó	NA
1988 1989	175 27	31 34	6,644 6,373	564 502	636 724	9,277 8,874	3,042	2,092	22,255	0	0	0	0	NA NA
1990	5	39	6,373 5,285	501	776	8,765	1,692 1,424	1,903 1,923	20,068 18,674	Ō	10	ŏ	ŏ	NA NA
1991 1992	4	76 116	5,739 5,996	466 456	656	8,681 8,756	1,093 1,192	677 1,720	17,311 18,676	0	10 10	0	0	NA
1993	3	74	5,745	513	556 527	8,883	1.303	1.017	17,989	0	9	0	0	NA NA
1994 1995	3	109	6,471	501 461	529 500	8,630 8,927	1,163 936	1,463 1,220	18,757 17,882	0	9	0	0	NA NA
1995	3	101 120	5,839 6,008	46 I 536	500 540	9.006	936 984	573	17,882	0	9 10	0	0	NA
1997	3	118	6,705	422	828	9,195	904	546	18,599	0	8	0	0	NA
1998 1999	2	131 118	5,578 5,465	481 506	920 1,057	9,391 9,593	683 641	596 614	17,649 17,876	0	9	0	0	NA NA
2000	2	88	5,459	447	1,283	9,468	681	478	17,815	0	5	Ő	Ő	NA
2001 2002	2	96 88	5,750 5,678	431 560	1,304 1,286	9,617 9,452	633 610	547 448	18,282 18,034	0	3	0	0 10	(s) F 1
2003	4	78	6,583	473	1.056	9.474	683	543	18.812	0	6	0	11	(s) R 1
2004 2005	3	73	6,515	360 433	1,035 825	9,108	671	392 568	18,082	0	5	0	198	R 1
2005	3	81 77	6,177 5,329	433	593	9,216 9,854	727 478	568	17,946 17,201	0	6	0	299 800	R3 R9
2007	2	88 89	5,780	417	335 300	9,730	411	197	16,870	0	4	0	1,033	B 13
2008 2009	0	89 93	5,033 5,590	408 402	300 694	9,727 9,446	242 547	1,437	17,146 17,642	0	5	0	961 1,110	R 11 R 11
2010	Ő	94	5,424	356	621	9,378	232	963 R 1,097	R 17 108	0	4	3	995	^R 11 _ ^R 9
2011	0	100	5,024	396	675	8,837	179	R 838 R 910	R 15,950	0	7	3	913	R 31
2012 2013	0	95 86	4,777 5,053	382 448	607 584	8,566 8,629	49 37	R 1 157	R 15,292 R 15,907	0	4	1	866 889	R 30 R 53
2014	Ő	89	5,653	554	524	8.742	46	H 1 181	H 16.699	Ő	4	10	908	^R 117
2015 2016	0	94 86	5,423 3,684	526 557	561 525	9,031 8,897	47 64	R 1,127 R 960	^R 16,716 ^R 14,687	0	3	10 27	941 922	R 269 R 266
2017	Ŏ	92 102	3,818 4,783	596 779	492 439	8,875	26	1,045	14,853 R 16,272	Ő	2	149 159	924 956	R 346 R 397
2018 2019	0	102 95	4,783 4,206	779 691	439 _ 402	9,261 9,098	4 10	1,006 910	H 16,272 B 15,318	0	4	159 206	956 956	H 397 R 365
2019 2020	0	95	4,206 3,860	646	R 304	9,098 7,612	10	1.029	^H 13.453	0	4	206 215	956 807	R 308
2021	0	103	4,789	659	266	8,266	13	^R 1,214 ^R 1,179	R 15.207	0	4	172	883	R 294
2022 2023	0	91 109	R 4,897 4.818	651 585	370 380	8,437 8,485	13 11	1,1/9	R 15,548 15,309	0	/	209 169	903 908	R 293 290

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 ^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^e Beginning in 1903, includes the lethagot blended into motor casoline.

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products"

category. See technical notes, Section 4. 9 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified. ^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5. Notes: • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

R Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Rhode Island

(trillion Btu)

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					Fossi	fuels						Fossil fuels as commingled)	
						Petroleum						as commigred)	
Year	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^a	HGL ^b	Jet fuel ^c	Motor gasoline excluding fuel ethanol ^a	Residual fuel oil	Other ^d	Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethanol ^a
960	16.8	12.3	47.2	0.8	0.2	31.4	61.8	12.2	153.6	182.6	12.3	47.2	31.4
965	11.5	17.0	40.1	0.9	0.3	34.1	39.5	12.7	127.5	156.0	17.0	40.1	34.1
970 971	0.2	25.6 26.2	50.3 52.9	1.4	0.8 0.7	42.1 43.2	61.2 63.5	11.5 12.3	167.1	193.0 200.3	25.6 26.2	50.3 52.9	42.1
1971	0.2	20.2	52.9 54.2	1.4 1.6	1.0	45.2	61.3	12.3	173.9 173.5	196.6	20.2	52.9 54.2	43.2
973	0.1	20.9	51.7	1.7	1.0	45.3	53.1	13.1	165.9	186.9	23.0 20.9	54.2 51.7	45.2 45.3
974	1.0	24.1	48.3	1.5	0.9	45.8	40.1	11.3 12.2	147.9	173.0	24 1	48.3	45.8
975 1976	0.1	23.5	46.6	1.8	1.5	47.1	27.6	12.2	136.8	160.4	23.5	46.6 50.3	47.1 46.3
1976 1977	0.1 0.1	21.0 26.0	50.3 48.9	2.0 2.2	1.4 1.2	46.3 48.4	28.2 29.8	12.3 12.7	140.4 143.2	161.5 169.2	21.0 26.0	50.3 48.9	46.3 48.4
978	0.1	20.0	45.9	1.9	1.2	40.4	29.0	12.7	132.1	155.6	23.3	40.9	40.4
979	0.1	23.3 27.5	42.2	1.2	1.5 1.8	46.6	23.1 13.7	10.2	115.6	143.3	23.3 27.5	45.9 42.2	46.6
980	0.2	27.9	29.3	1.1	2.0	44.2	15.9	10.4	102.8	130.9	28.2	29.3	44.2
981	0.2	28.9	23.2	1.0	1.7	44.8 44.2	13.9	7.9	92.5	121.5	29.8	23.2	44.8
982 983	0.2 0.2	28.1	23.1 27.4	1.2 1.2	1.6 1.9	44.2 43.6	10.4 9.2	9.6 9.3	90.1 92.6	118.5 122.2	28.9	23.1 27.4	44.2
984	0.2	29.4 32.5	31.7	1.2	3.2	45.0	10.6	10.6	102.3	135.1	30.1 32.6	31.7	43.6 45.0
985	0.2	30.7	28.8	1.9	2.8	45.5	14.0	21.5	114.5	135.1 145.4	30.9	28.8	45.5
986	0.7	26.9	33.6	2.2 2.5	2.2	47.0	23.7 14.6	12.0	120.6 121.2	148.3	27.1	33.6	47.0
987	0.1	36.8	39.3	2.5	3.0	48.0	14.6	13.8	121.2	158.1	36.9	39.3	48.0
988 989	4.4 0.7	31.2 34.6	38.7 37.1	2.1 1.9	3.6 4.1	48.7 46.6	19.1 10.6	13.5 12.3	125.8 112.7	161.4 148.0	31.6 34.9	38.7 37.1	48.7 46.6
990	0.1	40.4	30.8	1.9	4.4	46.0	9.0	12.5	104.5	145.0	40.5	30.8	46.0
991	0.1	78.0	33.4	1.7	3.7	45.6	6.9 7.5 8.2	4.3	95.7	173.7	78.1	33.4	45.6
992	0.1	117.8	34.9	1.7	3.1	46.0	7.5	11.2	104.5	222.4	117.9	34.9	46.0
993 994	0.1 0.1	76.5 112.1	33.5 37.7	1.9 1.9	3.0 3.0	46.3 45.0	8.2	6.6 9.5	99.5 104.4	176.1 216.6	76.6 112.1	33.5 37.7	46.3 45.0
994	0.1	103.5	34.0	1.9	2.8	45.0	7.3	9.5 7.9	98.8	202.4	103.5	37.7	45.0
996	0.1	127.1	35.0	2.0	3.1	46.9	7.3 5.9 6.2	3.6	96.8	224.0	127.2	34.0 35.0	46.9
997	0.1	120.5	39.0	1.6	47	47.9	5.7	3.4	102.3	222.8	120.5	39.0	47.9
998	0.1	134.0	32.5	1.8	5.2	48.9	4.3	3.7	96.3	230.4	134.0 120.7	32.5	48.9 49.9
1999 2000	(s) 0.1	120.7 91.8	31.8 31.8	1.9 1.7	6.0 7.3	49.9 49.2	4.0 4.3	3.8 2.9	97.4 97.2	218.2 189.0	91.8	31.8	49.9
2000	0.1	98.6	33.5	1.6	7.4	50.0	4.0	3.3	99.8	198.4	98.6	31.8 33.5	49.2
2002	0.1	89.8	33.0	2.1	7.3	49.1	3.8	2.7	98.1	188.0	89.8	33.0	49 1
2003	0.1	80.3	38.3 37.9	1.8	6.0	49.2	4.3	3.4	103.0	183.4 172.8	80.3	38.3 37.9	49.2 47.3
2004	0.1	74.4	37.9	1.4	5.9	46.6	4.2	2.4	98.4	172.8	74.4	37.9	47.3
2005 2006	0.1	82.5 78.5	35.9 30.9	1.6 1.5	4.7 3.4	46.8 48.3	4.6 3.0	3.6 3.3	97.2 90.5	179.7 169.0	82.5 78 5	35.9 30 9	47.9 51.1
2007	(s) (s) 0.0	90.3	33.4	1.6	1.9	46.4	2.6	1.1	87.0	177.3	78.5 90.3	30.9 33.4	50.0
2008	0.Ó	91.2	29.1	1.5	1.7	46.3	1.5	9.4	89.6	180.8	91.2	29.1	49.7
2009	0.0	94.9	32.2	1.5	3.9	44.2	3.4	6.3	_ 91.6	_ 186.5	94.9	32.3	48.1
2010 2011	0.0 0.0	95.7 102.5	31.3 28.8	1.4 1.5	3.5 3.8	44.1 41.6	1.5 1.1	R 7.2 R 5.5	R 88.8 82.3	R 184.5 R 184.8	95.7 102.5	31.3	47.5 44.7
2012	0.0	98.4	20.0 27.4	1.5	3.o 3.4	41.0	0.3	R 6.0	78.9	H 177 /	98.4	R 27 5	44.7
2013	0.0	88.3	27.4 R 28.9	1.7	3.3	40.6	0.2	H76	R 82.3	B 170 5	88.3	29.0 R 27.5 R 29.2	43.7
2014	0.0	91.4	H 32 0	2.1 2.0	3.0	41.1	0.3	H 7.7	R 86 1	^H 177.5	91.4	32.6	44.2
2015	0.0	96.5	R 29.8 R 19.7	2.0	3.2 3.0	42.4	0.3	R 7.4	R 85.0 R 73.3	^R 181.5 ^R 161.7	96.5	31.2	45.7
2016 2017	0.0 0.0	88.5 94.7	R 20.0	2.1 2.3	3.0 2.8	41.8 41.6	0.4 0.2	6.2 6.7	R 73.6	R 161.7	88.5 94.7	21.2 R 21.9 R 27.4	45.0 44.8
2018	0.0	104.7	R 25 3	3.0	2.5	43.5	(s)	6.5	H 80.8	^H 185 5	104.7	R 27 4	44.8
2019	0.0	97.9	H 22 2	2.7	2.3 1.7	42.6	(s) 0.1	5.8	^R 75.6	R 173 6	97.9	H 2/ 1	46.0
2020	0.0	101.0	R 20.5	2.5		35.6	(s) 0.1	6.7	R 67.0	H 168 0	101.0	R 22.1	38.5
2021	0.0	105.5 93.8	R 26.9 R 27.6	2.5 2.5	1.5	38.7 39.5		R 7.7 R 7.5	R 76.5 R 78.3	^R 181.9 ^R 172.1	105.5 93.8	27.6 28.2	41.7 42.6
2022	0.0 0.0	93.8 112.5	27.2	2.5	2.1 2.2	39.5 39.7	0.1 0.1	6.5	76.8	189.3	93.8	28.2 27.8	42.6 42.8

^a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this ^a Supplemental gaseous tuels (SGF) and biotuels are consumed with natural gas and petroleum products. In this table, SGF and biotuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum"

products" category. See technical notes, Section 4.

Where shown, \hat{R} = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Rhode Island (continued) (trillion Btu)

							Renewable er	ergy							
					Bior	mass							Net		
Year	Nuclear electric power	Hydro- electric power ^{e,f}	Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^{f,j}	Geo- thermal ^f	Solar ^{f,k}	Wind	Total ^{f,j}	interstate flow of electricity	Electricity net imports ^m	Total ^{f,j}
1960	0.0	(s)	2.9	NA	NA	NA	NA	2.9	0.0	NA	NA	2.9 3.5	-1.4	0.0	184.1
1965 1970	0.0 0.0	(s) (s) (s)	3.5 5.2	NA NA	NA NA	NA NA	NA NA	3.5 5.2	0.0 0.0	NA NA	NA NA	3.5 5.2	10.1 19.3	0.0 0.0	169.6 217.6
1975	0.0	(S)	4.0	NA	NA	NA	NA	4.0	0.0	NA	NA	4.0	36.3	0.0	200.8
1976	0.0	(s)	4.7	NA	NA	NA	NA	4.7	0.0	NA	NA	4.7	44.1	0.0	210.3
1977 1978	0.0	(s)	5.3 6.5	NA NA	NA NA	NA NA	NA NA	5.3 6.5	0.0 0.0	NA	NA NA	5.3 6.5	44.7 45.6	0.0 0.0	219.2 207.8
1979	0.0	(s)	7.1	NA	NA	NA	NA	7.1	0.0	NA	NA	7.1	46.1	0.0	196.5
1980 1981	0.0	(s)	7.3 6.6	NA NA	NA NA	NA NA	NA NA	7.3 6.6	0.0 0.0	NA NA	NA NA	7.3 6.6	42.6 42.6	0.0 0.0	180.8 170.8
1982	0.0	(S)	6.0	NA	NA	NA	NA	6.0	0.0	NA	NA	6.0	42.0	0.0	169.7
1983	0.0	(s)	7.4	NA	NA	NA	NA	7.4	0.0	NA	NA	7.4	45.6	0.0	175.2
1984 1985	0.0 0.0	(s) 0.0	4.9 5.1	NA 0.0	NA NA	NA NA	NA 0.0	4.9 5.1	0.0 0.0	NA NA	NA NA	4.9 5.1	46.8 47.6	0.0 1.4	186.8 199.5
1986	0.0	0.0	4.7	0.0	NA	NA	0.0	47	0.0	NA	NA	47	48.2	(s)	201.1
1987	0.0 0.0	0.0	3.3	0.0	NA	NA	0.0	3.3 3.5 3.7	0.0	NA	0.0	3.3 3.5 3.8	50.0	(s) (s) 2.3	211.4
1988 1989	0.0	0.0 (s)	3.5 3.7	0.0 0.0	NA NA	NA NA	0.0 0.0	3.5	0.0 0.0	0.0 (s)	0.0 0.0	3.5	52.2 59.9	2.3	219.4 212.0
1990	0.0	(s)	4.4	0.0	NA	NA	0.0	4.4	0.0	(S)	0.0	4.4	62.6	0.1	212.2
1991 1992	0.0	(s)	4.4 4.7	0.0 0.0	NA NA	NA	0.0 0.0	4.4 4.7	0.0	(s)	0.0	4.5 4.8	38.3	1.8	218.4 245.9
1992	0.0	(s)	4.7	0.0	NA	NA NA	0.0	4.7	0.0 0.0	(s) (s)	0.0 0.0	4.8	15.7 17.2	3.1 3.7	245.9
1994	0.0	(s)	4.9	0.0	NA	NA	0.0	4.9	0.0	(s)	0.0	5.0	15.2	4.0	240.8
1995 1996	0.0	(s)	4.9 5.4	0.0	NA NA	NA NA	0.0	4.9 5.4	0.0 0.0	(s)	0.0 0.0	5.0 5.5	17.8 -13.9	4.4 4.5	229.6 220.1
1997	0.0	(S)	5.4 4.2	0.0	NA	NA	0.0	5.4 4.2	0.0	(S) (S)	0.0	5.5 4.3 4.1	-15.1	4.5 5.8	217.8
1998	0.0	(S) (S)	4.1	0.0	NA	NA	0.0	4.2 4.1	0.0	(s)	0.0	4.1	-13.9	6.0	226.6
1999 2000	0.0 0.0	(S) (S)	4.3 4.4	0.0 0.0	NA NA	NA NA	0.0 0.0	4.3 4.4	(s) (s)	(S) (S)	0.0 0.0	4.4 4.5	-2.3 6.7	6.6 5.4	226.8 205.6
2001	0.0	(S)	3.8	0.0	NA	NA	0.0	3.8	(S)	(S)	0.0	3.9	-0.7	2.6	204.1
2002	0.0	(s)	3.6	(s)	NA	NA	0.0	3.7 3.7	(s)	(s)	0.0	3.7	10.5	1.1	203.3
2003 2004	0.0 0.0	(S) (S)	3.7 3.8	(s) (s) 0.7	NA NA	NA NA	0.0 0.0	3.7	(s) (s)	(S)	0.0 0.0	3.8 4.5	30.2 37.0	0.4 1.0	217.8 215.4
2005	0.0	(s)	0.8	1.0	(s)	NA	0.0	1.8 5.3	(s)	(S)	0.0	1.9	26.2	1.2	209.0
2006 2007	0.0	(s)	2.5	2.8	(s) R 0.1 R 0.1	NA NA	0.0	5.3	(s)	(s)	0.0 0.0	R 6.4 6.3	24.4	1.1 1.4	R 200.0
2007	0.0 0.0	(s) (s)	2.7 2.8	3.6 3.3	B 0.1	NA	0.0 (s)	6.3 6.2	(s) (s)	(S)	0.0	6.3	12.6 4.9	2.1	197.8 R 194.1 R 194.8 R 195.3 R 185.5
2009	0.0	(s)	3.4	3.8	H 0.1	NA	(s)	73	(s)	(s)	0.0	7.4	-1.6	2.5	^R 194.8
2010 2011	0.0 0.0	(s) (s)	3.6 3.3	3.4 3.2	(s) R 0.2	NA NA	(s) (s)	^R 7.1 ^R 6.7	(s) 0.1	(s) 0.1	(s) (s) (s)	7.1 ^R 6.9	2.1 -8.3	1.6 2.1	H 195.3
2012	0.0	(s) (s)	2.7	3.0	R 0.2	NA	(S)	Rss	0.1	0.1	(S) (S)	R60	-0.3	0.0	n 183 4
2013	0.0	(s)	2.4 R 3.9	3.1	Rog	NA	(s)	R 5.7 R 7.7	0.1	0.1	(s)	R 5.9 R 7.9	18.5	0.5	_ 195.5
2014 2015	0.0 0.0	(s) (s)	н 3.9 4.3	3.2	R 0.6 R 1.4	NA 0.0	(s) (s)	R 7.7 R 9.0	0.1 0.1	0.1 0.1	(s) (s) 0.1	н 7.9 R 9.2	16.3 10.4	0.6 0.6	195.5 R 202.4 R 201.7
2016	0.0	(S)	3.8	3.2	814	0.0	(S)	Hg /	0.1	0.2	0.1	R 8.7 R 9.6	12.6	0.5	P 183.6
2017	0.0	(s) (s)	3.7	3.2 3.3 3.2 3.2 3.3 3.3 3.3	R 1.9 R 2.1	0.0	(s)	R 8.7 R 9.1	0.1	0.3 0.5 0.8	0.5 0.5	^R 9.6 ^R 10.2	2.2	0.7	R 183.6 R 180.8 R 193.9
2018 2019	0.0 0.0	(S) (S)	3.6 4.2	3.3	Ban	0.0 0.0	(s) (s)	Rgs	0.1 0.1	0.5	0.5	B 11 1	-2.2 3.2	0.5 0.0	H 107 0
2020	0.0	(s)	Ria	2.8	R 1 7	0.0	(s)	R 9.4	0.1	1.7	0.7	H 11 Q	-7.3	0.0	H 172 6
2021 2022	0.0	(s)	R 4.2 R 4.7	3.1	^R 1.6 ^R 1.6	0.0	(s)	R 8.8 R 9.4	0.1	2.3 3.1	0.6 0.7	^R 11.8 ^R 13.3	-10.3 2.9	0.0	R 183.5 R 188.3
2022	0.0 0.0	(s) (s)	4.7	3.1 3.2	1.6	0.0 0.0	(s) 0.0	9.4	0.1 0.1	3.1	0.7	13.3	-20.0	0.0 0.0	188.3

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

^h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blond rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. ^m Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

R Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Rhode Island

						Petroleum					Bior	nass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet			1	housand barrel	3			Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
960	25	11	8,093	207	38	5,975	9,114	2,016	25,443	1					1,911			-
970	10	23	8,575	375	137	8,009	6,736	1,868	25,700	0					3,927			-
980 990	7	26 30	5,004	293	348 776	8,416	891	1,671	16,625	0								-
2000	2	40	5,267 5,420	501 447	1,283	8,765 9,468	1,084 681	1,923 478	18,316 17,776	0					6,419 7,301			
2005	3	37	6,150	433	825	9,216	727	568	17,919	0								-
2006	2	34	5,304	416	593	9,854	478	532	17,176	0					7,799			
2007	2	37	5,744	417	335	9,730	411	197	16,835	0								-
8008	0	36	4,995	408	300	9,727	242	1,437	17,108	0								-
2009 2010	0	37 37	5,567 5,402	402 356	694 621	9,446 9,378	547 232	963 ^R 1,097	17,619 ^R 17,086	0					7,618 7,799			-
2010	0	36	5,402	396	675	8,837	179	R 838	R 15.928	0								
2012	0	35	4,748	382	607	8,566	49	^R 910	R 15,263	0								-
013	0	39	4,992	448	584	8,629	37	^R 1,157	^R 15,846	0					7,781			-
2014	0	44	5,549	554	524	8,742	46	R 1,181	R 16,595	0								-
015	0	44	5,280	526	561	9,031	47	R 1,127	R 16,573	0					1,000			-
2016 2017	0	39 41	3,641 3,740	557 596	525 492	8,897 8,875	64 26	^R 960 1,045	^R 14,645 14,774	0					7,524 7,385			-
2017	0	41	4,670	779	492	9,261	20	1,045	16,158	0								-
2019	0 0	43	4,070	691	402	9,098	10	910	15,304	0								
2020	0	40	3,855	646	R 304	7,612	2	1,029	R 13,448	0								-
2021	0	41	4,772	659	266	8,266	13	^R 1,214	R 15,191	0								-
2022	0	41	R 4,801	651	370	8,437	13	^R 1,179	^R 15,452	0					7,576			-
2023	0	39	4,775	585	380	8,485	11	1,031	15,266	0					7,301			-
									Trillion	Btu								
960	0.6	11.9	47.1	0.8	0.2	31.4	57.3	12.2	149.1	(s)	2.9	NA	NA			170.9	13.2	184
970	0.2	23.3	49.9	1.4	0.8	42.1	42.4	11.5	148.0	0.0	5.2						27.4	217
980	0.2	26.5	29.1	1.1	2.0	44.2	5.6	10.4	92.4	0.0								180
990 2000	0.1 0.1	31.1 41.9	30.7 31.5	1.9 1.7	4.4 7.3	46.0 49.2	6.8 4.3	12.5 2.9	102.3 96.9	0.0 0.0				(s)			53.5 38.7	212 205
2000	0.1	37.6	35.8	1.7	4.7	49.2	4.3	3.6	98.1	0.0				(s) (s)	24.9		45.0	205
2006	(s)	34.8	30.8	1.5	3.4	51.1	3.0	3.3	93.1	0.0			(S) (S)	(S)	26.6			R 200
2007	(s)	37.5	33.2	1.6	1.9	50.0	2.6	1.1	90.4	0.0			(s)	(s)	27.3	156.2		197
8008	0.0	37.2	28.9	1.5	1.7	49.7	1.5	9.4	92.7	0.0			(s)	(s)		157.4	36.6	R 194
2009	0.0	38.3	32.2	1.5	3.9	48.1	3.4	_ 6.3	95.4	0.0			(s)	(s)	26.0	_ 161.3		194 R 195 R 185
2010	0.0	37.8	31.2	1.4	3.5	47.5	1.5	R 7.2 R 5.5	R 92.2	0.0			(s)	(s)	26.6	R 158.5	36.8	n 195
2011 2012	0.0 0.0	37.1 36.0	28.9 27.4	1.5 1.5	3.8 3.4	44.7 43.4	1.1 0.3	R 6.0	85.5 R 81.9	0.0 0.0			0.1	0.1	26.4 26.3	R 151.0	34.5 37.6	B 100
2012	0.0	36.0 40.4	27.4 28.8	1.5	3.4	43.4 43.7	0.3	8.0 8.76	R 85.3	0.0			0.1	0.1			41.2	^R 183 ^R 195
2014	0.0	45.3	32.0	2.1	3.0	44.2	0.2	R 7.6 R 7.7	R 89.3	0.0			0.1	0.1		162.7	39.6	R 202
015	0.0	45.1	30.4	2.0	3.2	45.7	0.3	^R 7.4	88.9	0.0	_ 2.2	(s)	0.1	0.1	26.2	162.5	39.2	201
2016	0.0	40.3	R 20.9	2.1	3.0	45.0	0.4	6.2	R 77.7	0.0	^R 1.7	(s)	0.1	0.1		145.6		183
2017	0.0	42.5	R 21.4	2.3	2.8	44.8	0.2	6.7	78.3	0.0			0.1	0.2			32.8	R 180
2018 2019	0.0 0.0	45.9 44.9	^R 26.8 ^R 24.0	3.0 2.7	2.5 2.3	46.8 46.0	(s) 0.1	6.5 5.8	^R 85.6 ^R 80.8	0.0		(s)	0.1 0.1	0.4 0.7	25.9 25.1	^R 159.3 ^R 153.7	34.6 34.1	R 193 R 187
2019	0.0	44.9 40.9	R 22.1	2.7	2.3	46.0 38.5	0.1 (s)	5.8 6.7	R 71.4	0.0		(s) (s)	0.1	0.7		R 140.6	34.1 32.0	R 172
2020	0.0	40.9	27.5	2.5	1.7	41.7	0.1	R 7.7	R 81.0	0.0		(S) (S)	0.1	1.4				R 183
2022	0.0	42.1	R 27.7	2.5	2.1	42.6	0.1	R 7.5	R 82.4	0.0		(S)	0.1	1.8			33.5	^R 188
	0.0	40.0	27.5	2.2	2.2	42.8	0.1	6.5	81.3	0.0				2.1	24.9		32.3	183

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

j Losses and co-products from the production of biodiesel and fuel ethanol.

^k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

H O D E

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			r energy const		bleum		Biomass						
		Natural	Distillate				Diomass	-					
	Coal ^a	Natural gas ^b	Distillate fuel oil ^c	HGL d	Kerosene	Total ^e				Electricity ⁱ		Electrical system	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Wood ^f	Geothermal ^g	Solar ^{g,h}	Million kilowatthours	End use ^{g,j}	energy losses ^k	Total ^{e,g,j}
1960	12	7	5 507	117	770	6 394				620			
1965 1970	12 7	9	5,507 4,828 5,835	105 124	770 534 335	6,394 5,467 6,294				620 871 1,390			
1970	4	12	5,835	124	335	6,294				1,390			
1975	1	13	5,395 3,297	116	87 54	5,598				1,684			
1980 1985	1	13 14 15 18 17	3,818 3,035 3,466	90 219	131 38 27	5,598 3,441 4,167 3,290 3,714				1,684 1,840 1,971 2,376 2,472			
1990	1	18	3,035	217 222	38	3,290				2,376			
1995	(s)	17	3,466	222	27	3,714				2,472			
2000 2005 2006 2007	(s)	19 19 17 18	3,262 3,733 2,870	218 182 179 209 225 220 189	65 59 40	3,544 3,974 3,088				2,664 3,171 3,008 3,132			
2005	(s)	17	2,870	179	40	3,088				3,008			
2007	(s)	18	2,963	209	16	3,188				3,132			
2008	0	18	2,848	225	11	3,083				3,043 2,937 3,118			
2009 2010	0	18 17	3,045 2,930	220	24 18	3,289				2,937			
2010	0	17	2 698	209	13	2,920				3,129			1
2012	Õ	16	2,659	187	6	2,852				3,121			
2013 2014	0	16 18 20	2,659 2,816 2,743	209 296 276	7	3,289 3,137 2,920 2,852 3,031 3,047 3,279 2,205 2,115 2,986 2,479				3,129 3,121 3,165 3,070			
2014 2015	0	20	2,743 2,997	296	8	3,047				3,070			
2016	0	20 17	1 892	308	5	2,205				3,136 3,082 3,028 3,124 2,983			
2017 2018	Õ	18 21	1,795 2,502 2,054	308 317 480 422	3	2,115				3,028			
2018	0	21	2,502	480	3	2,986				3,124			
2019	0	20	2,054	422	3	2,479				2,983			
2020	0	19	2.366	404	4	R 2,918				3,140			
2020 2021 2022	Ő	18 19 18 17	1,865 2,366 2,346 2,362	404 431 424 406	3	2,272 R 2,918 R 2,894 2,894 2,894				3,148 3,132 3,168 2,995			
2023	0	17	2,362	406	6	2,894				2,995			
							Trillion Btu						
1960	0.3	6.9 9.3 12.2 13.2	32.1	0.4	4.4 3.0 1.9 0.5	36.9 31.6 36.4 32.4	1.0 0.9 1.2 1.3	NA	NA	2.1 3.0 4.7	47.3 45.0 54.6 52.6	4.3 5.8 9.7 11.7	51.6
1965 1970 1975	0.2 0.1	9.3	28.1 34.0	0.4 0.5 0.4	3.0	31.6	0.9	NA NA	NA NA	3.0	45.0	5.8	50.8 64.3
1970	(s)	13.2	34.0	0.5	1.9	30.4	1.2	NA	NA	4.7 5.7	52.6	9.7	64.4
1980	(s)	14.3	19.2	0.3	0.3	19.9	7.1	NA	NA	6.3	47.4	13.4	60.7
1985 1990	(s) (s)	14.3 15.5 18.2 17.8 19.5	22.2 17.7 20.2	0.3 0.8 0.8 0.9 0.8	0.3 0.7 0.2 0.2 0.4	19.9 23.8 18.7 21.2 20.2	7.1 5.0 3.0 3.3 2.4	NA	NA	6.3 6.7	47.4 51.0 48.1 50.8 51.2	13.7 19.8 14.0	60.7 64.6 67.9
1990	(s)	18.2	17.7	0.8	0.2	18.7	3.0	0.0 0.0	(s) (s)	8.1 8.4	48.1	19.8	67.9
1995 2000	(s) (s)	19.5	19.0	0.9	0.2	20.2	2.4	(s)	(S) (S)	9.1	51.2	14.0	64.8 65.4
2005	(s)	19.5	21.7	0.7 0.7 0.8	0.3 0.2	22.8	0.6	(S)	(s)	10.8	53.7 45.6 47.5	17.7	71.4
2005 2006 2007	(s)	19.5 17.2 18.1	21.7 16.7 17.1	0.7	0.2	22.8 17.6 18.0 17.4 18.6 17.7 16.4 16.1	0.6 0.5 0.6	(s)	(s)	10.8 10.3 10.7 10.4 10.6 10.6 10.7 10.7 10.7 10.5	45.6	17.7 17.2 16.2	71.4 62.8
2007 2008	(s) 0.0	18.1	17.1 16.5	0.8	0.1 0.1	18.0	0.6 0.7	(s)	(s)	10.7	47.5 46.6	16.2 14.3	63.7 60.9
2008	0.0	18.1 18.3	17.6	0.9 0.8 0.7 0.8	0.1	17.4	1.4	(S) (S)	(5)	10.4	48.4	12.9	61.3
2010	0.0 0.0	17.3 17.3	17.6 16.9	0.7	0.1	17.7	1.4 1.5 1.5 1.2	(s)	(S)	10.6	47.3	14.7	61.3 62.0
2011	0.0	17.3	15.6	0.8	0.1	16.4	1.5	0.1	(s)	10.7	46.0	14.0	60.0
2012	0.0 0.0	16.4	15.3 ^R 16.3	0.7 0.8 1.1	(s)	16.1	1.2	0.1 0.1	(S)	10.7	44.4 R 48.4	15.2	59.6 65.1
2013 2014	0.0	18.8 20.3	15.8	0.0	(s) (s)	17.1	1.6 1.6	0.1	(s) (s)	10.8	40.4	16.8 15.9	65.4
2015	0.0	20.6	15.8 ^R 17.2	1.1	(S)	R 18.3	1.8	0.1	(S)	10.0	49.5 51.6	16.0	67.6
2016	0.0	177	10.9	1.2	(s)	_ 12.1	1.4	0.1	(s) 0.1	10.5	41.9	15.6	R 57.4
2017	0.0	19.0 21.1 20.5	10.3 R 14.3 R 11.7	1.2 1.8 1.6	(s)	^{111.5}	1.3 B 1 0	0.1 0.1	0.1 0.2 0.2	10.3	41.9 42.4 R 49.5 R 46.1	13.5 14.2 13.9	67.6 R 57.4 R 55.8 R 63.7 R 59.9
2018 2019	0.0 0.0	21.1	R 11 7	1.0	(s) (s)	R 13.4	R 1.8	0.1	0.2	10.7	R 49.5	14.2	R 59 9
2020	0.0	18.8	10.7	1.6	(S)	R 12.2	1.8 1.4 1.3 R 1.3 R 1.8 R 1.6	0.1	0.3	10.7 10.5 10.3 10.7 10.2 10.7	n 43.7	13.7	D 5/4
2021	0.0 0.0	19.1 18.8	13.6	1.7 1.6	(s)	17.1 17.0 R 18.3 12.1 R 11.5 R 16.2 R 13.4 R 12.9 R 15.9 R 15.8	^R 1.6 ^R 2.1	0.1	0.4	10.7 10.8	R 47.8 R 48.0	13.5	^R 61.3
2021 2022 2023	0.0 0.0	18.8 17.7	13.6 13.5 13.6	1.6	(s)	^H 15.8 15.8	^H 2.1 1.7	0.1 0.1	0.4 0.5 0.7	10.8 10.2	H 48.0	13.5 14.0 13.3	R 61.3 R 62.0 59.5
2023	0.0	17.7	13.0	1.6	(S)	15.8	1.7	0.1	0.7	10.2	46.2	13.3	59.5

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Rhode Island

Beginning in 2008, data are no longer collected and are assumed to be zero.
 Includes supplemental gaseous fuels that are commingled with natural gas.
 Geginning in 2013, includes biodicesel blended into distillate fuel oil.

d Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

^e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

^h Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

sectors.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. ^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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Petroleum Biomass н Hydro-Natural Distillate Motor Residual electric Solar g,i \cap Coal gas a fuel oil b HGL C Kerosene gasoline d fuel oil Total e power f,g Electricity j Electrical Wood system Thousand Billion Million Million energy and Total e,g,k Thousand barrels kilowatthours waste g,h Geothermal 9 kilowatthours End use g,k Year short tons cubic feet losses Ε 1960 1.381 58 52 17 26 32 36 1,237 2,720 NA NA 376 8 2 _ _ - -- -- -- -1,211 634 1,942 12 NA 1965 3 _ _ - -NA 546 _ _ _ _ _ _ 1970 1,464 62 58 971 2,540 NA NA 1,285 3 _ _ --5 --_ _ - -1975 1,353 41 602 2,056 NA NA 1,576 _ _ 45 49 180 NA NA .892 1980 2 617 0 891 _ _ _ _ _ _ _ _ _ _ 1985 4 493 109 32 552 1,190 NA NA 2,159 ---- -4 - -- ---1990 799 108 39 597 1,545 _ _ - -2,688 ---- ----0 (s) (s) (s) (s) 1995 12 13 741 111 109 30 19 10 499 419 1,391 _ _ _ _ 2,790 _ _ _ _ _ _ 32 Ω ---2000 629 10 0 ------3 243 ---_ _ 2005 686 105 437 1 249 3.628 12 ---11 ç 0 --_ _ _ _ _ _ 2006 10 609 75 10 10 256 961 _ _ _ _ 3.599 _ _ _ _ _ _ 234 162 150 89 2007 11 688 10 1,021 2 3,710 ----0 -------2008 11 577 92 90 10 843 _ _ 3,700 _ _ _ _ --2 2009 Λ 11 853 (s) 10 1,104 Λ _ _ _ _ 3.691 _ _ _ _ 2010 0 10 692 84 (s) 10 63 850 0 --------2 3 693 ----_ _ _ _ 528 470 2011 0 11 10 98 83 10 44 25 25 33 30 680 0 _ _ _ _ -5 3 660 _ _ _ _ _ _ (s 587 10 2012 _ _ _ _ 3.640 _ _ _ _ _ _ (s) 12 101 682 2013 0 545 10 0 -----10 3.667 -------2014 114 849 1.006 0 13 12 (s) (s) 10 _ _ _ _ 3.658 _ _ _ _ _ _ 2015 õ 542 109 200 881 õ _ _ _ _ 11 3,705 _ _ ___ _ _ 2016 11 381 111 201 24 717 16 0 0 ------3.651 --------D 2017 11 356 105 204 27 3,603 _ _ --(s) 667 - -- -_ _ 2018 Ô 13 381 200 208 0 790 Ó _ _ _ _ 51 3,698 ---_ _ _ _ 3,644 2019 2020 0 12 300 204 233 219 209 211 (s) 744 0 ------122 220 ---------637 3.551 11 0 ---_ _ ------_ _ 2021 Ô 11 477 200 213 (s) R 914 Ô 286 3,605 _ _ _ _ _ _ _ _ _ _ (s) (s) R 885 2022 0 11 467 178 (s) 216 0 ------393 3.746 ------10 469 150 216 413 2023 0 860 3,651 _ _ Trillion Btu 1960 02 1.8 8.0 0.2 0.1 0.1 7.8 16.3 (s) NA NA 13 19.5 2.6 22.1 NA 0.2 NA NA 37 1965 01 2.7 5.2 71 02 0.1 40 11.5 NA (s) (s) 19 162 19.8 (s) (s) 0.0 1970 0.1 0.2 0.2 6.1 15.1 NA NA NA 4.4 24.8 9.0 8.5 33.7 4.3 0.2 12.1 7.9 NA NA 5.4 11.0 13.7 32.9 1975 0.1 0.2 3.8 NA (s) 0.2 21.9 1980 0.1 6.9 3.6 0.2 0.3 1.1 5.2 NA NA NA 6.5 18.7 32.4 (s) (s) 0.2 1985 7.8 2.9 0.4 0.2 3.5 7.0 NA 0.1 NA NA 7.4 22.3 15.0 37.3 0.1 1990 8.3 4.7 0.4 0.2 3.8 9.0 0.3 0.0 9.2 26.9 22.4 49.3 0.1 0.0 (s) (s) 1995 0.1 12.4 4.3 0.4 0.1 3.1 8.1 0.0 0.5 0.0 9.5 30.5 15.9 46.4 2000 (s) 13.6 3.7 0.4 0.1 0.1 2.6 6.9 0.0 0.4 0.0 (s) 11.1 32.0 17.2 49.2 12.4 12.3 2005 0.1 11.3 4.0 3.5 0.4 0.1 0.1 2.7 1.6 7.3 5.5 0.0 0.1 0.0 (s (s 31.1 28.1 20.3 51.4 48.7 2006 0.0 20.6 (s) 0.0 (s) 0.0 (s) (s) (s) 2007 11.5 4.0 0.3 0.1 1.5 5.8 0.0 0.1 0.0 (s) 12.7 30.2 19.2 49.4 2008 11.1 3.3 0.4 0.1 1.0 4.8 0.1 12.6 28.6 17.3 45.9 0.0 0.0 (s 2009 0.0 11.0 4.9 0.3 0.1 0.9 6.3 0.0 0.2 0.0 (s)12.6 30.0 16.2 46.3 12.6 12.5 12.4 0.2 0.2 0.2 2010 0.0 10.7 4.0 0.3 0.4 (s) (s) 0.1 0.4 4.8 0.0 0.0 (s) 28.3 17.4 45.7 3.0 27.5 16.3 17.7 2011 0.0 11.1 0.3 3.8 0.0 0.0 43.9 (S) (S) (S) 0.3 (s) (s) (s) 0.2 3.2 2012 0.0 10.4 27 (s) 0.1 0.0 0.0 26.2 44 0 12.5 12.5 3.7 5.6 0.2 2013 0.0 12.0 3.1 0.4 0.4 0.2 0.2 0.0 0.0 28.5 194 47.9 2014 0.0 13.6 4.9 31.9 19.0 50.8 (s) 1.0 0.0 0.0 R 0.2 R 30.0 4.7 (s) 12.6 2015 0.0 12.4 3.1 0.4 Ìs 0.2 0.0 0.0 18.9 49.0 2016 0.0 11.1 2.2 0.4 0.4 (s) 1.0 0.2 3.8 3.5 0.0 0.2 0.0 0.1 12.5 12.3 27.6 18.4 R 46.0 2017 0.0 11.7 2.0 (s (s) 0.2 0.0 Õ.' 27.8 16.0 43.8 10 0.0 2018 0.0 13.1 2.2 0.8 1.0 Ò.Ó 4.0 0.0 0.2 0.0 0.2 12.6 30.1 16.9 47.0 R 0.2 R 0.3 R 0.3 12.4 12.1 12.3 12.8 (s) (s) 46.5 R 42.9 2019 0.0 12.8 1.7 0.9 1.1 (s) (s) 3.7 0.0 0.0 0.4 29.6 16.9 27.4 R 29.9 2020 0.0 11.1 1.2 0.8 1.1 3.1 0.0 0.0 0.8 15.5 R 4.7 R 45.4 11.6 2021 0.0 2.7 0.8 (s) (s) (s) 1.1 (s) (s) (s) 0.0 0.0 1.0 15.5 0.7 R 0.3 R 30.5 R 47.1 2022 0.0 R 4.6 1.3 16.5 11.5 2.7 0.0 0.0 1.1 2.7 12.5 2023 0.0 10.7 0.6 1.1 4.5 0.0 0.3 0.0 1.4 29.4 16.2 45.6

R Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Rhode Island

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2013, includes biodiesel blended into distillate fuel oil.

Hydrocarbon gas liquids, assumed to be propane only.

^d Béginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes. Section 4

e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown separately.

[†] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

residential sector. Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy. Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Rhode Island

					Petro	leum				Bio	mass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other d	Total	Hydro- electric power ^{e,f}				Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousan	d barrels			Million kWh	Wood and waste ^{f,g}	Losses and co- products ^h	Geo- thermal ^f		illion Wh	End use ^{f,k}	system energy losses	Total ^{f,k}
1960	4	3	367 431	31 61	6 5	4,051 2,135	1,107	5,561 4,036	1				NA	916			
1965 1970	4	4	431 672	61 162	5 3	2,135 3,246	1,403 1,301	4,036 5,384	(s)				NA	1,274 1,253			
1970	2	6	440	297	3	3,246 1,916	1,514	5,384 4,170	0				NA	1,253			
1980	4	5	415	149	2	654	1.279	2,499	Ő				NA	1,399			
1985 1990	4 (s)	5	275 279	150 156	26	973 453	3,047 1,770	4,472 2,692	0				NA (s)	1,300 1,354			
1995	(5)	35	280	119	35 54	372	1,072	1,898	0 0	==		==	(s) (s)	1,374			
2000	0	8	165	118	33	257	308	881	0				(s)	1,394			
2005 2006	0	6	204 216	140 157	105 115	291 217	426 400	1,166 1,105	0				(s)	1,250 1,191			
2000	0	7	164	117	154	175	97	706	0				(s) (s)	1,171			
2008	0	7	96	85	156	77	1,356	1 770	0				(s) (s)	1,075			
2009 2010	0	8	162 149	85 85 82	148 113	229 87 94	880 B 1 017	1,504 R 1,448 R 1,184	0				(S)	990 961			
2011	0	7	124	88	110	94	R 1,017 R 767	^R 1,184	Ő				(s) (s)	916			
2012	0	8	102	111	116	24	H 853	^H 1.205	0				(s) (s)	923			
2013 2014	0	8	86 115	137 142	121 118	5 10	R 1,098 R 1,110	^R 1,448 ^R 1,495	0				(S) (S)	923 887			
2015	Ő	9	95	138	119	17 38	R 1,057 R 898	R 1.425	Ő				(3)	799			
2016	0	8	117	136	120	38	R 898	^H 1,308	0				0				
2017 2018	0	9	163 192	174 87	122 124	14 2	987 947	1,459 1,352	0				0	726 735			
2019	0	9	183	26	124	2	854	1,189	0				0				
2020	0	8	196	23	124	1	_ 981	1 326	0				(s)	635			
2021 2022	0	8	148 150	27 48	125 129	6 6	R 992 R 951	R 1,298 R 1,284	0				1	644 639			
2023	Ő	8		30	130	5	801	1,112	Ő				7	629			
									Trillion Bt	u							
1960	0.1	3.0	2.1	0.1	(s)	25.5	7.1	34.8	(s)	1.8	NA	NA	NA	3.1	42.8	6.3	49.1
1965 1970	0.1	4.4 5.9	2.5 3.9	0.2 0.6	(s) (s)	13.4 20.4	8.9 8.3	25.1 33.2	(s) 0.0	2.6 4.0	NA NA	NA NA	NA	4.3 4.3	36.5 47.5	8.5 8.8	45.1 56.2
1975	(s) 0.1	5.9	2.6	1.0	(S)	12.0	9.9	25.5	0.0	2.7	NA	NA	NA	4.1	38.3	8.3	46.6
1980	0.1	5.2	2.4	0.5	(s)	4.1	8.3	15.3	0.0	0.0	NA	NA	NA		25.4	10.2	35.5
1985 1990	0.1 (s)	4.8 4.5	1.6 1.6	0.5 0.5	0.1 0.2	6.1 2.8	20.2 11.6	28.5 16.8	0.0	0.0	0.0	NA 0.0	NA (s)	4.4	37.8 25.9	9.0 11.3	46.8 37.2
1995	0.0	36.0	1.6	0.4	0.3	2.3	7.1	11.7	0.0	0.2	0.0	0.0	(s)	4.7	52.6	7.8	60.4
2000	0.0	8.4	1.0	0.4	0.2	1.6	2.0	5.1	0.0	0.2	0.0	0.0	(s)	4.8	18.5	7.4	25.9
2005 2006	0.0 0.0	6.0 6.5	1.2 1.3	0.5 0.5	0.5 0.6	1.8 1.4	2.7 2.6	6.8 6.3	0.0 0.0	0.1 0.1	0.0 0.0	0.0 0.0	(s) (s)	4.3 4.1	17.1 17.0	7.0 6.8	24.1 23.8
2007	0.0	6.9	0.9	0.4	0.8	1.1	0.6	3.8	0.0	0.1	0.0	0.0	(s)	4.0	14.7	6.1	20.8
2008	0.0	6.9	0.6 0.9	0.3	0.8	0.5	8.9	11.0	0.0	0.1 0.1	(s)	0.0 0.0	(s)	3.7	21.7	5.0	26.7
2009 2010	0.0 0.0	7.9 8.2	0.9	0.3 0.3	0.8 0.6	1.4 0.5	5.8 ^R 6.7	9.∠ Rgn	0.0	0.1	(s) (s)	0.0		3.4 3.3	20.5 R 20.6	4.3 4.5	24.9 R 25.1
2011	0.0	7.6	0.7	0.3	0.6	0.6	5.0	9.2 R 9.0 7.2	0.0	0.1	(s)	0.0	(s)	3.1	^R 18.1	4.1	R 25.1 R 22.2 R 23.2 R 25.5 R 25.5 R 25.2 R 24.5
2012	0.0	8.1 8.4	0.6	0.4	0.6	0.1	R 5.6 R 7.2	R 7.4 R 8.9	0.0	0.1	(s)	0.0		3.2	^R 18.7 ^R 20.6	4.5	H 23.2
2013 2014	0.0 0.0	8.4	0.5 0.7	0.5	0.6 0.6	(s) 0.1	R 7.3	R 9.2	0.0 0.0	0.1	(s) (s)	0.0 0.0	(S)	3.1 3.0	R 20.6	4.9 4.6	R 25.5
2015	0.0	8.9	0.5	0.5 0.5	0.6	0.1	6.9	R 8 7	0.0	0.1	(s)	0.0	0.0	2.7	20.4 R 19.4	4.1	R 24.5
2016 2017	0.0	8.7	0.7	0.5 0.7	0.6	0.2	R 5.9	R 7.9	0.0	0.1	(s)	0.0	0.0	2.6 2.5	^H 19.4	3.9 3.2	¹¹ 23.3
2017 2018	0.0 0.0	8.8 9.1	0.9 1.1	0.7	0.6 0.6	0.1 (s)	6.4 6.1	8.7 8.2	0.0 0.0	0.1 0.2	(s) (s)	0.0 0.0		2.5	20.1 20.0	3.2 3.4	23.3
2019	0.0	9.1	1.1	0.1	0.6	(S) (S) (S)	5.5	7.3	0.0	0.2	(s)	0.0	0.0	2.4	18.9	3.2	23.3 22.2
2020	0.0	8.6	1.1	0.1	0.6	(s)	6.4 R 6.4	8.2	0.0	0.2	(s)	0.0	(s)	2.2	19.2 B 10.1	2.8	21.9
2021 2022	0.0 0.0	8.7 8.6	0.9 0.9	0.1 0.2	0.6 0.7	(s) (s)	R 6.2	8.1 R 8.0	0.0	0.2 R 0.2	(s) (s)	0.0 0.0		2.2 2.2	R 19.1 R 19.0	2.8 2.8	21.9 R 21.8
2023	0.0	8.4	0.8	0.1	0.7	(S)	5.2	6.9	0.0	0.2		0.0	(S)	2.1	17.6	2.8	20.4

a Includes supplemental gaseous fuels that are commingled with natural gas.

 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olerins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4. d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4. ^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Interests a discontinuous in this tame cause sectors are provided in 1989.
 ⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 ^h Losses and co-products from the production of biodiesel and fuel ethanol.
 ⁱ Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

^j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. ^k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

Herefy losses. The 1990 estimates are not comparative to those to have years. See Section of a comparative to the end of the estimate in methodology. kWh = Kilowathours. - - = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data and estimates may hear effected by the obspanie data sources and estimation methodologies. See the technical series estimates may be affected by the changing data sources and estimation methodologies. See the technical

web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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Н							P	etroleum							
0		Coal	Natural gas ^a	Aviation gasoline	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total ^f	Electricity ^g		Electrical system	
D	Year	Thousand short tons	Billion cubic feet				Thou	sand barrels				Million kilowatthours	End use ^{h,i}	energy losses j	Total ^{f,h,i}
E I S L A N D	1960 1965 1970 1975 1980 1985 1990 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2014 2015 2016 2017 2018 2017 2018 2019 2020	(s) (s) (s) (s) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(s) (s) (s) (s) (s) (s) (s) (s) 1 1 1 1 1 1 1 1 3 3 3 3 2 2 2 2	19 63 148 269 30 42 22 13 12 22 13 12 22 13 12 22 5 5 5 5 5 4 9 9 9 9 9 8 8 8 6	$\begin{array}{c} 838\\ 393\\ 604\\ 788\\ 675\\ 334\\ 1,154\\ 1,328\\ 1,364\\ 1,527\\ 1,609\\ 1,930\\ 1,474\\ 1,507\\ 1,631\\ 1,652\\ 1,518\\ 1,545\\ 1,841\\ 1,646\\ 1,251\\ 1,425\\ 1,595\\ 1,656\\ 1,589\\ 1,589\end{array}$	1 4 28 27 9 22 19 8 2 6 5 3 7 6 1 1 1 1 2 2 3 (s) 12 (s) (s) 10 (s) (s)	38 49 137 271 348 498 776 500 1,283 825 593 335 300 694 621 607 584 524 525 492 439 402 R 304 266 370 380	$\begin{array}{c} 103\\ 69\\ 77\\ 57\\ 70\\ 64\\ 72\\ 68\\ 73\\ 62\\ 60\\ 62\\ 57\\ 52\\ 56\\ 52\\ 56\\ 52\\ 56\\ 52\\ 56\\ 52\\ 56\\ 52\\ 56\\ 52\\ 56\\ 49\\ 49\\ 53\\ 56\\ 48\\ 46\\ 44\\ 38\\ 46\\ 44\\ 38\\ 42\\ \end{array}$	5,943 6,455 7,970 8,929 8,365 8,606 8,662 9,100 9,729 9,565 9,561 9,565 9,561 9,288 9,255 8,717 8,441 8,498 8,614 8,712 8,577 8,549 8,549 8,929 8,549 8,929 8,765	3,826 2,637 2,519 329 58 0 34 2 5 0 4 2 5 0 4 2 3 169 81 41 1 6 3 (s) 2 2 11 2 7 0	$\begin{array}{c} 10,768\\ 9,669\\ 11,482\\ 10,685\\ 9,794\\ 9,554\\ 10,789\\ 10,792\\ 12,165\\ 11,531\\ 12,022\\ 11,919\\ 11,412\\ 11,723\\ 11,652\\ 11,143\\ 10,619\\ 10,686\\ 11,047\\ 10,987\\ 10,415\\ 10,533\\ 11,031\\ 10,892\\ 9,213\\ 9,213\\ \end{array}$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
	2021 2022 2023	0	2 3 3	8 8 8	1,782 R 1,839 1,797	(s) 1 (s)	266 370 380	42 45 33	7,929 8,092 8,139	7 7 6	10,060 R 10,388 10,400	18 23 26			
		-				(-)			illion Btu		-,				
	1960 1965 1970 1975 1980 1995 2000 2005 2006 2007 2010 2011 2012 2013 2014 2015 2016 2017 2018 2017 2018 2020 2021 2022 2023	(s) (s) (s) (c) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	$\begin{array}{c} 0.2\\ 0.1\\ (s)\\ (s)\\ 0.2\\ 0.1\\ 0.6\\ 0.3\\ 0.8\\ 1.0\\ 1.0\\ 1.0\\ 1.0\\ 1.0\\ 1.0\\ 1.0\\ 1.0$	0.1 0.3 0.7 1.4 1.4 0.2 0.2 0.1 0.1 0.1 0.1 0.1 (s) (s) (s) (s) (s) (s) (s) (s)	4.9 2.3 3.5 4.6 3.9 1.9 6.7 7.9 8.9 9.3 11.2 8.5 8.7 9.4 9.5 7.2 8.8 8.8 8.8 8.8 8.9 10.6 9.5 7.2 8.2 9.5 9.1 10.3 R 10.6 10.4	(s) (s) (s) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	$\begin{array}{c} 0.2\\ 0.3\\ 0.8\\ 1.5\\ 2.0\\ 2.8\\ 4.4\\ 2.8\\ 7.3\\ 4.7\\ 3.4\\ 1.9\\ 3.5\\ 3.4\\ 3.3\\ 3.0\\ 2.8\\ 2.5\\ 2.3\\ 1.7\\ 1.5\\ 2.1\\ 2.2\end{array}$	$\begin{array}{c} 0.6\\ 0.4\\ 0.5\\ 0.3\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.4$	$\begin{array}{c} 31.2\\ 33.9\\ 41.9\\ 46.9\\ 43.2\\ 45.2\\ 45.7\\ 46.1\\ 49.0\\ 47.2\\ 50.4\\ 49.2\\ 48.8\\ 47.3\\ 46.9\\ 44.1\\ 49.2\\ 48.8\\ 47.3\\ 46.9\\ 44.1\\ 43.0\\ 43.6\\ 44.1\\ 43.2\\ 45.1\\ 43.2\\ 45.1\\ 44.3\\ 245.1\\ 44.3\\ 36.8\\ 40.9\\ 40.9\\ 41.1\end{array}$	24.1 16.6 15.8 2.1 0.4 0.0 0.2 (s) (s) (s) (s) (s) (s) (s) (s)	61.1 53.8 63.3 57.0 52.0 57.7 62.8 61.3 63.7 62.8 59.5 R 61.3 60.7 58.1 55.6 57.6 57.1 55.6 57.6 57.1 53.9 54.6 57.2 56.5 47.9 52.3 R 64.1 84.1	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	61.3 53.9 63.3 57.0 52.2 50.7 57.8 65.1 62.1 64.7 63.8 60.5 62.4 62.4 63.7 63.8 60.5 62.4 59.3 56.5 856.5 856.5 56.5 56.5 56.7 57.7 59.8 59.1 50.3 54.7 857.3 57.4	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	61.3 53.9 63.3 57.0 52.2 50.7 57.8 57.9 65.1 62.1 64.7 63.8 60.5 62.4 62.5 62.4 62.5 62.4 62.5 62.4 62.5 62.4 62.5 62.4 62.5 62.4 62.5 62.4 65.7 61.0 61.0 61.0 61.0 61.0 61.0 61.0 61.0

R Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Rhode Island

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

distillate fuel oil. ^c Hydrocarbon gas liquids, assumed to be propane only. ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes. ^e Beginning in 1993, includes fuel ethanol blended into motor gasoline. ^f Beginning in 1993, includes other petroleum products (biofuels product supplied) not shown separately. ^g Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

9 Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

 biolitikity due to the standard railway systems only. Excludes electric vehicles.
 ^h There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

--= Not applicable.

 - – = Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

	Table CT8. Electric	power sector consum	ption estimates.	selected years	, 1960-2023	, Rhode Island
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				Petro	leum				Biomass					
	Coal	Natural gas ^a	Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million kil	owatthours	Wood and waste ^{e,f}		Million ki	ilowatthours		Total ^{f,i}
1960	574	(0)	10	0	714	707	. 0	8		0	NA	NA	0	
1965	574 403	(s) (s)	13 16	Ō	870	727 886	0	1		0	NA	NA	0	
1970 1975	0	2	56	0	2,990 1,542	3,047 1,568	0	3		0	NA NA	NA NA	0	
1980 1985	0	(s) 2	26 28 20 19	0	1,634 708	1,662 728	ŏ	1		0	NA	NA	Õ	
1985	0	3	20	0	708	728	0	0 10		0	0	0	421 37	
1990 1995	0	36	24	0	340 63	358 87	0	9		0	0	0	1.276	
1995 2000	0	36 48	24 39 27	0	0	87 39 27	Ő	5		0	Ő	0	1,276 1,585 354 320	
2005 2006	0	44 43	27 25	0	0	27 25	0	7		0	0	0	354 320	
2007	Ő	51	25 35 38	ő	ŏ	25 35 38	ő	4		Ŏ	ő	ŏ	415	
2008 2009	0	53	38	0	0	38 23	0	5		0	0	0	602 736	
2003 2010 2011	0	43 51 53 55 57 64 61	23 23 23 23 29	0	0	23	0	4		0	0	3	457 607	
2011 2012	0	64	23	0	0	23 23 29	0	7		0	0	3	607 0	
2013	0	46	61	0	0	61	0	4		0	2	3	152	
2014	0	45	104	0	0	104 143	0	4		0	10	2	175 163	
2015 2016	0	45 50 47	143 43 79	0	0	143	0	3		0	14 15	3 20	163	
2017	0	51	79	Ō	Ö	79	Õ	2		Ō	14	142	196	
2018 2019	0	57	113 13	0	0	113 13	0	4		0	29 55	151 199	139	
2020	Ő	58	5	Õ	ŏ	5	ŏ	4		ŏ	195	207	ŏ	
2021 2022	0	51 57 52 58 62 50 71	16 96	0	0	16 96	0	4		0	195 284 362	165 202	0	
2023	Ő	71	43	ő	0	43	Ő	8		Ő	423	163	Ő	
							Trillion Btu							
1960	16.1	0.4 0.5 2.4	0.1	0.0	4.5 5.5	4.6	0.0	(s) (s)	0.0	0.0	NA	NA	0.0	21.1
1965 1970	11.1 0.0	0.5	0.1 0.3	0.0 0.0	5.5 18.8	5.6 19.1	0.0 0.0	(S) (S)	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	17.1 21.5
1975	0.0	(s) 1.7 2.6 9.3	0.2	0.0	9.7	9.8	0.0	(s)	0.0	0.0	NA	NA	0.0	9.9 12.1
1980 1985	0.0 0.0 0.0 0.0 0.0 0.0	1.7	0.2 0.1	0.0	10.3 4.4	10.4 4.6	0.0 0.0	(s) 0.0	0.0 0.0	0.0 0.0	NA 0.0	NA 0.0	0.0 1.4	12.1 8.6
1990	0.0	9.3	0.1	0.0	2.1 0.4	2.2	0.0	(s) (s)	1.0	0.0	0.0	0.0	0.1	12.7
1995 2000	0.0	36.6	0.1 0.2	0.0 0.0	0.4	0.5 0.2	0.0 0.0	(s) (s)	1.0 1.4	0.0 0.0	0.0 0.0	0.0 0.0	4.4 5.4	42.5
2005	0.0	36.6 49.9 44.8	0.2	0.0	0.0	0.2	0.0	(S)	0.0	0.0	0.0	0.0	1.2	46.2
2006	0.0	43.8	0.1	0.0 0.0	0.0 0.0	0.1 0.2	0.0 0.0	(s) (s)	1.8 1.9	0.0 0.0	0.0 0.0	0.0 0.0	1.1	42.5 57.0 46.2 46.8 56.3 58.4 61.0
2007 2008	0.0 0.0 0.0	52.7 54.1	0.2	0.0	0.0	0.2	0.0	(S) (S)	2.0	0.0	0.0	0.0	1.4 2.1 2.5	58.4
2009	0.0	56.6	0.1	0.0	0.0	0.1	0.0	(s)	1.8	0.0	0.0	0.0	2.5	61.0
2010 2011	0.0 0.0	57.9 65.3 62.5 47.9	0.1 0.1	0.0 0.0	0.0 0.0	0.1 0.1	0.0 0.0	(s) (s)	1.8 1.6	0.0 0.0	0.0 0.0	(S) (S)	1.6 2.1	61.4 69.1
2012	0.0	62.5	0.2	0.0	0.0	0.2	0.0	(s)	1.2	0.0	0.0	(s)	0.0	63.8
2013 2014	0.0 0.0	47.9 46.1	0.3 0.6	0.0 0.0	0.0 0.0	0.3 0.6	0.0 0.0	(s)	0.5 2.0	0.0 0.0	(S) (S)	(s) (s)	0.5 0.6	49.2 49.4 54.9
2015	0.0	51.4	0.8	0.0	0.0	0.8	0.0	(S)	2.1	0.0	(s)	(s) 0.1	0.6	54.9
2016 2017	0.0	48.2	0.2 0.5	0.0 0.0	0.0 0.0	0.2 0.5	0.0 0.0	(s)	2.0 1.9	0.0 0.0	0.1	0.1	0.5 0.7	51.1
2018	0.0 0.0	52.2 58.9	0.7	0.0	0.0	0.7	0.0	(s) (s)	2.0	0.0	(s) 0.1	0.5 0.5	0.5	55.8 62.7
2019	0.0 0.0	53.0 60.1	0.1	0.0 0.0	0.0 0.0	0.1	0.0 0.0	(s)	2.0 2.8	0.0 0.0	0.2 0.7	0.7 0.7	0.0 0.0	56.0
2020 2021 2022	0.0	63.7	(s) 0.1	0.0	0.0	(s) 0.1	0.0	(S) (S)	2.1	0.0	0.7	0.7 0.6	0.0	64.3 67.4
2022	0.0	51.7	0.6	0.0	0.0	0.6	0.0	(s)	2.1	0.0	1.2	0.7	0.0	56.4 77.2
2023	0.0	72.5	0.2	0.0	0.0	0.2	0.0	(s)	2.4	0.0	1.4	0.6	0.0	11.2

 ^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

Prior to 2001, includes non-biomass waste. ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

⁹ Solar thermal and photovoltaic energy.
^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

ⁱ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/