Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Oklahoma

						Petroleum		<u> </u>						
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total	Nuclear electric power	Hydro- electric power <sup>g</sup>	Wind	Fuel ethanol <sup>h</sup>	Biodiesel
Year	Thousand short tons	Billion cubic feet				Thousand barrels	i			М	illion kilowatthou	rs	Thousan	d barrels
1960	77	308	2,618	6,433	2,920	22,708	1 454	11,670	47,803	0	705	0	NA	NA
1965 1970	30	468 597	2,877	7,654	3,453	25,815	1,454 851	14,560	55,209	ŏ	825	ŏ	NA	NA
1970	7	597	5,584	9,618	4,378	32,521	807	15,675	68.583	0	1,406	0	NA	NA
1971 1972	7	612 630	5,477 7,944	9,167 9,706	4,378 4,143	33,711 35,754	617 1.418	15,901 15,011	69,251 73,977	0	1,383 1,447	0	NA NA	NA NA
1972	175	612	8,951	9,677	4,143	37,437	1,419	15,882	77,462	0	3,761	0	NA NA	NA NA
1974	181 23	660	8,849	9,087	4,001	36,997	1,216	15,925	76,075	Ö	3,590 2,945	Ö	NA	NA
1975	23	669	9,449	9,342	3,916	38,469	641	16,767	78,585	0	2,945	0	NA	NA
1976	73 675	760	11,856	9,490	3,967	40,477	672	15,549	82,011	0	1,541 1,749	0	NA	NA
1977 1978	2,463	767 770	12,965 14,513	9,508 10,179	4,183 4,750	41,903 43,763	781 1,028	16,002 15,913	85,342 90,145	0	1,749 1,763	0	NA NA	NA NA
1979	3 382	825	14 560	8 437	4,564	41 279	888	16,715	86,443	0	2,323	0	NA NA	NA NA
1980	3,382 6,046	722	12.125	8,437 8,987	4,900	41,279 39,633 41,673	888 732 741	16.188	82.565	Ö	1.315	Ö	NA	NA
1981	9,048	671	15,488	7,145	5,009	41,673	741	10,834	80.891	0	1.122	0	104	NA
1982	11,781	677	14,512	8,073	5,911	43,409	676	10,249	82,831 85,899	0	2,090	0	368	NA
1983 1984	12,629 13,254	629 653	16,589 18,307	8,122 7,138	5,974 7,017	42,731 41,908	516 358	11,966 10,087	85,899 84,815	0	2,500 2,339	0	176 53	NA NA
1985	13,602	587	18 723	8 035	5,870	42,170	219	10,007	85 338	0	3,980	0	48	NA NA
1985 1986	12,395	587 554	18,723 13,947	8,035 5,950	5,942	40,568	393	10,322 9,633	85,338 76,433	Ŏ	2,951	Ö	59	NA
1987	13,476	596	14.374	5.487	7,440	38,731	332	9.911	76.276	0	2,948	0	0	NA
1988	15,006	589	15,118	4,911	7,224	38,806	660	11,753	78,473	0	2,045	0	0	NA
1989 1990	15,086 15,514	603 612	14,948 15,473	5,681 3.289	9,239 7,832	38,888 38,998	391 623	11,352 12,271	80,501 78,485	0	2,392 2,731	0	0	NA NA
1991	17,263	578	14,075	4,878	10,569	38,816	241	11,124	78,485 79,703	0	1,922	0	0	NA
1992	18,311	551	15.945	4.502	12,948	39.883	621	11.875	85.774	Ŏ	3.242	Ö	Ŏ	NA
1993	19,920	585	16,029	5,687	9,012	40,814	704	12,216	84,462	0	4,357	0	0	NA
1994	18,854	579	16,287	5,626	10,345	41,524	548	11,950	86,281	0	2,515	0	0	NA
1995 1996	20,742 21,141	575 574	16,672 19,948	3,625 4,076	5,359 4,707	42,382 43,763	442 392	11,427 12,013	79,906 84,898	0	2,780 2,158	0	0	NA NA
1997	22,178	567	20,917	4,693	5,259	42,670	269	10,778	84,586	0	2,921	0	0	NA NA
1998	20,711	576	21 640	3.821	5.348	43.349	102 111	11.244	85,505 92,343	Ŏ	3,509	ŏ	ŏ	NA
1998 1999	20,288	538	22,151	3,821 9,198	5,348 6,576	43,349 43,571	111	11,244 10,735	92,343	0	3,509 3,175	Ö	0	NA
2000	21,422	539	28,249	5.862	6,812	42.325	237	10,700	94,185	0	2.277	0	0	NA R 6
2001 2002	21,224 22,090	491 508	35,302 30,752	5,306 7,343	7,041 6,434	43,027 42,224	343 461	14,696 13,721	105,714 100,935	0	2,345 1,988	0	0	R 10
2002	22,090	508 540	30,752	7,343 5,472	6,240	42,224	513	13,721	100,935	0	1,988	54	0	R g
2004	22,283 21,008	539	30,637 22,757	7.348	6,898	45,338	623	13,551 14,430	99,774 97,394	Ŏ	1,798 2,977	573	ŏ	R 10 R 8 R 16
2005	22,680	583	28.020	10,840	5 964	45,150	224	14,620	10// 817	0	2,630	848	1,039	R 54
2006	21,923	624	31,954 33,776	14,870	5,661 5,295	43,675 45,385	246	14,576	110,981 103,928 101,227	0	624	1,712	1,038	R 155
2007 2008	21,295 22,670	658 688	33,776 35,118	3,656 3,077	5,295 5,591	45,385 44,528	320 420	15,496 12,494	103,928	0	3,066 3,811	1,849 2,358	2,032 3,801	R 210 R 180
2008	22,670	650	29,439	2,717	6,447	44,526	305	12,494	101,227 95 187	0	3,011	2,336	3,472	R 191
2010	20,013	659 676	30,247	3,005	6,375	45,766	542	12,279 R 12,841	95,184 R 98,775	0	3,553 2,809	3,808	3,628	H 154
2011	21 932	656	30 667	2 794	6 365	43 024	586	R 12,514	H 95 949	Ö	1 507	5,605	3 559	R 523
2012	18,923	692	30,699 29,475	2,281 2,760	6,603 6,522	45,205	611	R 12,514 R 13,290 R 12,527	R 98,688 R 96,233	0	1,146	8,158	3,703	R 506 R 828
2013	19,428	659	29,475	2,760	6,522	44,435	514	H 12,527	H 96,233	0	2,178	11,162	3,520	R 828 R 804
2014 2015	19,434 16,249	642 679	32,598 30,888	2,960 2,755	7,498 7,185	47,236 46,371	483 312	R 11,328 R 12,168	R 102,102 R 99,680	0	1,428 2,664	11,937 14,031	4,051 4,445	R 784
2015	12,761	702	30,348	2 556	7,163	47,021	411	R 11,930	R 99 429	0	2,573	20,069	4,445	R 1 141
2017	11,413	664	34.802	2,862	7,650	45,797	506	12.054	103.670	0	2,036	23,599	4,387	R 1,119
2018	9,897	816	34,802 33,285	2,862 3,286	7,650 R 7,820	46,820	506 367	12,054 _ 11,729	103,670 R 103,307	Ö	2,036 2,035	27,338	4,438	R 1,119 R 911
2019	5,446	846	31.089	3.521	H 7 107	46,131	378	H 12.024	H 100.250	0	3.903	29,008	4,441	H 750
2020	4,127	819	27,551	3,350	R 6,057	42,121	237	R 11,657	R 90,974	0	2,854	29,417	4,050	R 795 R 653
2021 2022	7,583 6,055	725 R 748	30,422 R 30,940	3,354 3,355	R 7,850 R 8,025	45,050 44,685	426 436	R 11,662 R 11,940	R 98,765 R 99,381	0	2,766 1,770	32,540 37,553	4,356 4,356	R 614
2022	3,671	834	30,141	3,049	8,363	45,226	362	11,462	98,603	0	1,483	37,012	4,425	829

a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993 includes fuel athanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products"

category. See technical notes, Section 4.

<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Oklahoma (trillion Btu)

					Fossi	l fuels						Fossil fuels	
						Petroleum						(as commingled)	
Year	Coal	Natural gas excluding supplemental gaseous fuels <sup>a</sup>	Distillate fuel oil excluding biofuels <sup>à</sup>	HGL <sup>b</sup>	Jet fuel <sup>c</sup>	Motor gasoline excluding fuel ethanol <sup>a</sup>	Residual fuel oil	Other <sup>d</sup>	Total	Total	Natural gas including supplemental gaseous fuels <sup>a</sup>	Distillate fuel oil including biofuels <sup>a</sup>	Motor gasoline including fuel ethanol <sup>a</sup>
1960	1.8	319.3	15.3	24.6	15.7	119.3	9.1	70.7	254.7	575.8	319.3	15.3	119.3
1960 1965 1970	1.8 0.7 0.2	480.1 616.3	15.3 16.8	24.6 29.3 36.5	15.7 18.7	119.3 135.6 170.8	5.4 5.1	70.7 88.7 96.2	254.7 294.4 365.2	575.8 775.2	319.3 480.1 616.3	15.3 16.8 32.5	119.3 135.6 170.8
1071	0.2	616.3 631.2	32.5 31.9	36.5 34.8	24.0 24.0	170.8	5.1	96.2 98.1	365.2 369.7	981.6 1,001.0	616.3	32.5 31.9	170.8 177.1
1971	0.2 0.2 4.1	649.9	46.3	36.8	22.7	177.1 187.8 196.7 194.3 202.1 212.6	3.9 8.9	92.5	369.7 395.0 414.8	1,045.1	631.2 649.9 625.8 681.1 678.9 770.8	46.3	177.1 187.8 196.7
1972 1973 1974 1975 1976	4.1	625.8	52 1	36.5 34.2 35.2 35.8	22 1	196.7	9.4	97.9	414.8	1 044 7	625.8	52 1	196.7
1974	4.2 0.5 1.5	681.1 678.9	51.5 55.0	34.2	22.0 21.5	194.3	7.6 4.0 4.2 4.9 6.5 5.6	98.6 103.8	408.3 421.7 439.5	1,093.6 1,101.1	681.1	51.5 55.0	194.3 202.1
1975	0.5 1.5	770.8	69.1	35.2 35.8	21.5	202.1	4.0 4.2	96.0	421.7 439.5	1,101.1	6/8.9 770.8	55.0 69.1	202. i 212.6
1977 1978	12.4	787.7	75.5	35.7	23.0 26.2	220.1	4.9	98.6 97.9	457.9	1,258.0 1,315.3	787.7	75.5	220.1
1978	12.4 43.7 60.4	788.7	75.5 84.5 84.8	38.0	26.2	229.9	6.5	97.9	483.0	1,315.3	787.7 788.7 844.3	75.5 84.5 84.8	220.1 229.9 216.8
1979 1980	106.3	844.3 738.9	84.8 70.6	35.7 38.0 30.6 32.4 25.8 29.0	25.1 26.9	220.1 229.9 216.8 208.2 218.9 228.0 224.5 220.1 221.5 213.1 203.5 203.8 204.9 203.9 209.5 212.9 216.5 220.6 228.0 222.1 225.5 226.7	5.6 4.6	102.8 99.8	457.9 483.0 465.7 442.5 435.5 443.1 461.9 456.0 458.2	1,370.4 1,287.8	844.3 738 Q	84.8 70.6	216.8 208.2
1981 1982	157.7	738.9 694.5	90.2 84.5	25.8	27.6	218.9	4.7	68.3 64.5	435.5	1,287.7	738.9 694.5 692.3	90.2 84.5	218.9
1982	203.8	692.3	84.5	29.0	32.8	228.0	4.7 4.3 3.2 2.3 1.4 2.5 2.1 4.2 2.5 3.9 1.5	64.5	443.1	1 330 3	692.3	84.5	228 0
1983 1984 1985	219.3 230.9 237.2	655.4 669.3	96.6 106.6	29.3 25.2 28.5	33.1 39.0	224.5	3.2	75.2 62.8	461.9	1,336.6 1,356.2 1,299.3	655.4 669.3 603.9	96.6 106.6	224.5 220.1
1985	230.9	603.9	109.1	28.5	32.5	220.1	2.3	65.3	456.0 458.2	1,356.2	603.9	109 1	221.5
1986	217.9	570.7	81.2 83.7	21.4	32.9	213.1	2.5	61.0	412.1	1,200.8	570.7	81.2	213.1
1986 1987 1988	217.9 240.7 269.4	570.7 617.6 611.2	83.7	21.4 19.8 17.8	41.4	203.5	2.1	61.8	412.4	1,200.8 1,270.6 1,307.7	617.6	81.2 83.7 88.1	213.1 203.5 203.8
1988	269.4 270.3	620.3	88.1 87.1	17.8 20.7	40.2 51.7	203.8	4.2 2.5	73.1 69.9	427.1 436.0	1,307.7	570.7 570.7 617.6 611.2 620.3 628.2 590.0	88.1 87.1	203.8 204.3
1990	278.8	628.2	90.1	20.7 12.0	43.8	204.9	3.9	69.9 75.9 69.3	430.6	1,326.7 1,337.6 1,335.9	628.2	90.1 82.0	204.3 204.9 203.9
1001	312 7	590.0	82.0	17.5	59 1	203.9	1.5	69.3	412.1 412.4 427.1 436.0 430.6 433.2 468.2 457.3 467.1 434.5 461.9 457.8	1,335.9	590.0	82.0	203.9
1992 1993 1994 1995 1996 1997	328.3 355.8	565.7 600.1	92.9 93.4	16.1 20.1	72.8 50.5	209.5	3.9 4.4 3.4 2.8 2.5 1.7	73.0 75.9	468.2 457.3	1,362.2 1,413.2	565.7 600.1 595.7	92.9	209.5 212.9
1994	333 1	595.7	94.8	20.1	58.1	216.5	3.4	74.1	467.1	1.396.2	595.7	93.4 94.8	216.5
1995	369.9	586.4 588.0	97.0	13.1 14.8	30.3 26.7	220.6	2.8	70.7	434.5	1,390.8 1,422.9	586.4	97.0	220.6 228.0
1996	369.9 373.1 392.4 370.1 360.6	588.0 573.5	97.0 116.1 121.7 125.9 128.9	14.8 16.9	26.7 29.8	228.0	2.5	73.8 65.6	461.9 457.8	1,422.9 1,423.7	586.4 573.5 584.0 550.8 546.7 505.2 522.5 556.3	97.0 116.1 121.7	228.0 222.1
1998	370.1	584.0	125.9	14.0	30.3 37.3	225.5	0.6	69.2 65.6	465.6	1.419.6	584.0	125.9	225.5
1999	360.6	550.8	128.9	32.7	37.3	226.7	0.6 0.7	65.6	465.6 491.9	1,403.3	550.8	125.9 128.9	225.5 226.7
2000	381.1	546.7	164.4 205.4	21.4	38.6	220.1	1.5	65.7 91.0	511.7	1,439.5	546.7	164.4	220.1
2001 2002	376.1 391.4	505.2 522.5	178.9	19. <del>4</del> 26.7	39.9 36.5	223.0 219.5	2.2	84.8	561.7 549.3	1,463.0 1,463.2	505.2 522.5	205.4 178.9	223.8 219.5
2003	393.8	556.3	178.3	19.4 26.7 20.0	35.4	225.3	3.2	83.2	545.5	1.495.6	556.3	178.3	225.3
2004 2005	372.1 397.4	555.3 600.0	132.4	26.2 38.2 51.9	39.1 33.8	235.6	1.5 2.2 2.9 3.2 3.9 1.4 1.5	89.6 90.6	526.8	1,454.2 1,555.2	555.3	132.4 163.0	235.6 234.4 226.5
2005	397.4 384.4	644.4	185.0	38.2 51.9	32.1	230.8	1.4	90.6 89.7	557.8 583.5	1,555.2	644.4	185 4	234.4 226.5
2007 2008	373.2 391.7	677.5 711.4	195.4	13.7 11.6	30.0 31.7	226.3	2.0 2.6	96.1 77.0	563.5	1,614.2 1,643.2	555.3 600.0 644.4 677.5 711.4	195.4 203.0 R 170.0	233.4 227.4
2008	391.7	711.4	203.0	11.6	31.7	214.2	2.6	77.0	540.1	1,643.2	711.4	203.0	227.4
2009 2010	373.3 346.0 378.3	681.1 697.4	'' 168.5 173.5	10.3 11.5 10.7 8.8	36.6 36.1	211.9	1.9 3.4 3.7	/5.4 R 78.8	1 504.6 R 522.8	11,558.9 R 1 566.2	681.1 697.4 676.9 712.4	'' 1/0.0 174.7	224.0 231.9 217.8
2011	378.3	697.4 676.9	R 174.1	10.7	36.1 36.1	205.5	3.7	R 76.6	R 506.7	R 1,561.9	676.9	174.7 176.9	217.8
2012	327.1	712 4	R 174.3	8.8	37.4	216.0	3.8	R 81.6	R 522.0	R 1,561.5	712.4	177.0	228 8
2013 2014	335.9 336.1	682.3 667.4	n 165.4 R 183 5	10.6 11.4	37.0 42.5	220.1 223.8 219.5 225.3 235.6 230.8 222.9 226.3 214.2 211.9 219.3 205.5 216.6 224.9 219.1 222.2 216.2 221.6 221.2	3.8 3.2 3.0	775.4 R 78.8 R 76.6 R 816.7 R 69.3 R 74.7	n 505.5 R 534 6	R 1,543.2 R 1,558.9 R 1,566.2 R 1,561.9 R 1,561.5 R 1,523.7 R 1,538.1	682.3 667.4	177.0 R 169.8 R 187.8	224.8 239.0 234.5 237.7 231.4
2015	280.7	711.4	R 173.7	10.6	40.7	219.1	2.0	R 74.7	R 520.8		711.4	178.0	234.5
2016 2017	221.8	736.2 692.1	R 168.5	9.8 11.0	40.6 43.4	222.2	2.6 3.2	''' /5. I	R 518.9	R 1,476.9 R 1,434.3 R 1,554.5	736.2 692.1	174.7 R 200.3	237.7
2017	198.3	692.1	H 194.3	11.0	43.4	216.2	3.2	75.8	H 543.8	H 1,434.3	692.1 842.2	H 200.3	231.4
2018 2019	171.3 94.0	842.2 873.7	R 175 0	12.6 13.5 12.9	44.3 40.3	221.2	2.3 2.4 1.5 2.7	73.8 75.5	R 524 3	R 1,554.5	842.2 873.7	191.7 179.0	236.6 233.1
2019 2020	94.0 70.7	873.7 844.9	R 154.3	12.9	40.3 34.3	198.7	1.5	P 73.1	R 474.8	R 1,492.0 R 1,390.4	873.7 844.9	179.0 158.6	233.1 212.8
2021	131.7	745.9	H 173.9	12.9	44.5	212.4	2.7	75.5 R 73.1 R 73.1 R 74.9	H 517.4		745.9 B 770.0	175.4	227.5
2022 2023	106.9 63.8	745.9 R 772.4 860.2	132.4 163.0 185.4 195.4 203.0 R 168.5 173.5 R 174.1 R 174.3 R 165.4 R 183.5 R 173.7 R 168.8 R 175.0 R 154.3 R 175.0 R 177.0	12.9 11.7	45.5 47.4	210.4 212.9	2.7 2.3	74.9 71.8	511.7 581.7 549.3 545.5 526.8 557.8 563.5 540.1 R 504.6 R 522.8 R 506.7 R 522.0 R 505.5 R 534.6 R 518.9 R 541.0 R 524.8 R 541.0 R 524.8 R 541.0 R 524.8	R 1,400.9 1,439.4	745.9 R 773.0 861.5	175.4 R 178.4 173.8	225.6 228.3
			172.1	11.7	77.4	212.3	2.0	71.0	515.4	1,700.4	001.0	170.0	220.0

a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this

products" category. See technical notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

a Supplemental gaseous fuels (SGF) and blottlets are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Oklahoma (continued) (trillion Btu)

							Renewable er	ergy							
					Bior	mass							Net		
Year	Nuclear electric power	Hydro- electric power <sup>e,f</sup>	Wood and waste <sup>f,g</sup>	Fuel ethanol <sup>h</sup>	Biodiesel	Renewable diesel	Losses and co- products <sup>i</sup>	Total <sup>f,j</sup>	Geo- thermal <sup>f</sup>	Solar <sup>f,k</sup>	Wind	Total <sup>f,j</sup>	Net interstate flow of electricity	Electricity net imports <sup>m</sup>	Total <sup>f,j</sup>
1960 1965	0.0	2.4	10.2	NA	NA	NA	NA	10.2	0.0	NA	NA	12.6	-18.1	0.0	570.3
1965 1970	0.0 0.0	2.8 4.8	7.6 7.0	NA NA	NA NA	NA NA	NA NA	7.6 7.0	0.0 0.0	NA NA	NA NA	10.4 11.8	-26.4 -75.1	0.0 0.0	759.2 918.2
1975	0.0	10.0	12.0	NA	NA	NA	NA	12.0	0.0	NA	NA	22.0	-81.4	0.0	1.041.8
1976 1977	0.0 0.0	5.3 6.0	13.3 14.5	NA NA	NA NA	NA NA	NA NA	13.3 14.5	0.0 0.0	NA NA	NA NA	18.6 20.5	-94.0 -75.2	0.0 0.0	1,136.3 1,203.2
1978	0.0	6.0	19.1	NA	NA	NA	NA	19.1	0.0	NA	NA	25.2	-101.8	0.0	1,238.7
1979 1980	0.0 0.0	7.9 4.5	22.8 11.2	NA NA	NA NA	NA NA	NA NA	22.8 11.2	0.0 0.0	NA NA	NA NA	30.7 15.7	-106.2 -118.7	0.0 0.0	1,294.9 1,184.8
1981	0.0	3.8	11.8	NA	NA	NA	NA	12.2	0.0	NA	NA	16.0	-84.8	0.0	1.218.9
1982 1983	0.0 0.0	7.1 8.5	14.3 12.9	NA NA	NA NA	NA NA	NA NA	15.6 13.5	0.0 0.0	NA NA	NA NA	22.7 22.1	-81.9 -83.1	0.0 0.0	1,280.0 1,275.5
1984	0.0	8.0	15.3	NA	NA	NA	NA	15.5	0.0	NA	NA	23.4	-93.5	0.0	1,286.2
1985 1986	0.0 0.0	13.6 10.1	15.4 14.4	0.2 0.2	NA NA	NA NA	0.0 0.0	15.6 14.6	0.0 0.0	NA NA	NA NA	29.2 24.6	-63.0 -54.3	0.0 0.0	1,265.5 1,171.1
1987	0.0	10.1	15.3	0.0	NA	NA	0.0	15.3	0.0	NA	0.0	25.3	-65.9	0.0	1,230.0
1988	0.0	7.0	16.0	0.0	NA	NA	0.0	16.0	0.0	0.0	0.0	23.0	-62.7	0.0	1,268.0
1989 1990	0.0 0.0	8.2 9.3	25.3 21.4	0.0 0.0	NA NA	NA NA	0.0 0.0	25.3 21.4	(s) (s)	0.1 0.1	0.0 0.0	33.6 30.8	-63.3 5.6	0.0 0.0	1,296.9 1,374.0
1991	0.0	6.6	21.1	0.0	NA	NA	0.0	21.1	(s)	0.1	0.0	27.7	-54.3	0.0	1.309.4
1992 1993	0.0	11.1 14.9	19.7 22.9	0.0 0.0	NA NA	NA NA	0.0 0.0	19.7 22.9	(s) (s)	0.1 0.1	0.0 0.0	30.8 37.9	-74.5 -79.6	0.0 0.0	1,318.5 1,371.5
1994	0.0	8.6	24.1	0.0	NA	NA	0.0	24.1	(s)	0.1	0.0	32.8	-42.7	0.0	1.386.2
1995 1996	0.0 0.0	9.5 7.4	24.5 29.3	0.0 0.0	NA NA	NA NA	0.0 0.0	24.5 29.3	(s)	0.1 0.1	0.0 0.0	34.1 36.7	-65.7 -35.5	0.0 0.0	1,359.3 1,424.1
1997	0.0 0.0	10.0	25.3 24.7	0.0 0.0	NA	NA	0.0 0.0	25.3 24.7	(s)	0.1	0.0 0.0	35.3 36.8	-33.4 -29.8	0.0 0.0	1,425.6 1,426.6
1998 1999	0.0 0.0	12.0 10.8	24.7 22.8	0.0 0.0	NA NA	NA NA	0.0 0.0	24.7 22.8	(s)	0.1 0.1	0.0 0.0	36.8 33.7	-29.8 -25.3	0.0 0.0	1,426.6 1,411.6
2000	0.0	7.8	24.1	0.0	NA	NA	0.0	24.1	(s)	0.1	0.0	31.9	(s)	0.0	1,471.3
2001 2002	0.0	8.0 6.8	24.1 20.6	0.0 0.0	NA NA	NA NA	0.0	24.1 20.7	(s)	0.1	0.0 0.0	32.2 27.5	-3.1 -44.6	0.0	1,492.1
2003	0.0 0.0	6.1	23.2	0.0	NA NA	NA	0.0 0.0	23.2	(s) (s)	(s) (s)	0.2	29.6	-48.1	0.0 0.0	1,446.1 1,477.0
2004	0.0	10.2	26.5	0.0	NA	NA	0.0	26.6	(s)	(s) (s)	2.0	38.7	-37.4	(s)	1,455.5
2005 2006	0.0 0.0	9.0 2.1	26.5 27.1	3.6 3.6	0.3 R 0.8	NA NA	0.0 0.0	30.4 _ 31.6	(s) (s)	(s) (s)	2.9 5.8 6.3 8.0 9.2	42.3 _ 39.6	-90.1 -98.2	(s) (s) 0.0	1,507.4 _ 1,553.7
2007	0.0	10.5	25.7	7.0	R 1.1 R 1.0	NA	0.0	R 33.9 R 27.0	(s)	(s) (s)	6.3	R 50.7	-118.6	0.0	R 1 5/6 2
2008 2009	0.0 0.0	13.0 12.1	12.8 18.3	13.2 12.0	H 1 0	NA NA	(s)	R 31 4	(s) (s)	(s)	8.0 9.2	R 48.1 R 52.8	-140.6 -150.7	0.0 0.0	R 1,550.7 R 1,461.0
2010	0.0	9.6	30.3	12.6	H 0 8	NA	(s) (s)	R 42 7	(s)	(s) (s)	13.0	н 66.3	-90.3	0.0	H 1 5/12 2
2011 2012	0.0 0.0	5.1 3.9	30.1 31.1	12.3 12.8	R 2.8 R 2.7	NA NA	(s) 0.0	R 45.3 R 46.6	(s) (s)	(s) (s)	19.1 27.8	R 69.6 R 78.4	-93.6 -124.4	0.0 0.0	R 1,537.9 R 1,515.4
2013	0.0	7.4	33.8	12.2	H 4 4	NA	0.1	H EO E	(s)	(s)	38.1	H oc o	-76.9	0.0	R 1,542.8 R 1,604.1 R 1,538.1
2014 2015	0.0 0.0	4.9 9.1	31.9 28.0	14.1 15.4	R 4.3 R 4.2	NA 0.0	0.1	R 50.3 R 47.7	(s) (s)	(s)	40.7 47.9	R 96.0 R 104.7	-29.9 -79.5	0.0 0.0	H 1,604.1
2016	0.0	8.8	29.9	15.5	R61	0.0	(s) 0.1	R 51.5 R 54.9	(s)	(s) (s) 0.1	68.5	R 128 0	-93.6	0.0	H 1 512 2
2017	0.0	6.9	33.6 B 35.9	15.3	R 6.0 R 4.9	0.0	0.1	R 54.9 R 56.3	(s)	0.2	80.5	<sup>H</sup> 142.5	-62.0	0.0	R 1,514.8 R 1,582.7
2018 2019	0.0 0.0	6.9 13.3	Hovo	15.5 15.5	Ran	0.0 0.0	0.1 0.1	H 53 Q	(s) (s)	0.3 0.3	93.3 99.0	156.8 R 166.5	-128.7 -117.1	0.0 0.0	R 1 541 3
2020	0.0	9.7	R 38 0	14.1	R43	0.0	0.1	H 56 4	(s)	0.3	100.4	R 166.9	-113.3	0.0	R 1 444 0
2021 2022	0.0 0.0	9.4 6.0	R 37.4 R 36.3	15.2 15.2	R 3.5 R 3.3	0.0 0.0	0.1 0.1	R 56.1 R 54.9	(s) (s)	0.5 0.6	111.0 128.1	R 177.1 R 189.7	-81.4 -70.6	0.0 0.0	R 1,490.7 R 1,520.0
2023	0.0	5.1	33.2	15.4	4.4	0.0	0.1	53.2	(s)	0.9	126.3	185.4	-105.7	0.0	1,519.1

<sup>&</sup>lt;sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

<sup>m</sup> Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes.
https://www.eia.gov/state/seds/

sources beginning in 1989.

<sup>&</sup>lt;sup>9</sup> Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that

h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Oklahoma

						Petroleum				Unidea	Bio	mass						
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	HGL <sup>©</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total	Hydro- electric power <sup>g,h</sup>					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet			1	Thousand barrels	<b>.</b>			Million kilowatt- hours	Wood and waste <sup>h,i</sup>	Losses and co- products <sup>j</sup>	Geo- thermal <sup>h</sup>	Solar <sup>h,k</sup>	Million kilowatt- hours	End use <sup>h,m</sup>	system energy losses <sup>n</sup>	Total h,m
1960	77	226	2,592	6,433	2,920	22,708	1,421	11,670	47,744	0					6,838			
1970	6	362	5,533	9,618	4,378	32,521	743	15,675	68,467	0					16,596			
1980	294	392	12,066	8,987	4,900	39,633	732	16,188	82,506	0					31,109			
1990 2000	557 714	435 363	15,444 28,172	3,289 5,862	7,832 6,812	38,998 42,325	565 237	12,271 10,700	78,398 94,108	0					42,504 49,564			
2005	728	340	27,998	10,840	5,964	45,150	221	14,620	104,792	0					53,707			
2006	735	346	31,908	14,870	5,661	43,675	246	14,576	110,934	0					54,905			
2007	747	372	33,717	3,656	5,295	45,385	130	15,496	103,679	0					55,193			
2008	713	405	35,095	3,077	5,591	44,528	420	12,494	101,204	0					56,279			
2009 2010	630 650	375 387	29,415 30,223	2,717	6,447	43,998 45,766	305 542	12,279 R 12,841	95,161 R 98,751	0					54,545			
2010	625	392	30,636	3,005 2,794	6,375 6,365	43,024	586	R 12,514	R 95,919	0					57,846 59,847			
2012	606	374	30,678	2,281	6,603	45,205	611	R 13,290	R 98,667	0					59,341			
2013	634	411	29,457	2,760	6,522	44,435	514	R 12,527	R 96,215	0					59,929			
2014	691	435	32,576	2,960	7,498	47,236	483	R 11,328	R_102,080	0					61,573			
2015	602	425	30,871	2,755	7,185	46,371	312	R 12,168	R 99,663	0					61,336			
2016 2017	591 474	425 436	30,318 34,774	2,556 2,862	7,163 7,650	47,021 45,797	411 506	R 11,930 12,054	R 99,399 103,643	0					61,517 60,492			
2017	356	490	33,254	3,286	R 7,820	46,820	367	12,054	R 103,276	0					64,575			
2019	241	497	31.056	3,521	R 7,107	46,131	378	R 12,024	R 100,218	0					64,796			
2020	157	474	27,501	3,350	R 6,057	42,121	237	R 11,657	R 90.923	0					62,299			
2021	148	_ 460	30,356	3,354	R 7,850	45,050	426	R 11,662	R 98,699	0					64,525			
2022	201	R 461	R 30,887	3,355	R 8,025	44,685	436	R 11,940	R 99,328	0					69,487			
2023	156	476	30,104	3,049	8,363	45,226	362	11,462	98,566	0					68,979			
									Trillion	Btu								
1960	1.8	233.6	15.1	24.6	15.7	119.3	8.9	70.7	254.3	0.0	10.2	NA	NA	NA	23.3	523.2	47.0	570.3
1970	0.1	374.0	32.2	36.5	24.0	170.8	4.7	96.2	364.5	0.0	7.0			NA	56.6	802.2	116.0	918.2
1980	6.3	393.2	70.3	32.4	26.9	208.2	4.6	99.8	442.2	0.0	11.2			NA	106.1	959.0	225.8	1,184.8
1990	12.7	444.6	90.0	12.0	43.8	204.9	3.6	75.9	430.0	0.0	21.4			0.1	145.0	1,053.9	320.1	1,374.0 1,471.3
2000 2005	14.2 15.4	365.8 350.5	163.9 162.9	21.4 38.2	38.6 33.8	220.1 234.4	1.5 1.4	65.7 90.6	511.2 561.2	0.0	24.1 26.5			0.1 (s)	169.1 183.2	1,084.5 1,137.3	386.8 370.1	1,471.3
2006	15.1	357.3	185.2	51.9	32.1	226.5	1.5	89.7	586.9	0.0	27.1			(s)	187.3	R 1,174.6	379.0	R 1,553.6
2007	15.4	382.6	195.0	13.7	30.0	233.4	0.8	96.1	569.0	0.0	25.7			(s)	188.3	R 1,182.2	364.0	R 1,546.2
2008	14.6	419.1	202.8	11.6	31.7	227.4	2.6	77.0	553.2	0.0	12.8	(s)	(s)	(s)	192.0	R 1,192.7	358.0	R 1,550.7
2009	12.1	386.9	169.9	10.3	36.6	224.0	1.9	75.4	518.0	0.0	18.3		(s)	(s)	186.1	1,121.5	340.1	1,461.5
2010	12.4	398.6	174.5	11.5	36.1	231.9	3.4	R 78.8	R 536.4	0.0	30.3			(s)	197.4	R 1,175.1	367.4	R 1,542.5
2011	11.8	403.3 385.9	R 176.7	10.7	36.1	217.8	3.7	<sup>R</sup> 76.6 <sup>R</sup> 81.6	R 521.6 R 537.4	0.0	30.1 31.1		(s)	(s)	204.2 202.5	R 1,171.1 R 1,168.5	366.8 347.0	R 1,537.9 R 1,515.4
2012	11.5 12.2	385.9 425.6	176.9 R 169.7	8.8 10.6	37.4 37.0	228.8 224.8	3.8 3.2	R 76.7	R 522.0	0.0	31.1			(s)	202.5	R 1,197.9	347.0	R 1,542.8
2013	13.3	451.4	187.7	11.4	42.5	239.0	3.0	R 69.3	R 552.9	0.0	31.7		(s)	(s)	210.1	R 1,259.5	344.7	R 1,604.1
2015	11.5	444.7	177.9	10.6	40.7	234.5	2.0	R <sub>74.7</sub>	R 540.4	0.0	R 27.8	(s)		(s)	209.3	R 1,233.8	304.3	H 1,538.1
2016	11.2	445.3	174.5	9.8	40.6	237.7	2.6	<sup>R</sup> 75.1	R 540.3	0.0	29.7		(s)	(s)	209.9	R 1,236.5	275.7	R 1,512.2
2017	8.8	454.2	200.2	11.0	43.4	231.4	3.2	75.8	R 564.9	0.0	R 33.3			(s)	206.4	R 1,267.9	246.9	R 1,514.8
2018 2019	7.0 4.9	506.0 512.9	191.5 178.9	12.6 13.5	44.3 40.3	236.6 233.1	2.3 2.4	73.8 75.5	561.2 543.6	0.0	R 35.6 34.1			0.1 0.1	220.3 221.1	1,330.4 1,316.8	252.3 224.6	1,582.7 1,541.3
2019	4.9 3.7	488.4	158.3	12.9	34.3	233.1	1.5	75.5 R 73.1	R 492.9	0.0	R 37.8			0.1	211.1	R 1,235.6	224.6	R 1,444.0
2021	3.6	473.1	175.0	12.9	44.5	227.5	2.7	R 73.1	R 535.7	0.0	R 37.2		(s)	0.1	220.2	R 1,269.9	220.7	R 1,490.7
2022	4.5	R 476.5	R 178.1	12.9	45.5	225.6	2.7	R 74.9	R 539.8	0.0	R 35.9			0.3	237.1	R 1,293.9	226.1	R 1,520.0
2023	3.3	492.7	173.5	11.7	47.4	228.3	2.3	71.8	535.1	0.0	33.1	0.1		0.6	235.4	1,299.6	219.6	1,519.1

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

<sup>&</sup>lt;sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes. Section 4.

g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>&</sup>lt;sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

<sup>&</sup>lt;sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Oklahoma

			Petroleum				Biomass						
	Coal <sup>a</sup>	Natural gas <sup>b</sup>	Distillate fuel oil <sup>c</sup>	HGL <sup>d</sup>	Kerosene	Total <sup>e</sup>		-		Electricity <sup>i</sup>		Electrical system	
Year	Thousand short tons	Billion cubic feet		Thousar	nd barrels		Wood <sup>f</sup>	Geothermal <sup>g</sup>	Solar <sup>g,h</sup>	Million kilowatthours	End use <sup>g,j</sup>	energy losses <sup>k</sup>	Total <sup>e,g,j</sup>
1960	30	60	2	3,901	18	3,922				2,372			
1965	30 10	60 65 77	2 2	4,598	18 78	4,678				4,086			
1970	3	77	3	5,747	52	5,802				7,293			
1975 1980 1985	1	80 77	12 15 86	5,575 1,742	24 21	5,610				9,222 12,309			
1980	6	77 76	15	1,/42	30	1,778 2,124			 	12,309	 		
1985	(s)	66	(2)	2,008 1,262	10	1,272				14,400 17,077			
1995	1	69	(s) 11	1,203	4	1,217				16,319			
2000	Ö	69 67	2	2,582	59	2,644				19,640			
2005	(s)	59	1	1,874	6	1,881				21,309			
2006	(s)	59 53 60	1	1,971	9	1,981				21,690			
2007	(s)	60	30	2,466	8	2,504				21,361			
2008	0	66 62	1	2,131	3	2,135				21,861 21,641			
2009	0	62	3	1,997	4	2,004				21,641			
2010 2011	0	65 61	3 13	2,140 1,850	5 3	2,147 1,866				23,689 24,425			 
2011	0	49	7	1,479	3 1	1,488				22,810			
2013	0	66	6	1,946	i	1 953				23,200			
2013 2014	ŏ	66 69 59	4	1,942	ż	1,947				23,351			
2015	0	59	1	1,809	(s)	1,811				22,616			
2016	0	51	4	1,670	(s)	1.675				22 790			
2017	0	51	2	1,819	11	1,822				21,838 24,117			
2018 2019	0	67 68	2	2,059	(s)	2,061 2,184				24,117			
2019	0		3	2,180	(s)	2,184				23,806			
2020	0	61 64	47	2,076 2,095	ļ	2,124 2,100			 	23,232 23,746			 
2021	0	61	4	2,180	1	2,100				25,479			
2021 2022 2023	ő	61 59	4	1,893	i	2,185 1,898				23,818			
							Trillion Btu						
1960	0.7	61.9	(s)	15.0	0.1	15.1	9.2	NA	NA	8.1	95.0	16.3	111.3
1960 1965	0.2	61.9 66.5	(s)	17.7	0.4	15.1 18.1	9.2 6.6	NA	NA	13.9	95.0 105.4	27.4	111.3 132.9
1970	0.1	79.9	(s) (s) (s) 0.1	22.1	0.3	22.4	6.2	NA	NA	24.9	133.4	51.0	184.4
1975	(s) 0.1	79.6	0.1	21.4	0.1	21.6	6.8	NA	NA	31.5	139.5	64.2	203.8
1980 1985		76.8	0.1	6.7	0.1 0.2	6.9 8.4	2.8	NA NA	NA NA	42.0	128.6 140.7	89.3 99.8	218.0 240.6
1985	(s) (s)	77.6 67.0	0.5	7.7 4.8	0.2	8.4 / Q	5.6	(s)	0.1	49.1 58.3	134.7	128.6	263.3
1995	(s)	69.7	(s) 0.1	4.6	(s)	4.9 4.7	4.4 6.3	(s)	0.1	55.7	136.6	120.8	257.3
2000	0.0	67.4	(s)	9.9	(s) 0.3	10.3	3.1	(s)	0.1	67.0	147.8	153.3	301.1
2005 2006	(s)	61.1	(s) (s) (s) 0.2	7.2 7.6	(s)	7.2 7.6	3.2 2.8	(s)	(s)	72.7	144.3 139.0	146.8	291.1
2006	(s)	54.5	(s)	7.6	(s)	7.6	2.8	(s)	(s)	74.0	139.0	146.8 149.7	288.7
2007	(s) 0.0	61.6	0.2	9.5	(s)	9.7	3.1	(s)	(s)	72.9	147.3	140.9	288.2
2008	0.0	68.5 64.3 67.4	(s) (s) (s) 0.1	8.2 7.7 8.2	(s)	8.2 7.7 8.3	3.5 5.5 5.9 5.7	(s)	(s)	74.6	154.9	139.0	293.9
2009 2010	0.0	64.3	(s)	7.7	(s)	7.7	5.5	(s)	(s)	73.8 80.8	151.4	134.9	286.3 312.9
2010	0.0	67.4	(S)	8.2	(s)	8.3 7.2	5.9	(s)	(s)	80.8	162.5	150.5	312.9
2011	0.0 0.0	63.2 50.6	U.1 (c)	7.1 5.7	(s) (s)	7.2 5.7	5.7 4.8	(8)	(s) (s)	83.3 77.8	159.5 139.0	149.7 133.4	309.2 272.4
2013	0.0	68.4	(s) (s)	7.5	(s)	7.5	6.2	(8)	(s)	79.2	161.4	133.5	294 9
2014	0.0	68.4 71.7	(s)	7.5	(s)	7.5 7.5	6.2 6.3	(s)	(s)	79.7	165.2	130.7	295.9
2015	0.0	62.1		7.5 7.5 6.9	(s)	7.0	4.0	(s)	(s)	77.2	150.3	112.2	295.9 262.5 242.4
2016	0.0	53.0	(s) (s)	6.4	(s)	6.4	3.0	(s)	(s)	77.8	140.3	102.1	242.4
2017	0.0	53.2	(s)	7.0	(s)	7.0	2.6 _ 4.2	(s)	(s)	74.5	137.4 R 164.1	89 1	2266
2018	0.0	69.6 70.1	(s)	7.9	(s)	7.9 8.4	<sub>B</sub> 4.2	(s)	0.1	82.3 81.2	H 164.1	94.2	258.3
2018 2019 2020	0.0	70.1	(s) (s) (s) 0.3	8.4	(s)	8.4	R 4.4	(s)	0.1	81.2	164.1 R 155.9	94.2 82.5 77.7	246.6
2020 2021	0.0 0.0	62.6	0.3	8.0 8.0	(s)	8.2	R 5.6 R 5.0	(S)	0.1 0.2	79.3 81.0	P 155.9 P 160.7	77.7 81.2	H 233.6
2021 2022 2023	0.0	65.6 63.3 61.1	(s) (s) (s)	8.0 8.4 7.3	(s) (s)	8.1 8.4 7.3	R 5.8 R 7.3 6.2	(s) (s)	0.2 0.3 0.5	81.0 86.9 81.3	R 166.2	81.2 82.9 75.8	258.3 246.6 R 233.6 R 242.0 R 249.1 232.1
	0.0	00.0	(0)	0.4	(s)	0.4	7.0	(s)	0.0	00.9	156.3	02.3	243.1

Beginning in 2008, data are no longer collected and are assumed to be zero. Includes supplemental gaseous fuels that are commingled with natural gas. Geginning in 2013, includes biodiesel blended into distillate fuel oil.

Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

<sup>h</sup> Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Oklahoma

									Hydro-	Biomass						
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	HGL≎	Kerosene		Residual fuel oil	Total <sup>e</sup>	electric power <sup>f,g</sup>			Solar <sup>g,i</sup>	Electricity j		Electrical	
Year	Thousand short tons	Billion cubic feet		•	Thousa	and barrels	'		Million kilowatthours	Wood and waste <sup>g,h</sup>	Geothermal <sup>9</sup>	Mill kilowat	ion ithours	End use g,k	system energy losses	Total <sup>e,g,k</sup>
1960	21	29	72	732	83	177	395	1,459	NA			NA	1,904			
1965 1970	8	27 44	68 95	863 1,078	353 233	204 229	233 190	1,721 1,825	NA NA			NA NA	2,945 4,415			
1975	2	42	406	1,046	106	264	196	2,018	NA			NA	6,810			
1980 1985	24 2	47 41	315 732	327 377	15 20	301 338	30 0	988 1,466	NA NA			NA NA	9,005 11,706			
1990	(s)	37	626	237	13 5	374	80	1 329	0		==	0	13,663	==		
1995 2000	10	40 43	270 242	226 485	5 32	38 38	(s) 0	539 797	0			0	13,359 15,989			
2005	1	39	252	370	9	139	0	770	0			0	17,477			
2006 2007	3	35 41	292 473	373 365 350	9	123 218	0	796 1,064	0			0	18,197			
2007	(s) 0	41	614	350	4	194	0	1,161	0			0	18,634 19,022			
2009	0	41	742	304	3	174	0	1,222	0			0	18,670			
2010 2011	0	42 40	651 536	465 404	3	161 149	0	1,280 1,093	0			0 (s)	19,005 19,613			
2012	Ŏ	36	688	323	2	161	Ö	1,173	Ö			(s)	19,961			
2013 2014	0	44 47	588 641	407 480	1	178 163	0	1,174 1,285	0			1	19,843 20,449			
2015	Ŏ	42	836	404	i	955	Ö	2,195	ő	==		i	20,691		==	
2016 2017	0	37 38	949 1,027	449 450	(s) (s)	946 864	0	2,345 2,341	0			1	20,696 20,499			
2018	ő	47	556	593	(s)	879	Ö	2 028	0	==	==	4	21,229	==	==	==
2019 2020	0	49 42	825 789	617 671	(s)	883 890	Õ	2,325 2,356	0			5 6	20,086 18,699			
2021	0	44	685	688	(s) (s)	900	0	2,330	0			8	19,999			
2022 2023	0	45 45	709 663	636 550	(s)	1,104 926	0	2,450 2,140	0			12 28	22,212 23,117	==		==
2023		45	003	330	'	920			lion Btu				23,117			
1960	0.5	29.8	0.4	2.8	0.5	0.9	2.5	7.1	NA	0.2	NA	NA	6.5	44.1	13.1	57.2
1965	0.2	27.9	0.4	3.3	2.0	1.1	2.5 1.5 1.2	8.2	NA	0.1	NA	NA	10.0	46.5	19.8	66.3
1970 1975	0.1 (s)	45.3 41.6	0.6 2.4	4.1 4.0	1.3 0.6	1.2 1.4	1.2 1.2	8.4 9.6	NA NA	0.1 0.1	NA NA	NA NA	15.1 23.2	69.0 74.7	30.9 47.4	99.8 122.1
1980	0.6	47.2	1.8	1.3	0.1	1.6	0.2	4.9	NA	0.1	NA	NA	30.7	83.5	65.4	148.9
1985	0.1	41.6 38.0	4.3 3.6	1.4 0.9	0.1 0.1	1.8	0.0 0.5	7.6	NA 0.0	0.1	NA 0.0	NA 0.0	39.9	89.3	81.2 102.9	170.5
1990 1995	(s) 0.2	38.0 40.2	1.6	0.9	(s)	2.0 0.2	(s)	7.1 2.7	0.0	0.5 0.9	0.0	0.0	46.6 45.6	92.2 89.6	98.9	195.1 188.4
2000	0.0	43.5	1.4	1.9	0.2	0.2	0.0	3.7	0.0	0.5	0.0	0.0	54.6	102.2	124.8	227.0
2005 2006	(s) 0.1	40.5 36.7	1.5 1.7	1.4 1.4	0.1 (s)	0.7 0.6	0.0 0.0	3.7 3.8	0.0 0.0	0.5 0.5	0.0 0.0	0.0 0.0	59.6 62.1	104.4 103.1	120.4 125.6	224.8 228.7
2007	(s)	42.0	2.7	1.4	(s)	1.1	0.0	5.3	0.0	0.5	0.0	0.0	63.6	111.4	122.9	234.3
2008 2009	0.0 0.0	42.2 42.8	3.5 4.3	1.3 1.2	(s) (s)	1.0 0.9	0.0 0.0	5.9 6.4	0.0 0.0	0.5 0.8	0.0 0.0	0.0 0.0	64.9 63.7	113.5 113.6	121.0 116.4	234.5 230.0
2010	0.0	43.1	3.8	1.8	(s)	0.8	0.0	6.4	0.0	0.8	0.0	0.0	64.8	115.1	120.7	235.8
2011 2012	0.0 0.0	41.6 37.3	3.1 4.0	1.6 1.2	(s) (s)	0.8 0.8	0.0 0.0	5.4 6.0	0.0 0.0	0.7 0.6	0.0 0.0	(s) (s)	66.9 68.1	114.7 112.1	120.2 116.7	234.9 228.8
2013	0.0	45.8	3.4	1.6	(s)	0.9	0.0	5.9	0.0	0.7 R 0.7	0.0	(s)	67.7	120.1 R 125.7	114.2	234.3
2014 2015	0.0 0.0	48.8 43.9	3.7 4.8	1.8 1.6	(s)	0.8 4.8	0.0 0.0	6.4 11.2	0.0 0.0	R 0.7 R 0.5	0.0 0.0	(s) (s)	69.8 70.6	R 125.7 _ 126.3	114.5 102.7	240.2 R 228.9
2016	0.0	38.8	5.5	1.7	(s) (s)	4.8	0.0	12.0	0.0	0.5	0.0	(S)	70.6	R 121 9	92.7	214.7
2017	0.0	39.4	5.9	1.7	(s)	4.4	0.0	12.0	0.0	R 0.4 R 0.5	0.0	(s)	69.9	R 121.8 R 131.4	83.7	205.5
2018 2019	0.0 0.0	48.5 50.4	3.2 4.8	2.3 2.4	(s) (s)	4.4 4.5	0.0 0.0	9.9 11.6	0.0 0.0	R 0.5	0.0 0.0	(S)	72.4 68.5	H 131 N	82.9 69.6	R 214.4 R 200.6
2020	0.0	43.7	R 4.6	2.6	(s)	4.5	(s)	11.7	0.0	n 1.1	0.0	(s)	63.8	H 120.3	62.6	H 182.9
2021 2022	0.0 0.0	45.0 R 47.1	R 4.0 4.1	2.6 2.4	(s) (s)	4.5 5.6	0.ó 0.0	11.1 12.1	0.0 0.0	R 1.1 R 2.2	0.0 0.0	(s) (s)	68.2 75.8	R 125.6 R 137.2	68.4 72.3	R 194.0 R 209.4
2023	0.0	46.2	3.8	2.1	(s)	4.7	0.0	10.6	0.0	2.2	0.0	0.1	78.9	137.9	73.6	211.5

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2013, includes biodiesel blended into distillate fuel oil.

beginning in 2015, includes blocked broaded in the beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.

e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown

separately.

1 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small

amount of wind energy consumed by commercial utility-scal facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Write shown, in a newteen data and (s) = rhysical milit value less final 0.50. To the value less final 0.50. Notes:

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Oklahoma

					Petro	leum				Bio	nass						
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil	HGL b	Motor gasoline c	Residual fuel oil	Other d	Total	Hydro- electric power <sup>e,f</sup>				Solar <sup>f,i</sup>	Electricity j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousand	d barrels			Million kWh	Wood and waste f,g	Losses and co- products <sup>h</sup>	Geo- thermal <sup>f</sup>	Mi k	illion :Wh	End use <sup>f,k</sup>	system energy losses	Total <sup>f,k</sup>
960	25	128	1,193	1,511	1,383	1,017	10,522	15,626	0				NA	2,561			_
965 970	11	236 218	1,203 2,084	1,704 2,277	812 515	346 477	12,857 14,487	16,921 19,840	0				NA NA				-
975	20	223	2,064 4 166	2,217	437	374	15,792	23,018	0				NA NA	7 233			_
980	264	223 246 245	4,166 3,705 7,215	6,683	437 359	374 702	15,792 15,047	26,495	ŏ				NA	9,795			-
985	852	245	7,215	5,517	977	211	9,347	23,267	0				NA	. 10,576			-
990 995	557 1,455	307 275	3,592 2,873	1,693 2,138	834 1,183	484 329	11,306 10,504	17,910 17,027	0				0	11,764 11,714			_
000	714	231	3 341	2,751	671	237	9,689	16,689	0				0	13,935			
005	727	231 210	3,341 3,449	8,532	1,590	237 221	13,857	27,649	ŏ				ŏ	14,920			_
006	732 747	226	3,797	12,462	1,683	246	13,630	31,818	0				0	15,018			-
007	747	242 270	4,112	777	1,269	130	14,740	21,028	0				0	15,198			-
008 009	713 630	270 242	4,150 2.111	517 346	1,098 1,108	420 305 542 586	11,803 11,451 R 12,171	17,988 _ 15,322	0				0	15,395 14,233			_
010	650	249	2,607	380	833	542	R 12,171	R 16 532	ŏ				Ö	15,152			_
011	625	259	2,548	518	848	586	ואא וויי	P 16 391	0				0	15.809			_
012	606	256 259 271	4,487	453	834 922	611	H 12 706	R 19,091 R 18,323 R 18,273	0				0	16,570 16,886			_
013 014	634 691	259	4,536 5,746	370 495	719	514 483	R 11,981 R 10,830	H 18,323	0			==	0	16,886			_
015	602	276	3,793	486	889	312	R 11,638	R 17,117	0				0				Ξ
016	591	287	4.048	367	957	411	H 11.429	R 17,212	ŏ				ő	18.031			-
017	474	295 318	6,603 6,027	330	963 978	506 367	11,572 11,268	19,975	0				. 0	18,156 19,229			-
018	356	318	6,027	469		367	11,268	19,109	0				(s)	19,229			-
019 020	241 157	322 325	4,538 2,409	609 478	917 915	378 232	R 11,584 R 11,259	R 18,026 R 15,294	0		==	==	1	20,904 20,368			_
021	148	309	4.963	490	907	426	R 10.870	B 17,656	0				i	20,780			_
022	201	R 309	5,016	442	947	436	R 10,870 R 11,138	R 17,980	Ö				1	21,796			_
023	156	326	4,897	521	879	362	10,604	17,263	0				3	22,044			_
									Trillion Bt	u							
960	0.6 0.3	132.5	7.0	5.7 6.5	7.3	6.4	64.4	90.7	0.0		NA	NA	NA		233.4	17.6	251. 378.
965	0.3	242.2	7.0	6.5	4.3	2.2	79.3	99.2	0.0		NA	NA	NA	. 12.2	354.6	23.9	378.
970 975	0.0 0.5	225.3 221.7	12.1 24.3	8.3 7.9	2.7 2.3	3.0	89.6 98.3	115.7 135.2	0.0		NA NA	NA NA	NA NA		358.4 387.0	34.2 50.4	392. 437.
980	5.6	246.4	21.6	23.6	1.9	2.4 4.4	93.2	144.7	0.0		NA NA	NA	NA NA	33.4	438.4	71.1	509
985	18.3	249.3	42.0	18.9	5.1	1.3	59.6	126.9	0.0	9.7	0.0	NA	NA	36.1	440.3	73.3	513
990	12.7	313.1	20.9	5.8	4.4	3.0	70.2	104.4	0.0		0.0	0.0	0.0		486.8	88.6	575
995	33.0 14.2	278.9 233.1	16.7 19.4	7.4 9.4	6.2 3.5	2.1 1.5	65.3 59.7	97.6 93.5	0.0	17.3 20.5	0.0	0.0	0.0	40.0 47.5	466.8 408.8	86.7 108.8	553 517
005	14.2	216.2	20.1	29.3	8.3	1.5	86.0	145.0	0.0		0.0	0.0	0.0		450.4	102.8	553
006	15.4 15.0	233.6	22.0	42.6	8.7	1.5	84.3	159.2	0.0	23.8	0.0	0.0	0.0	51.2	482.9	103.7	553 586
007	15.4	249.4	23.8	2.6	6.5	0.8	91.5	125.3	0.0	22.1	0.0	0.0	0.0	51.9	464.1	100.2	564
008 009	14.6 12.1	279.6 249.7	24.0 12.2	1.7 1.1	5.6 5.6	2.6 1.9	72.9	106.9 91.6	0.0 0.0	8.8 12.1	(s) (s)	0.0 0.0	0.0	52.5 48.6	462.4 414.0	97.9 88.7	560
010	12.1	256.3	15.1	1.1	4.2	3.4	70.7 R 75.0	R 99.1	0.0		(S)	0.0	0.0		R 443.1	96.2	502 R 539
011	11.8	266.4	14.7	2.0	4.3	3.7	н 72 9	Raze	0.0	23.6	(s)	0.0	0.0	53.9	H 453.4	96.9	H 550
012	11.5	263.8	25.9	1.7	4.2	3.8	R 78.3	H 114.0	0.0	25.6	0.0	0.0	0.0	56.5	R 471.5	96.9	R 568
013	12.2	267.7	26.1	1.4	4.7	3.2	R 73.5	H 109 0	0.0		0.1	0.0	0.0		R 473.1	97.2	R 570
014 015	13.3 11.5	281.6 289.0	33.1 21.9	1.9 1.9	3.6 4.5	3.0 2.0	R 66.4 R 71.6	R 108.1 R 101.8	0.0 0.0		0.1 (s)	0.0 0.0	0.0 0.0		R 488.3 R 487.2	99.5 89.5	R 587 R 576
016	11.2	300.8	23.3	1.4	4.8	2.6	R 72.1	R 104.3	0.0	26.2	0.1	0.0	0.0	61.5	R 504.0	80.8	R 584
017	8.8	308.1	38.0	1.3	4.9	3.2	72.9	120.3	0.0	30.3	0.1	0.0	0.0	61.9	529.5	74.1	603
018	7.0	328.0	34.7	1.8	4.9	2.3 2.4	71.1	114.8	0.0	30.9	0.1	0.0	(s)	65.6	546.4	75.1	621
019	4.9	331.8	26.1	2.3	4.6	2.4	72.9	108.4	0.0		0.1	0.0	(s)		545.6	72.4	618
020 021	3.7 3.6	335.2 317.3	13.9 28.6	1.8 1.9	4.6 4.6	1.5 2.7	70.7 68.6	92.5 R 106.4	0.0 0.0		0.1 0.1	0.0 0.0	(S)	69.5 70.9	532.0 R 528.5	68.1 71.1	600 599
022	4.5	R 320.2	28.9	1.7	4.8	2.7	R 70.4	R 108.5	0.0	R 26.4	0.1	0.0	(s)	74.4	R 533.8	70.9	R 604
023	3.3	336.9	28.2	2.0	4.4	2.3	67.0	103.9	0.0		0.1	0.0	(s)		543.7	70.2	613

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

of changes in methodology.

kWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical

notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See technical notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Inferte is a discontinuity in this time section beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal energy consumed as heat that is included in

J Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Oklahoma

							Pe	etroleum							
-		Coal	Natural gas <sup>a</sup>	Aviation gasoline	Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Lubricants	Motor gasoline <sup>e</sup>	Residual fuel oil	Total <sup>f</sup>	Electricity <sup>g</sup>		Electrical	
۱ _	Year	Thousand short tons	Billion cubic feet				Thous	and barrels				Million kilowatthours	End use <sup>h,i</sup>	system energy losses <sup>j</sup>	Total f,h,i
<b>-</b> 1	960 965 970	(s) (s) 0	9 13 23	562 745 448	1,325 1,582 3,351	290 489 516	2,920 3,453 4,378	485 527 457	21,148 24,799 31,776	8 244 75	26,737 31,839 41,000	0 0 0	==	 	==
<b>)</b> 1	975 980 985	(s) 0	24 23 25	309 328 217	4,809 8,030 10,611	474 235 133	3,916 4,900 5,870	537 777 707	37,768 38,974 40,855	42 0	47,854 53,244 58,394	0			 
/I 1 1	990 995 000	0	26 31	146 154	11,227 13 501	97 59 44	7,832 5,359 6,812	796 759 811	37,790 41 161	0	57,888 60 994	0		 	 
2 2 2	005 006 007	0 0 0	22 32 32 29	108 64 261 51	24,586 24,296 27,818 29,102	63 64 49	5,964 5,661 5,295	684 667 688	41,617 43,421 41,869 43,898	0 0 0	73,978 74,492 76,339 79,083	0 0 0	  	 	 
2	008 009 010	0 0 0	28 29 31	45 245 199	30,330 26,560 26,963 27,539	79 70 20 22	5,591 6,447 6,375	639 575 464	43,236 42,717 44,772	0 0 0	79,919 76,613 78,792	0 0 0	 	  	 
2	011 012 013 014	0 0 0	31 33 42 47	186 174 131	27,539 25,497 24,327 26,185	26	6,365 6,603 6,522 7,498	440 407 413 442	42,027 44,210 43,336 46,354	0 0 0	76,578 76,916 74,765 80,575	0	 	  	  
2	015 016 017	0	47 47 50 51	131 53 58 58	26,163 26,241 25,316 27,142	36 43 56 71 262	7,185 7,163	471 443	44,528 44,5117 43,970	0	78,540 78,168	0	  	 	 
2 2 2	018 019 020	0 0 0	58 59 46	60 66 69 62 63	26,669 25,690 24,256	165 115 125	7,650 R 7,820 R 7,107 R 6,057	420 395 370 335 R 354	44,963 44,331 40,315	0 0	79,504 R 80,078 R 77,683 R 71,150	0 0 0	 	  	 
2	021 022 023	0 0 0	44 44 47	63 65 61	24,704 R 25,157 24,540	81 96 84	R 7,850 R 8,025 8,363	R 354 R 377 273	43,243 42,634 43,420	0 0 0	R 76,669 R 76,714 77,264	0 0 0	 	 	 
								Tr	illion Btu						
1 1 1	960 965 970 975 980	(s) (s) 0.0 (s) 0.0	9.3 12.9 23.5 23.6 22.8 25.8	2.8 3.8 2.3 1.6 1.7	7.7 9.2 19.5 28.0 46.8	1.1 1.9 2.0 1.8 0.9	15.7 18.7 24.0 21.5 26.9 32.5	2.9 3.2 2.8 3.3 4.7	111.1 130.3 166.9 198.4 204.7	0.1 1.5 0.5 0.3 0.0	141.4 168.6 217.9 254.8 285.7	0.0 0.0 0.0 0.0 0.0	150.7 181.5 241.5 278.5 308.5	0.0 0.0 0.0 0.0 0.0	150.7 181.5 241.5 278.5 308.5 340.8
1	985 990 995 000 005	0.0 0.0 0.0 0.0 0.0	26.6 31.3 21.9 32.6	1.1 0.7 0.8 0.5 0.3	61.8 65.4 78.6 143.1 141.4	0.5 0.4 0.2 0.2 0.2	43.8 30.3 38.6 33.8	4.3 4.8 4.6 4.9 4.1	214.6 198.5 214.2 216.4 225.4 217.1	0.0 0.0 0.0 0.0 0.0	314.8 313.6 328.7 403.8 405.3	0.0 0.0 0.0 0.0 0.0	340.8 340.2 360.0 425.6 B 438.2	0.0 0.0 0.0 0.0 0.0	340.2 360.0 425.6
2 2 2	005 006 007 008 009 010	0.0 0.0 0.0 0.0 0.0	32.6 29.5 28.8 30.1 31.8	0.3 1.3 0.3 0.2 1.2	161.4 168.3 175.3 153.4 155.7	0.2 0.2 0.2 0.3 0.3 0.1	32.1 30.0 31.7 36.6	4.1 4.0 4.2 3.9 3.5	225.7 220.8 217.4	0.0 0.0 0.0 0.0 0.0	405.3 416.2 428.7 432.2 412.4 422.6 R 411.4	0.0 0.0 0.0 0.0 0.0	R 449.6 R 459.3 R 461.9 442.5 454.4	0.0 0.0 0.0 0.0 0.0	R 438.2 R 449.6 R 459.3 R 461.9 442.5
2 2 2 2	011 012 013 014	0.0 0.0 0.0 0.0	32.1 34.2 43.6 49.2	1.0 0.9 0.9 0.7 0.3 0.3	158.9 147.0 R 140.1 R 150.8	0.1 0.1 0.1 0.1 0.2 0.2	36.1 36.1 37.4 37.0 42.5	2.8 2.7 2.5 2.5 2.7 2.9 2.7	226.9 212.8 223.8 219.3 234.5	0.0 0.0 0.0 0.0	411.7 R 300 7	0.0 0.0 0.0 0.0	R 443.5 445.9 R 443.3 R 480.2	0.0 0.0 0.0 0.0 0.0 0.0	454.4 R 443.5 445.9 R 443.3 R 480.2
2 2 2	015 016 017 018 019	0.0 0.0 0.0 0.0 0.0	49.6 52.7 53.5 60.0 60.7	0.3 0.3 0.3 0.3 0.3	151.2 145.7 R 156.2 153.6 148.0	0.2 0.3 1.0 0.6 0.4	40.7 40.6 43.4 44.3 40.3	2.5 2.4	225.2 228.1 222.2 227.2 224.0	0.0 0.0 0.0 0.0 0.0	431.0 420.5 R 417.6 R 425.6 428.5 415.2	0.0 0.0 0.0 0.0 0.0	R 470.0 470.3 R 479.1 488.5 R 476.0	0.0 0.0 0.0 0.0 0.0	R 480.2 R 470.0 470.3 R 479.1 488.5 R 476.0
2 2 2	020 021 022 023	0.0 0.0 0.0 0.0	46.9 45.1 R 46.0 48.5	0.3 0.3 0.3 0.3	148.0 139.6 142.4 R 145.1 141.5	0.5 0.3 0.4 0.3	40.3 34.3 44.5 45.5 47.4	2.2 2.0 2.1 2.3 1.7	224.0 203.7 218.4 215.3 219.2	0.0 0.0 0.0 0.0	428.5 415.2 R 380.5 R 410.1 R 410.7 413.2	0.0 0.0 0.0 0.0 0.0	R 427.4 R 455.2 R 456.7 461.7	0.0 0.0 0.0 0.0 0.0	R 476.0 R 427.4 R 455.2 R 456.7 461.7

a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
 b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

distillate ruel oii.

C Hydrocarbon gas liquids, assumed to be propane only.

Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.

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<sup>9</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales to public railroads and railway systems only. Excludes electric vehicles.

In There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in

<sup>1981.</sup> 

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

<sup>-- =</sup> Not applicable.

 <sup>- - =</sup> Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes.
https://www.eia.gov/state/seds/

Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, Oklahoma

				Petro	leum				Biomass					
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	Petroleum coke	Residual fuel oil <sup>c</sup>	Total	Nuclear electric power	Hydroelectric power d	Waad	Geothermal <sup>f</sup>	Solar <sup>f,g</sup>	Wind <sup>f</sup>	Electricity net imports <sup>h</sup>	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million kil	owatthours	Wood and waste <sup>e,f</sup>		Million k	ilowatthours		Total <sup>f,i</sup>
1960 1965	(s)	83 127	26 22	0	33 28	59 50	0	705 825		0	NA	NA	0	
1965	1	127	22	0	28	50	0	825		0	NA	NA	0	
1970 1975	1 (e)	235 301	51 55	0	64 29	116	0	1,406 2,945		0	NA NA	NA NA	0	
1975	(s) 5,752 12,747	330	55 59 79 28	0	(s)	85 59 87	0	1,315		0	NA NA	NA NA	0	
1980 1985 1990	12,747	330 201 176	79	Ö	(s) 9	87	Ö	1,315 3,980 2,731		Ö	0	0	Ö	
1990	14,957	176	28	0	.58	86	0	2,731		0	0	0	0	
1995 2000	19,276	161	17 77	0	112 0	129 77	0	2,780 2,277		0	0	0	0	
2000	20,708 21,952 21,188	176 242 279 287	23	0	3	25	0	2,277		0	0	848	(s)	
2005 2006	21,188	279	23 46 59 23	ŏ	(s)	25 46	ŏ	2,630 624		ŏ	ŏ	1,712	(0)	
2007	20,547	287	59	0	190	249	0	3,066		0	Ō	1,849	0	
2008	21,957	283	23	0	0	23	0	3,811		0	0	2,358	0	
2009 2010	20,959 19,363	285 289 264	23 24 30 21	0	0	23 24 30	0	3,553 2,809		0	0	2,698 3,808	0	
2010	21,307	264	30	0	0	30	0	1,507		0	0	5,605	0	
2012	18,317	318	21	ŏ	ŏ	21	ŏ	1,146		ŏ	ŏ	8,158	ŏ	
2013	18,794	248	18	Ó	Ō	18	0	2.178		0	0	11,162	0	
2014	18,743	208	22 17	0	0	22 17	0	1,428 2,664		0	0	11,937 14,031	0	
2015	15,647	208 254 277	17	0	0	17	0	2,664		0	2	14,031	0	
2016 2017	12,170 10,940	229	31 27	0	0	31 27	0	2,573 2,036		0	33	20,069 23,599	0	
2018	9.541	326	31	0	ő	31	ŏ	2.035		ŏ	62	27,338	ő	
2019	5,206	349 346	33 51	0	Ō	33	Ō	3,903		0	60 63 77	29,008	0	
2020	3,970	346	51	Ō	0	51	0	2,854		0	63	29,417	Q	
2021 2022	7,435 5,854	265 287	66 53	0	0	66	0	2,766		0	77	32,540	0	 
2022	3,516	358	38	0	0	53 38	0	1,770 1,483		0	81 79	37,553 37,012	0	
							Trillion Btu							
1960 1965 1970	(s) (s) (s)	85.7	0.2	0.0	0.2 0.2	0.4	0.0	2.4	0.0	0.0	NA	NA	0.0	88.5 133.7 247.8
1965	(S)	130.5 242.2	0.1 0.3	0.0	0.2 0.4	0.3	0.0 0.0	2.8 4.8	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	133.7
1970	(S) (S)	312.3	0.3	0.0 0.0	0.4	0.7 0.5	0.0	10.0	0.0	0.0	NA NA	NA NA	0.0	322.9
1980	100 0	345.8	0.3	0.0	(s)	0.3	0.0	4.5	0.0	0.0	NA	NA	0.0	450.7
1985 1990	218.8	209.5 183.6	0.5 0.2	0.0	(s) 0.1	0.5 0.5	0.0	13.6	0.0	0.0	0.0	0.0	0.0	450.7 442.4 459.6
1990	218.8 266.1 336.6	183.6	0.2	0.0	0.4	0.5	0.0	13.6 9.3 9.5	0.0	0.0	0.0	0.0	0.0	459.6
1995 2000	336.6 366.9	166.3 180.9	0.1 0.5	0.0 0.0	0.7 0.0	0.8 0.5	0.0 0.0	9.5 7.8	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	513.2 556.0
2005	382.0	249 5	0.5	0.0	(s)	0.5	0.0	9.0	0.0	0.0	0.0	2.9	0.0 (s)	643 5
2006 2007	369.3 357.8	287.0 294.9	0.1 0.3 0.3	0.0	(s) (s) 1.2	0.3	0.0	2.1	0.0	0.0	0.0	2.9 5.8 6.3	(s) 0.0 0.0	664.6 671.0
2007	357.8	294.9	0.3	0.0	1.2	1.5	0.0	10.5	0.0	0.0	0.0	6.3	0.0	671.0
2008	377.1	292.2	0.1	0.0	0.0	0.1	0.0	13.0	(s) 0.0	0.0	0.0	8.0	0.0	690.5
2009 2010	361.2	294.2	0.1	0.0 0.0	0.0 0.0	0.1 0.1	0.0 0.0	12.1 9.6	0.0	0.0 0.0	0.0 0.0	9.2 13.0	0.0 0.0	676.9
2010	333.6 366.5	298.7 273.6	0.1 0.2	0.0	0.0	0.1	0.0	5.1	0.0	0.0	0.0	19.1	0.0	655.1 664.6
2012	315.6	326.5	0.1	0.0	0.0	0.1	0.0	3.9	0.0	0.0	0.0	27.8	0.0	673.9
2013	323.7	256.7	0.1	0.0	0.0	0.1	0.0	7.4	0.2	0.0	0.0	38.1	0.0	626.3
2014	322.8	216.0	0.1	0.0	0.0	0.1	0.0	4.9	0.2 0.2 0.2	0.0	0.0	40.7	0.0	584.7
2015 2016	269.2 210.6	266.7 290.9	0.1 0.2	0.0 0.0	0.0 0.0	0.1	0.0 0.0	9.1 8.8	0.2	0.0 0.0	(s) (s)	47.9 68.5	0.0 0.0	593.1 579.1
2016	189.5	290.9	0.2	0.0	0.0	0.2 0.2	0.0	6.9	0.2	0.0	0.1	80.5	0.0	515.3
2018	164.3	336.2	0.2	0.0	0.0	0.2	0.0	6.9	0.3	0.0	0.2	93.3	0.0	601.3
2019	89.0	360.8	0.2	0.0	0.0	0.2	0.0	13.3	0.3	0.0	0.2	99.0	0.0	562.7 534.3
2020	67.0	360.8 356.5 272.8	0.3	0.0	0.0	0.3	0.0	9.7	0.2	0.0	0.2	100.4	0.0	534.3
2021	128.1	272.8	0.4	0.0	0.0	0.4	0.0	9.4	0.3	0.0	0.3	111.0	0.0	522.3
2022 2023	102.3 60.5	296.5 368.8	0.3 0.2	0.0 0.0	0.0 0.0	0.3 0.2	0.0 0.0	6.0 5.1	0.4 0.2	0.0 0.0	0.3 0.3	128.1 126.3	0.0 0.0	533.7 560.6

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Solar thermal and photovoltaic energy.
 Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/