Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum							Nuclear electric power	Hydro-electric power [g]	Wind	Fuel ethanol [h]	Biodiesel
			Distillate fuel oil [b]	HGL [c]	Jet fuel [d]	Motor gasoline [e]	Residual fuel oil	Other [f]	Total					
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatthours			Thousand barrels	
1960	151	12	2,409	773	2,462	3,621	246	623	10,134	0	1,967	0	NA	NA
1965	309	28	2,775	720	2,999	5,504	137	828	12,963	0	1,595	0	NA	NA
1970	680	53	2,834	839	4,584	7,374	143	927	16,700	0	1,646	0	NA	NA
1971	1,533	67	3,152	838	4,853	7,721	224	907	17,695	0	1,678	0	NA	NA
1972	3,737	70	2,959	769	5,287	8,495	281	1,144	18,934	0	1,563	0	NA	NA
1973	4,003	73	3,258	693	5,591	8,999	415	1,265	20,221	0	1,669	0	NA	NA
1974	4,467	63	2,527	689	5,572	8,953	809	1,359	19,909	0	1,600	0	NA	NA
1975	4,521	61	2,565	493	5,859	9,633	1,339	1,182	21,070	0	1,690	0	NA	NA
1976	5,005	67	2,762	442	6,157	10,003	723	1,005	21,091	0	1,555	0	NA	NA
1977	5,229	71	3,086	425	6,502	10,607	1,444	1,039	23,102	0	1,617	0	NA	NA
1978	4,134	65	3,929	380	6,884	11,698	2,858	1,148	26,897	0	1,666	0	NA	NA
1979	4,490	84	3,144	850	7,378	11,328	1,444	1,157	25,300	0	1,716	0	NA	NA
1980	4,215	58	3,966	880	7,223	11,224	2,439	982	26,715	0	2,372	0	NA	NA
1981	5,076	73	3,490	835	7,030	11,559	285	888	24,088	0	1,729	0	2	NA
1982	6,617	47	3,525	976	6,722	11,311	236	930	23,699	0	1,420	0	2	NA
1983	6,289	42	5,292	975	6,748	11,288	104	1,060	25,467	0	4,094	0	1	NA
1984	6,948	42	5,346	793	5,927	11,558	219	1,042	24,886	0	5,613	0	0	NA
1985	5,539	39	5,289	1,043	5,715	11,627	165	1,136	24,975	0	4,344	0	2	NA
1986	7,195	34	5,454	924	5,952	12,211	641	874	26,057	0	4,584	0	40	NA
1987	6,920	41	6,074	938	6,431	13,075	525	1,154	28,197	0	2,526	0	143	NA
1988	8,276	48	6,574	1,098	6,416	14,059	1,004	1,239	30,391	0	2,091	0	138	NA
1989	7,667	64	7,369	1,762	6,105	14,570	667	1,708	32,181	0	1,859	0	108	NA
1990	7,442	65	6,815	1,430	6,114	14,942	454	1,324	31,079	0	1,735	0	116	NA
1991	8,091	66	7,056	1,157	6,556	15,353	464	1,377	31,962	0	2,365	0	158	NA
1992	8,088	79	7,758	1,009	6,162	16,040	597	1,163	32,730	0	1,986	0	190	NA
1993	7,806	85	9,272	910	6,510	16,233	496	1,459	34,879	0	1,972	0	228	NA
1994	7,968	101	9,271	1,446	6,813	17,231	380	1,571	36,712	0	1,876	0	0	NA
1995	7,340	109	8,774	815	7,374	18,017	1,109	1,749	37,837	0	1,942	0	304	NA
1996	7,604	122	11,031	970	7,843	18,962	276	1,760	40,842	0	2,164	0	0	NA
1997	7,447	132	9,987	852	7,559	19,952	230	759	39,339	0	2,587	0	0	NA
1998	8,216	149	9,207	911	6,721	22,070	145	1,690	40,744	0	3,166	0	352	NA
1999	8,067	155	9,426	1,378	8,354	21,583	64	1,124	41,930	0	2,828	0	636	NA
2000	8,865	189	9,750	1,313	9,163	22,063	80	1,080	43,448	0	2,429	0	689	NA
2001	8,399	177	9,646	1,529	8,414	22,877	2,090	1,332	45,888	0	2,514	0	747	1
2002	8,071	177	9,672	1,111	8,154	23,582	19	1,276	43,814	0	2,268	0	881	1
2003	8,095	186	9,229	790	7,651	24,863	8	2,085	44,625	0	1,757	0	1,031	1
2004	8,715	215	11,388	614	7,915	26,050	149	2,164	48,280	0	1,615	0	1,058	2
2005	8,826	227	12,452	931	8,157	27,137	6	2,486	51,169	0	1,702	0	1,060	8
2006	3,696	250	13,862	911	8,551	28,237	13	2,456	54,031	0	2,058	0	1,025	22
2007	3,651	254	13,431	915	9,207	28,414	8	1,669	53,645	0	2,003	0	1,239	30
2008	4,078	265	11,692	1,213	7,717	27,227	0	1,684	49,533	0	1,751	0	1,877	26
2009	3,975	275	11,721	1,241	4,886	26,472	0	1,587	45,907	0	2,461	0	2,133	27
2010	3,780	259	11,663	1,175	12,912	26,083	0	2,008	53,840	0	2,157	0	2,142	22
2011	2,973	250	9,504	1,128	12,814	25,589	8	2,144	51,186	0	2,191	0	2,143	75
2012	2,556	274	8,849	1,081	12,722	25,492	0	2,019	50,163	0	2,440	129	2,058	4
2013	3,267	273	9,690	1,150	12,856	26,084	0	1,876	51,656	0	2,682	251	2,122	43
2014	3,777	253	10,757	1,143	13,157	26,163	0	1,816	53,037	0	2,389	300	2,290	145
2015	1,808	300	8,242	1,067	13,501	27,353	0	1,798	51,961	0	2,264	310	2,838	5
2016	1,478	304	11,146	999	14,381	28,026	0	R 1,604	R 56,158	0	1,789	344	2,878	211
2017	1,356	294	12,608	1,185	14,914	28,749	0	R 1,918	R 59,374	0	1,813	361	2,992	198
2018	1,707	300	12,921	1,141	14,445	29,416	0	R 1,803	R 59,727	0	1,881	312	3,036	198
2019	1,837	303	13,254	1,262	14,005	29,251	0	R 1,713	R 59,486	0	2,242	329	3,074	198
2020	1,354	299	11,358	1,197	8,626	25,106	0	R 1,731	R 48,017	0	1,923	325	2,663	198
2021	1,732	294	R 12,657	1,284	11,524	28,173	0	R 1,920	R 55,557	0	1,944	340	3,008	198
2022	1,789	290	12,627	1,444	13,646	29,031	0	1,963	58,711	0	1,686	316	3,107	198

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2022, Nevada

(trillion Btu)

Year	Fossil fuels										*Fossil fuels (as commingled)*		
			Petroleum										
	Coal	Natural gas excluding supplemental gaseous fuels [a]	Distillate fuel oil excluding biofuels [a]	HGL [b]	Jet fuel [c]	Motor gasoline excluding fuel ethanol [a]	Residual fuel oil	Other [d]	Total	Total	*Natural gas including supplemental gaseous fuels* [a]	*Distillate fuel oil including biofuels* [a]	*Motor gasoline including fuel ethanol* [a]
1960	4.0	12.9	14.0	2.9	13.2	19.0	1.5	3.6	54.4	71.2	*12.9*	*14.0*	*19.0*
1965	7.9	29.4	16.2	2.8	16.3	28.9	0.9	4.9	69.9	107.2	*29.4*	*16.2*	*28.9*
1970	17.3	56.9	16.5	3.2	25.3	38.7	0.9	5.8	90.4	164.6	*56.9*	*16.5*	*38.7*
1971	36.4	72.0	18.4	3.2	26.8	40.6	1.4	5.7	96.0	204.4	*72.0*	*18.4*	*40.6*
1972	84.4	75.2	17.2	2.9	29.3	44.6	1.8	7.3	103.1	262.7	*75.2*	*17.2*	*44.6*
1973	90.1	78.0	19.0	2.6	31.1	47.3	2.6	8.0	110.7	278.7	*78.0*	*19.0*	*47.3*
1974	100.5	67.7	14.7	2.6	31.0	47.0	5.1	8.6	109.1	277.2	*67.7*	*14.7*	*47.0*
1975	101.3	65.4	14.9	1.9	32.7	50.6	8.4	7.4	115.9	282.6	*65.4*	*14.9*	*50.6*
1976	111.3	71.2	16.1	1.7	34.4	52.5	4.5	6.3	115.6	298.1	*71.2*	*16.1*	*52.5*
1977	115.9	74.5	18.0	1.6	36.3	55.7	9.1	6.5	127.2	317.7	*74.5*	*18.0*	*55.7*
1978	91.3	66.3	22.9	1.4	38.5	61.4	18.0	7.2	149.4	307.0	*66.3*	*22.9*	*61.4*
1979	99.3	85.5	18.3	3.2	41.3	59.5	9.1	7.3	138.6	323.5	*85.5*	*18.3*	*59.5*
1980	93.2	62.0	23.1	3.3	40.4	59.0	15.3	6.1	147.1	302.4	*62.0*	*23.1*	*59.0*
1981	112.2	78.7	20.3	3.1	39.2	60.7	1.8	5.5	130.6	321.6	*78.7*	*20.3*	*60.7*
1982	146.5	49.9	20.5	3.6	37.4	59.4	1.5	5.9	128.4	324.7	*49.9*	*20.5*	*59.4*
1983	140.2	44.7	30.8	3.6	37.6	59.3	0.7	6.7	138.7	323.7	*44.7*	*30.8*	*59.3*
1984	155.6	44.7	31.1	3.0	32.9	60.7	1.4	6.6	135.7	336.0	*44.7*	*31.1*	*60.7*
1985	126.2	41.6	30.8	3.9	31.7	61.1	1.0	7.3	135.7	303.6	*41.6*	*30.8*	*61.1*
1986	161.6	35.8	31.8	3.5	33.0	64.1	4.0	5.5	141.9	339.3	*35.8*	*31.8*	*64.1*
1987	154.9	41.7	35.4	3.5	35.7	68.7	3.3	7.4	153.9	350.5	*41.7*	*35.4*	*68.7*
1988	183.5	48.3	38.3	4.1	35.6	73.9	6.3	7.9	166.1	397.9	*48.4*	*38.3*	*73.9*
1989	170.2	65.5	42.9	6.5	33.9	76.5	4.2	11.0	175.1	410.9	*65.6*	*42.9*	*76.5*
1990	165.3	66.8	39.7	5.3	34.0	78.5	2.9	8.5	168.9	401.0	*66.9*	*39.7*	*78.5*
1991	180.3	68.2	41.1	4.3	36.5	80.6	2.9	8.8	174.3	422.8	*68.2*	*41.1*	*80.6*
1992	178.8	81.2	45.2	3.8	34.4	84.3	3.8	7.4	178.8	438.8	*81.2*	*45.2*	*84.3*
1993	172.4	87.5	54.0	3.4	36.5	83.9	3.1	9.4	190.3	450.2	*87.5*	*54.0*	*84.7*
1994	180.3	104.9	54.0	5.3	38.6	89.8	2.4	10.1	200.3	485.5	*104.9*	*54.0*	*89.8*
1995	162.5	112.5	51.1	3.1	41.8	92.7	7.0	11.4	207.0	482.0	*112.5*	*51.1*	*93.8*
1996	169.5	126.9	64.2	3.6	44.5	98.8	1.7	11.4	224.2	520.6	*126.9*	*64.2*	*98.8*
1997	166.7	135.5	58.1	3.2	42.9	103.9	1.4	4.8	214.2	516.4	*135.5*	*58.1*	*103.9*
1998	184.2	154.7	53.6	3.4	38.1	113.6	0.9	10.9	220.6	559.5	*154.7*	*53.6*	*114.8*
1999	181.6	160.0	54.9	5.2	47.4	110.1	0.4	7.2	225.0	566.6	*160.0*	*54.9*	*112.3*
2000	199.3	194.1	56.7	4.8	52.0	112.4	0.5	6.9	233.2	626.7	*194.1*	*56.7*	*114.7*
2001	188.6	181.3	56.1	5.5	47.7	116.4	13.1	8.5	247.5	617.3	*181.3*	*56.1*	*119.0*
2002	164.8	181.0	56.3	4.2	46.2	119.5	0.1	8.1	234.5	580.3	*181.0*	*56.3*	*122.6*
2003	182.6	191.1	53.7	2.9	43.4	125.6	(s)	13.6	239.3	612.9	*191.1*	*53.7*	*129.2*
2004	193.6	221.6	66.3	2.3	44.9	131.7	0.9	14.1	260.2	675.4	*221.6*	*66.3*	*135.4*
2005	197.8	236.0	72.4	3.5	46.2	137.2	(s)	16.1	275.6	709.4	*236.0*	*72.4*	*140.9*
2006	84.2	257.6	80.4	3.4	48.5	142.9	0.1	15.9	291.2	633.0	*257.6*	*80.4*	*146.4*
2007	82.9	262.5	77.7	3.5	52.2	141.8	0.1	10.7	285.9	631.3	*262.5*	*77.7*	*146.1*
2008	88.6	274.9	67.6	4.5	43.8	132.5	0.0	10.8	259.1	622.7	*274.9*	*67.6*	*139.0*
2009	83.8	284.0	67.2	4.6	27.7	127.4	0.0	10.2	237.1	604.9	*284.0*	*67.7*	*134.7*
2010	80.2	267.8	67.0	4.5	73.2	124.7	0.0	12.9	282.4	630.4	*267.8*	*67.4*	*132.2*
2011	62.7	256.0	54.1	4.3	72.7	122.1	0.1	13.9	267.1	585.7	*256.0*	*54.8*	*129.6*
2012	52.8	281.4	50.2	4.2	72.1	121.9	0.0	13.1	261.5	595.8	*281.4*	*51.0*	*129.0*
2013	64.8	282.2	54.3	4.4	72.9	124.6	0.0	12.0	268.2	615.3	*282.2*	*55.8*	*132.0*
2014	79.2	261.9	60.6	4.4	74.6	124.4	0.0	11.6	275.6	616.8	*261.9*	*62.0*	*132.4*
2015	36.6	312.6	46.0	4.1	76.5	128.5	0.0	11.5	266.6	615.9	*312.6*	*47.5*	*138.3*
2016	30.8	316.7	62.1	3.8	81.5	131.7	0.0	R 10.3	289.4	636.8	*316.7*	*64.2*	*141.7*
2017	27.3	305.3	70.4	4.6	84.6	134.9	0.0	12.1	R 306.6	R 639.2	*305.3*	*72.6*	*145.3*
2018	35.0	310.9	72.5	4.4	81.9	138.1	0.0	11.4	308.3	R 654.2	*310.9*	*74.4*	*148.7*
2019	37.2	315.6	74.4	4.8	79.4	137.1	0.0	R 10.8	306.5	R 659.3	*315.6*	*76.3*	*147.8*
2020	27.8	310.7	63.3	4.6	48.9	117.6	0.0	R 10.9	R 245.3	R 583.8	*310.7*	*65.4*	*126.8*
2021	35.9	305.2	R 72.0	4.9	65.3	131.8	0.0	12.1	R 285.5	R 626.7	*305.2*	R *73.0*	*142.3*
2022	35.8	302.3	71.9	5.5	77.4	135.8	0.0	12.3	302.2	640.4	*302.3*	*72.8*	*146.6*

[a] Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

[c] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2022, Nevada (continued)

(trillion Btu)

Year	Nuclear electric power	Renewable energy											Net interstate flow of electricity [k]	Electricity net imports [l]	Total [f]
		Hydro-electric power [e,f]	Biomass						Geo-thermal [f]	Solar [f,j]	Wind	Total [f]			
			Wood and waste [f,g]	Fuel ethanol [h]	Biodiesel	Renewable diesel	Losses and co-products [i]	Total [f]							
1960	0.0	R 6.7	0.9	NA	NA	NA	NA	0.9	0.0	NA	NA	R 7.7	R 8.7	0.0	R 87.6
1965	0.0	R 5.4	0.9	NA	NA	NA	NA	0.9	0.0	NA	NA	R 6.3	R 11.6	0.0	R 125.1
1970	0.0	R 5.6	1.1	NA	NA	NA	NA	1.1	0.0	NA	NA	R 6.7	R 11.7	0.0	R 182.9
1971	0.0	R 5.7	1.1	NA	NA	NA	NA	1.1	0.0	NA	NA	R 6.8	R -17.4	0.0	R 193.9
1972	0.0	R 5.3	1.1	NA	NA	NA	NA	1.1	0.0	NA	NA	R 6.4	R -59.5	0.0	R 209.6
1973	0.0	R 5.7	1.0	NA	NA	NA	NA	1.0	0.0	NA	NA	R 6.7	R -60.3	0.0	R 225.1
1974	0.0	R 5.5	1.1	NA	NA	NA	NA	1.1	0.0	NA	NA	R 6.5	R -59.7	0.0	R 224.1
1975	0.0	R 5.8	1.2	NA	NA	NA	NA	1.2	0.0	NA	NA	R 7.0	R -60.8	0.0	R 228.8
1976	0.0	R 5.3	1.3	NA	NA	NA	NA	1.3	0.0	NA	NA	R 6.6	R -62.8	0.0	R 241.9
1977	0.0	R 5.5	1.5	NA	NA	NA	NA	1.5	0.0	NA	NA	R 7.0	R -74.5	0.0	R 250.2
1978	0.0	R 5.7	1.7	NA	NA	NA	NA	1.7	0.0	NA	NA	R 7.4	R -40.9	0.0	R 273.5
1979	0.0	R 5.9	2.0	NA	NA	NA	NA	2.0	0.0	NA	NA	R 7.9	R -44.7	0.0	R 286.6
1980	0.0	R 8.1	2.8	NA	NA	NA	NA	2.8	0.0	NA	NA	R 10.9	R -31.7	0.0	R 281.5
1981	0.0	R 5.9	3.7	(s)	NA	NA	0.0	3.7	0.0	NA	NA	R 9.6	R -54.0	0.0	R 277.2
1982	0.0	R 4.8	3.9	(s)	NA	NA	0.0	3.9	0.0	NA	NA	R 8.7	R -54.5	0.0	R 278.9
1983	0.0	R 14.0	4.1	(s)	NA	NA	0.0	4.1	0.0	NA	0.0	R 18.1	R -52.8	0.0	R 288.9
1984	0.0	R 19.2	4.5	0.0	NA	NA	0.0	4.5	0.0	0.0	0.0	R 23.6	R -70.2	0.0	R 289.4
1985	0.0	R 14.8	4.6	(s)	NA	NA	0.0	4.6	0.0	0.0	0.0	R 19.4	R -30.4	0.1	R 292.7
1986	0.0	R 15.6	4.2	0.1	NA	NA	0.0	4.3	0.0	0.0	0.0	R 20.0	R -66.4	0.0	R 292.9
1987	0.0	R 8.6	2.2	0.5	NA	NA	0.0	2.7	0.0	0.0	0.0	R 11.3	R -40.8	0.1	R 321.1
1988	0.0	R 7.1	2.3	0.5	NA	NA	0.0	2.8	0.0	0.0	0.0	R 9.9	R -63.1	0.0	R 344.7
1989	0.0	R 6.3	2.5	0.4	NA	NA	0.0	2.8	R 3.2	0.1	0.0	R 12.5	R -46.0	0.2	R 377.6
1990	0.0	R 5.9	2.9	0.4	NA	NA	0.0	3.3	R 3.4	0.1	0.0	R 12.6	R -19.0	(s)	R 394.6
1991	0.0	R 8.1	3.0	0.5	NA	NA	0.0	3.5	R 4.2	0.1	0.0	R 15.9	R -36.7	(s)	R 402.0
1992	0.0	R 6.8	3.1	0.7	NA	NA	0.0	3.8	R 4.9	0.1	0.0	R 15.6	R -36.6	(s)	R 417.8
1993	0.0	R 6.7	3.4	0.8	NA	NA	0.0	4.2	R 6.2	0.1	0.0	R 17.1	R -28.2	(s)	R 439.1
1994	0.0	R 6.4	3.2	0.0	NA	NA	0.0	3.2	R 6.1	0.1	0.0	R 15.8	R -22.9	(s)	R 478.4
1995	0.0	R 6.6	3.2	1.1	NA	NA	0.0	4.3	R 6.2	0.2	0.0	R 17.3	R -7.7	0.0	R 491.5
1996	0.0	R 7.4	3.6	0.0	NA	NA	0.0	3.6	R 6.2	0.2	0.0	R 17.3	R -2.5	0.0	R 535.4
1997	0.0	R 8.8	4.5	0.0	NA	NA	0.0	4.5	R 6.3	0.3	0.0	R 19.8	R 1.1	0.0	R 537.4
1998	0.0	R 10.8	4.0	1.2	NA	NA	0.0	5.2	R 6.1	0.3	0.0	R 22.4	R -27.0	0.0	R 554.9
1999	0.0	R 9.6	4.1	2.2	NA	NA	0.0	6.3	R 5.9	0.4	0.0	R 22.3	R -10.5	0.0	R 578.3
2000	0.0	R 8.3	4.4	2.4	NA	NA	0.0	6.8	R 5.8	0.5	0.0	R 21.3	R -44.7	0.0	R 603.3
2001	0.0	R 8.6	3.3	2.6	(s)	NA	0.0	5.9	R 5.3	0.5	0.0	R 20.3	R -28.1	0.0	R 609.5
2002	0.0	R 7.7	3.1	3.1	(s)	NA	0.0	6.2	R 5.0	0.6	0.0	R 19.5	R 3.4	0.3	R 603.5
2003	0.0	R 6.0	3.3	3.6	(s)	NA	0.0	6.9	R 4.8	0.6	0.0	R 18.2	1.4	0.8	R 633.2
2004	0.0	R 5.5	3.4	3.7	(s)	NA	0.0	7.0	R 5.6	0.6	0.0	R 18.8	R -27.1	0.6	R 667.7
2005	0.0	R 5.8	2.8	3.7	(s)	NA	(s)	6.6	R 5.6	0.7	0.0	R 18.6	R -41.2	0.8	R 687.7
2006	0.0	R 7.0	2.5	3.6	0.1	NA	(s)	6.2	R 5.9	0.8	0.0	R 19.8	R 66.8	0.3	R 720.0
2007	0.0	R 6.8	2.7	4.3	0.2	NA	(s)	7.2	R 5.6	R 1.1	0.0	R 20.7	R 56.3	1.0	R 709.3
2008	0.0	R 6.0	3.0	6.5	0.1	NA	(s)	9.6	R 6.1	R 1.5	0.0	R 23.2	R 28.5	0.1	R 674.4
2009	0.0	R 8.4	2.5	7.4	0.1	NA	(s)	10.1	R 7.0	R 1.6	0.0	R 27.0	R -7.4	-0.1	R 624.4
2010	0.0	R 7.4	2.9	7.4	0.1	NA	(s)	10.4	R 8.5	R 1.8	0.0	R 28.0	R 10.9	(s)	R 669.4
2011	0.0	R 7.5	2.3	7.4	0.4	0.0	(s)	10.1	R 8.9	R 2.1	0.0	R 28.6	R 40.7	0.6	R 655.6
2012	0.0	R 8.3	2.1	7.1	(s)	0.0	(s)	9.3	R 9.6	R 2.8	R 0.4	R 30.4	R 23.3	0.5	R 650.0
2013	0.0	R 9.2	2.7	7.4	0.2	0.0	(s)	10.3	R 10.7	R 3.8	R 0.9	R 34.8	R 13.5	(s)	R 663.6
2014	0.0	R 8.2	2.8	7.9	0.8	0.0	(s)	11.5	R 10.9	R 4.8	R 1.0	R 36.4	R 13.6	0.1	R 666.8
2015	0.0	R 7.7	2.6	9.9	(s)	0.0	0.0	12.5	R 12.2	R 7.3	R 1.1	R 40.8	R -4.2	(s)	R 652.4
2016	0.0	R 6.1	R 3.0	10.0	1.1	0.0	0.0	14.2	R 13.0	R 13.0	R 1.2	R 47.4	R -8.8	0.2	R 675.6
2017	0.0	R 6.2	R 3.1	10.4	1.1	0.0	0.0	14.6	R 12.8	R 16.6	R 1.2	R 51.4	R 7.4	0.2	R 698.1
2018	0.0	R 6.4	R 4.0	10.6	1.1	0.0	0.0	15.7	R 13.4	R 18.9	R 1.1	R 55.4	R 4.0	0.1	R 713.7
2019	0.0	R 7.6	4.1	10.7	1.1	0.0	0.0	15.9	R 14.9	R 19.8	R 1.1	R 59.3	R -4.6	0.0	R 714.0
2020	0.0	R 6.6	R 2.9	9.3	1.1	0.0	0.0	R 13.2	R 14.5	R 22.9	R 1.1	R 58.3	-0.1	0.0	R 642.1
2021	0.0	R 6.6	R 2.8	10.5	1.1	0.0	0.0	R 14.3	R 14.9	R 27.2	R 1.2	R 64.2	R -3.7	0.0	R 687.2
2022	0.0	5.8	3.1	10.8	1.1	0.0	0.0	15.0	14.9	36.6	1.1	73.3	-7.6	0.0	706.1

[e] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[h] Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[i] Losses and co-products from the production of biodiesel and fuel ethanol.

[j] Solar thermal and photovoltaic energy.

[k] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[l] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum							Hydro-electric power [g,h]	Biomass		Geo-thermal [h]	Solar [h,k]	Electricity [l]	End use [h,m]	Electrical system energy losses [n]	Total [h,m]
			Distillate fuel oil [b]	HGL [c]	Jet fuel [d]	Motor gasoline [e]	Residual fuel oil	Other [f]	Total		Wood and waste [h,i]	Losses and co-products [j]						
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt-hours					Million kilowatt-hours			
1960	151	6	2,402	773	2,462	3,621	204	623	10,086	(s)	– –	– –	– –	– –	2,167	– –	– –	– –
1970	136	27	2,821	839	4,584	7,374	63	927	16,607	(s)	– –	– –	– –	– –	5,693	– –	– –	– –
1980	151	31	3,944	880	7,223	11,224	8	982	24,262	0	– –	– –	– –	– –	10,408	– –	– –	– –
1990	172	41	6,724	1,430	6,114	14,942	10	1,324	30,544	0	– –	– –	– –	– –	16,352	– –	– –	– –
2000	231	68	9,702	1,313	9,163	22,063	8	1,080	43,329	0	– –	– –	– –	– –	27,792	– –	– –	– –
2005	204	79	12,414	931	8,157	27,137	(s)	2,486	51,125	0	– –	– –	– –	– –	32,501	– –	– –	– –
2006	208	83	13,836	911	8,551	28,237	2	2,456	53,994	0	– –	– –	– –	– –	34,586	– –	– –	– –
2007	204	83	13,409	915	9,207	28,414	5	1,669	53,620	0	– –	– –	– –	– –	35,643	– –	– –	– –
2008	201	84	11,664	1,213	7,717	27,227	0	1,684	49,505	0	– –	– –	– –	– –	35,192	– –	– –	– –
2009	153	83	11,689	1,241	4,886	26,472	0	1,587	45,875	0	– –	– –	– –	– –	34,284	– –	– –	– –
2010	192	83	11,638	1,175	12,912	26,083	0	2,008	53,815	0	– –	– –	– –	– –	33,773	– –	– –	– –
2011	110	87	9,476	1,128	12,814	25,589	8	2,144	51,158	0	– –	– –	– –	– –	33,916	– –	– –	– –
2012	299	84	8,808	1,081	12,722	25,492	0	2,019	50,123	0	– –	– –	– –	– –	35,180	– –	– –	– –
2013	334	92	9,655	1,150	12,856	26,084	0	1,876	51,622	0	– –	– –	– –	– –	35,211	– –	– –	– –
2014	331	87	10,728	1,143	13,157	26,163	0	1,816	53,008	0	– –	– –	– –	– –	35,076	– –	– –	– –
2015	301	90	8,211	1,067	13,501	27,353	0	1,798	51,930	0	– –	– –	– –	– –	36,020	– –	– –	– –
2016	285	94	11,125	999	14,381	28,026	0	R 1,604	R 56,136	0	– –	– –	– –	– –	36,145	– –	– –	– –
2017	258	97	12,589	1,185	14,914	28,749	0	R 1,918	R 59,355	0	– –	– –	– –	– –	36,658	– –	– –	– –
2018	295	100	12,900	1,141	14,445	29,416	0	R 1,803	R 59,706	0	– –	– –	– –	– –	37,780	– –	– –	– –
2019	286	109	13,230	1,262	14,005	29,251	0	R 1,713	R 59,461	0	– –	– –	– –	– –	36,982	– –	– –	– –
2020	249	96	11,345	1,197	8,626	25,106	0	R 1,731	R 48,004	0	– –	– –	– –	– –	38,234	– –	– –	– –
2021	242	98	R 12,641	1,284	11,524	28,173	0	R 1,920	R 55,541	0	– –	– –	– –	– –	39,032	– –	– –	– –
2022	212	103	12,608	1,444	13,646	29,031	0	1,963	58,692	0	– –	– –	– –	– –	39,320	– –	– –	– –
			Trillion Btu															
1960	4.0	6.3	14.0	2.9	13.2	19.0	1.3	3.6	54.1	(s)	0.9	NA	NA	NA	7.4	72.7	R 14.9	R 87.6
1970	3.3	29.5	16.4	3.2	25.3	38.7	0.4	5.8	89.9	(s)	1.1	NA	NA	NA	19.4	143.1	R 39.8	R 182.9
1980	3.5	32.5	23.0	3.3	40.4	59.0	0.1	6.1	131.7	0.0	2.8	NA	NA	NA	35.5	206.0	R 75.5	R 281.5
1990	4.0	41.8	39.2	5.3	34.0	78.5	0.1	8.5	165.6	0.0	2.9	0.0	0.8	0.1	55.8	271.2	R 123.4	R 394.6
2000	5.4	70.2	56.5	4.8	52.0	114.7	0.1	6.9	234.9	0.0	4.4	0.0	1.1	0.5	94.8	411.2	R 192.1	R 603.3
2005	4.6	82.9	72.2	3.5	46.2	140.9	(s)	16.1	279.0	0.0	2.8	(s)	1.3	0.7	110.9	482.3	R 205.4	R 687.7
2006	4.7	85.8	80.3	3.4	48.5	146.4	(s)	15.9	294.6	0.0	2.5	(s)	1.3	0.8	118.0	507.8	R 212.2	R 720.0
2007	4.7	85.9	77.6	3.5	52.2	146.1	(s)	10.7	290.0	0.0	2.7	(s)	1.3	R 0.9	121.6	R 507.4	R 201.9	R 709.3
2008	4.4	86.7	67.4	4.5	43.8	139.0	0.0	10.8	265.5	0.0	3.0	(s)	1.4	R 1.0	120.1	R 482.1	R 192.3	R 674.4
2009	3.4	85.9	67.5	4.6	27.7	134.7	0.0	10.2	244.8	0.0	2.5	(s)	1.4	R 1.0	117.0	R 455.9	R 168.9	R 624.8
2010	4.2	86.5	67.2	4.5	73.2	132.2	0.0	12.9	290.0	0.0	2.9	(s)	1.4	R 1.0	115.2	R 501.3	R 168.3	R 669.6
2011	2.5	89.3	54.7	4.3	72.7	129.6	0.1	13.9	275.1	0.0	2.3	(s)	1.6	R 1.2	115.7	R 487.7	R 168.2	R 656.0
2012	6.9	87.3	50.8	4.2	72.1	129.0	0.0	13.1	269.2	0.0	1.9	(s)	1.5	R 1.3	120.0	R 488.2	R 162.6	R 650.8
2013	7.6	94.8	55.6	4.4	72.9	132.0	0.0	12.0	277.0	0.0	2.4	(s)	1.5	R 1.4	120.1	R 504.9	R 160.1	R 664.9
2014	7.3	89.4	61.8	4.4	74.6	132.4	0.0	11.6	284.8	0.0	2.5	(s)	1.5	R 1.5	119.7	R 506.8	R 160.6	R 667.4
2015	6.8	93.9	47.3	4.1	76.5	138.3	0.0	11.5	277.8	0.0	2.3	0.0	1.5	R 1.8	122.9	R 507.1	R 146.8	R 653.9
2016	6.4	98.1	64.0	3.8	81.5	141.7	0.0	R 10.3	R 301.4	0.0	2.3	0.0	1.5	R 2.5	123.3	R 535.6	R 140.9	R 676.6
2017	5.8	101.2	72.5	4.6	84.6	145.3	0.0	12.1	R 319.0	0.0	2.3	0.0	1.5	R 2.7	125.1	R 557.6	R 141.6	R 699.2
2018	6.8	103.6	74.3	4.4	81.9	148.7	0.0	11.4	320.6	0.0	3.3	0.0	1.5	R 3.0	128.9	R 567.8	R 146.8	R 714.6
2019	6.7	113.9	76.2	4.8	79.4	147.8	0.0	R 10.8	R 319.0	0.0	3.2	0.0	1.5	R 3.6	126.2	R 574.1	R 140.7	R 714.9
2020	5.9	99.7	65.3	4.6	48.9	126.8	0.0	R 10.9	R 256.6	0.0	R 2.1	0.0	1.5	R 4.3	130.5	R 500.6	R 142.5	R 643.1
2021	5.6	101.3	R 72.9	4.9	65.3	142.3	0.0	12.1	R 297.5	0.0	R 2.1	0.0	1.5	R 4.9	133.2	R 546.1	R 141.5	R 687.7
2022	4.9	107.4	72.7	5.5	77.4	146.6	0.0	12.3	314.5	0.0	2.4	0.0	1.5	6.0	134.2	570.9	135.7	706.6

[a] Includes supplemental gaseous fuels that are commingled with natural gas.

[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the “other petroleum products” category. See Technical Notes, Section 4.

[g] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

[h] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[i] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[j] Losses and co-products from the production of biodiesel and fuel ethanol.

[k] Solar thermal and photovoltaic energy.

[l] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

[m] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

[n] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal [a]	Natural gas [b]	Petroleum				Biomass	Geothermal [e]	Solar [e,f]	Electricity [g]	End use [e,h]	Electrical system energy losses [i]	Total [e,h]
			Distillate fuel oil	HGL [c]	Kerosene	Total							
	Thousand short tons	Billion cubic feet	Thousand barrels				Wood [d]			Million kilowatthours			
1960	18	2	219	225	0	443	– –	– –	– –	719	– –	– –	– –
1965	39	4	286	424	0	711	– –	– –	– –	1,268	– –	– –	– –
1970	37	7	328	508	0	836	– –	– –	– –	1,990	– –	– –	– –
1975	3	11	265	259	0	524	– –	– –	– –	2,803	– –	– –	– –
1980	1	13	187	349	0	536	– –	– –	– –	3,697	– –	– –	– –
1985	(s)	13	276	532	47	855	– –	– –	– –	4,126	– –	– –	– –
1990	1	17	213	668	8	890	– –	– –	– –	5,540	– –	– –	– –
1995	(s)	21	176	416	6	598	– –	– –	– –	6,655	– –	– –	– –
2000	0	30	212	445	8	665	– –	– –	– –	9,406	– –	– –	– –
2005	(s)	36	204	457	18	679	– –	– –	– –	11,080	– –	– –	– –
2006	(s)	38	157	490	16	663	– –	– –	– –	11,978	– –	– –	– –
2007	(s)	38	147	483	17	646	– –	– –	– –	12,390	– –	– –	– –
2008	0	39	160	551	9	720	– –	– –	– –	12,061	– –	– –	– –
2009	0	39	117	675	25	818	– –	– –	– –	11,880	– –	– –	– –
2010	0	39	97	622	21	740	– –	– –	– –	11,615	– –	– –	– –
2011	0	41	74	643	3	720	– –	– –	– –	11,493	– –	– –	– –
2012	0	37	52	451	2	505	– –	– –	– –	12,123	– –	– –	– –
2013	0	42	29	651	1	680	– –	– –	– –	12,142	– –	– –	– –
2014	0	35	26	514	(s)	540	– –	– –	– –	11,917	– –	– –	– –
2015	0	37	33	517	(s)	550	– –	– –	– –	12,339	– –	– –	– –
2016	0	39	38	530	(s)	569	– –	– –	– –	12,692	– –	– –	– –
2017	0	41	42	572	(s)	615	– –	– –	– –	12,937	– –	– –	– –
2018	0	42	39	484	1	523	– –	– –	– –	13,450	– –	– –	– –
2019	0	48	46	522	1	569	– –	– –	– –	12,868	– –	– –	– –
2020	0	46	45	609	1	655	– –	– –	– –	14,322	– –	– –	– –
2021	0	45	47	588	(s)	636	– –	– –	– –	14,373	– –	– –	– –
2022	0	47	48	574	(s)	623	– –	– –	– –	14,307	– –	– –	– –
							Trillion Btu						
1960	0.4	2.0	1.3	0.9	0.0	2.1	0.9	NA	NA	2.5	8.0	R 4.9	R 12.9
1965	1.0	4.4	1.7	1.6	0.0	3.3	0.9	NA	NA	4.3	13.9	R 8.5	R 22.4
1970	0.9	7.9	1.9	2.0	0.0	3.9	1.0	NA	NA	6.8	20.4	R 13.9	R 34.3
1975	0.1	11.8	1.5	1.0	0.0	2.5	1.2	NA	NA	9.6	25.2	R 19.5	R 44.7
1980	(s)	13.9	1.1	1.3	0.0	2.4	2.7	NA	NA	12.6	31.6	R 26.8	R 58.5
1985	(s)	13.4	1.6	2.0	0.3	3.9	4.5	NA	NA	14.1	35.9	R 28.6	R 64.5
1990	(s)	17.7	1.2	2.6	(s)	3.9	2.6	0.1	0.1	18.9	43.2	R 41.8	R 85.0
1995	(s)	21.4	1.0	1.6	(s)	2.7	2.8	0.1	0.2	22.7	49.9	R 49.7	R 99.6
2000	0.0	30.8	1.2	1.7	(s)	3.0	3.6	0.2	0.5	32.1	R 70.1	R 65.0	R 135.2
2005	(s)	38.0	1.2	1.8	0.1	3.0	1.9	0.2	0.7	37.8	81.7	R 70.0	R 151.7
2006	(s)	39.4	0.9	1.9	0.1	2.9	1.7	0.2	0.8	40.9	85.8	R 73.5	R 159.3
2007	(s)	39.5	0.9	1.9	0.1	2.8	1.9	0.2	0.8	42.3	R 87.5	R 70.2	R 157.7
2008	0.0	40.0	0.9	2.1	0.1	3.1	2.1	0.3	0.9	41.2	87.5	R 65.9	R 153.4
2009	0.0	39.9	0.7	2.6	0.1	3.4	1.8	0.3	0.9	40.5	86.9	R 58.5	R 145.4
2010	0.0	40.8	0.6	2.4	0.1	3.1	1.9	0.3	R 0.9	39.6	R 86.7	R 57.9	R 144.6
2011	0.0	41.6	0.4	2.5	(s)	2.9	1.9	0.3	1.0	39.2	86.9	R 57.0	R 143.9
2012	0.0	38.4	0.3	1.7	(s)	2.0	1.6	0.3	R 1.0	41.4	R 84.7	R 56.0	R 140.8
2013	0.0	43.1	0.2	2.5	(s)	2.7	2.0	0.3	R 1.1	41.4	R 90.7	R 55.2	R 145.9
2014	0.0	36.3	0.1	2.0	(s)	2.1	2.1	0.3	R 1.1	40.7	R 82.6	R 54.6	R 137.2
2015	0.0	38.5	0.2	2.0	(s)	2.2	1.9	0.3	R 1.4	42.1	R 86.4	R 50.3	R 136.7
2016	0.0	40.7	0.2	2.0	(s)	2.3	1.8	0.3	R 1.9	43.3	R 90.3	R 49.5	R 139.8
2017	0.0	42.5	0.2	2.2	(s)	2.4	R 1.8	0.3	R 2.0	44.1	R 93.4	R 50.0	R 143.3
2018	0.0	43.4	0.2	1.9	(s)	2.1	2.7	0.3	R 2.3	45.9	R 96.7	R 52.3	R 149.0
2019	0.0	49.9	0.3	2.0	(s)	2.3	2.7	0.3	R 2.9	43.9	R 102.0	R 49.0	R 151.0
2020	0.0	47.7	0.3	2.3	(s)	2.6	R 1.6	0.3	R 3.5	48.9	R 104.7	R 53.4	R 158.0
2021	0.0	46.5	0.3	2.3	(s)	2.5	R 1.6	0.3	R 4.2	49.0	R 104.2	R 52.1	R 156.3
2022	0.0	49.1	0.3	2.2	(s)	2.5	1.9	0.3	5.2	48.8	107.9	49.4	157.3

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Includes supplemental gaseous fuels that are commingled with natural gas.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.
[g] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
[h] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum						Hydro-electric power [e,f]	Biomass	Geothermal [f]	Solar [f,h]	Electricity [i]	End use [f,j]	Electrical system energy losses [k]	Total [f,j]
			Distillate fuel oil	HGL [b]	Kerosene	Motor gasoline [c]	Residual fuel oil	Total [d]		Wood and waste [f,g]						
	Thousand short tons	Billion cubic feet	Thousand barrels						Million kilowatthours			Million kilowatthours				
1960	12	1	107	99	0	29	86	321	NA	– –	– –	NA	655	– –	– –	– –
1965	29	2	140	186	1	44	38	410	NA	– –	– –	NA	1,235	– –	– –	– –
1970	29	10	161	223	10	49	29	472	NA	– –	– –	NA	2,069	– –	– –	– –
1975	6	15	130	114	12	69	34	358	NA	– –	– –	NA	2,876	– –	– –	– –
1980	3	10	353	153	0	61	7	574	NA	– –	– –	NA	1,775	– –	– –	– –
1985	2	12	315	233	5	82	25	661	NA	– –	– –	NA	3,408	– –	– –	– –
1990	2	15	311	293	4	84	2	694	0	– –	– –	(s)	4,550	– –	– –	– –
1995	1	19	832	183	1	13	0	1,028	0	– –	– –	(s)	5,509	– –	– –	– –
2000	0	26	401	195	2	13	8	620	0	– –	– –	1	7,147	– –	– –	– –
2005	1	27	494	301	3	16	0	813	0	– –	– –	2	8,516	– –	– –	– –
2006	2	28	521	241	6	17	0	784	0	– –	– –	2	8,975	– –	– –	– –
2007	(s)	28	306	249	6	17	5	582	0	– –	– –	16	9,352	– –	– –	– –
2008	0	29	301	279	3	31	0	614	0	– –	– –	17	9,304	– –	– –	– –
2009	0	30	246	234	11	17	0	507	0	– –	– –	16	8,950	– –	– –	– –
2010	0	29	345	195	8	17	0	565	0	– –	– –	22	8,970	– –	– –	– –
2011	0	31	354	166	1	17	8	547	0	– –	– –	63	8,995	– –	– –	– –
2012	0	29	205	300	(s)	17	0	522	0	– –	– –	71	9,315	– –	– –	– –
2013	0	31	320	301	(s)	27	0	648	0	– –	– –	75	9,302	– –	– –	– –
2014	0	29	289	267	(s)	17	0	573	0	– –	– –	87	9,418	– –	– –	– –
2015	0	30	411	355	(s)	836	0	1,603	0	– –	– –	115	9,614	– –	– –	– –
2016	0	31	443	229	1	852	0	1,525	0	– –	– –	158	9,929	– –	– –	– –
2017	0	32	480	304	1	849	0	1,634	0	– –	– –	167	11,123	– –	– –	– –
2018	0	33	518	320	(s)	863	0	1,701	0	– –	– –	171	12,124	– –	– –	– –
2019	0	35	446	380	2	869	0	1,697	0	– –	– –	175	11,681	– –	– –	– –
2020	0	26	396	322	(s)	875	0	1,594	0	– –	– –	180	11,984	– –	– –	– –
2021	0	31	375	484	1	884	0	1,744	0	– –	– –	173	12,294	– –	– –	– –
2022	0	33	376	497	1	920	0	1,794	0	– –	– –	175	12,428	– –	– –	– –
			Trillion Btu													
1960	0.3	0.9	0.6	0.4	0.0	0.2	0.5	1.7	NA	(s)	NA	NA	2.2	5.2	R 4.5	R 9.7
1965	0.7	2.5	0.8	0.7	(s)	0.2	0.2	2.0	NA	(s)	NA	NA	4.2	9.5	R 8.3	R 17.8
1970	0.7	10.4	0.9	0.9	0.1	0.3	0.2	2.3	NA	(s)	NA	NA	7.1	20.5	R 14.5	R 34.9
1975	0.1	16.0	0.8	0.4	0.1	0.4	0.2	1.8	NA	(s)	NA	NA	9.8	27.8	R 20.0	R 47.8
1980	0.1	10.7	2.1	0.6	0.0	0.3	(s)	3.0	NA	0.1	NA	NA	6.1	19.9	R 12.9	R 32.8
1985	(s)	13.0	1.8	0.9	(s)	0.4	0.2	3.4	NA	0.1	NA	NA	11.6	28.1	R 23.6	R 51.7
1990	0.1	15.5	1.8	1.1	(s)	0.4	(s)	3.4	0.0	0.3	0.4	(s)	15.5	35.2	R 34.3	R 69.5
1995	(s)	19.3	4.8	0.7	(s)	0.1	0.0	5.6	0.0	0.4	0.4	(s)	18.8	44.5	R 41.2	R 85.7
2000	0.0	26.4	2.3	0.7	(s)	0.1	0.1	3.2	0.0	0.6	0.5	(s)	24.4	55.1	R 49.4	R 104.5
2005	(s)	27.7	2.9	1.2	(s)	0.1	0.0	4.1	0.0	0.3	0.7	(s)	29.1	61.9	R 53.8	R 115.7
2006	(s)	29.1	3.0	0.9	(s)	0.1	0.0	4.1	0.0	0.3	0.7	(s)	30.6	64.8	R 55.1	R 119.8
2007	(s)	29.2	1.8	1.0	(s)	0.1	(s)	2.9	0.0	0.3	0.6	R 0.1	31.9	R 65.0	R 53.0	R 118.0
2008	0.0	29.9	1.7	1.1	(s)	0.2	0.0	3.0	0.0	0.3	0.6	R 0.1	31.7	R 65.6	R 50.9	R 116.5
2009	0.0	30.4	1.4	0.9	0.1	0.1	0.0	2.5	0.0	0.3	0.7	R 0.1	30.5	R 64.4	R 44.1	R 108.4
2010	0.0	30.6	2.0	0.7	(s)	0.1	0.0	2.9	0.0	0.3	0.7	R 0.1	30.6	R 65.1	R 44.7	R 109.8
2011	0.0	31.5	2.0	0.6	(s)	0.1	0.1	2.8	0.0	0.2	0.8	R 0.2	30.7	R 66.3	R 44.6	R 111.0
2012	0.0	30.0	1.2	1.2	(s)	0.1	0.0	2.4	0.0	0.2	0.8	R 0.2	31.8	R 65.5	R 43.1	R 108.5
2013	0.0	32.3	1.8	1.2	(s)	0.1	0.0	3.1	0.0	0.2	0.8	R 0.3	31.7	R 68.5	R 42.3	R 110.7
2014	0.0	30.1	1.7	1.0	(s)	0.1	0.0	2.8	0.0	0.3	0.8	R 0.3	32.1	R 66.3	R 43.1	R 109.5
2015	0.0	31.1	2.4	1.4	(s)	4.2	0.0	8.0	0.0	0.3	0.8	R 0.4	32.8	R 73.3	R 39.2	R 112.5
2016	0.0	32.4	2.5	0.9	(s)	4.3	0.0	7.7	0.0	0.3	0.8	R 0.5	33.9	R 75.7	R 38.7	R 114.4
2017	0.0	33.5	2.8	1.2	(s)	4.3	0.0	8.2	0.0	0.3	0.8	R 0.6	38.0	R 81.3	R 43.0	R 124.3
2018	0.0	34.0	3.0	1.2	(s)	4.4	0.0	8.6	0.0	0.4	0.8	R 0.6	41.4	R 85.7	R 47.1	R 132.8
2019	0.0	36.6	2.6	1.5	(s)	4.4	0.0	8.4	0.0	0.4	0.8	R 0.6	39.9	R 86.7	R 44.5	R 131.2
2020	0.0	26.8	2.3	1.2	(s)	4.4	0.0	7.9	0.0	0.4	0.8	R 0.6	40.9	R 77.4	R 44.7	R 122.1
2021	0.0	31.8	2.2	1.9	(s)	4.5	0.0	8.5	0.0	0.4	0.8	R 0.6	41.9	R 84.0	R 44.6	R 128.6
2022	0.0	34.2	2.2	1.9	(s)	4.6	0.0	8.7	0.0	0.4	0.8	0.6	42.4	87.0	42.9	129.9

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, assumed to be propane only.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[i] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
[j] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.
[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum						Hydro-electric power [e,f]	Biomass		Geo-thermal [f]	Solar [f,i]	Electricity [j]	End use [f,k]	Electrical system energy losses [l]	Total [f,k]
			Distillate fuel oil	HGL [b]	Motor gasoline [c]	Residual fuel oil	Other [d]	Total		Wood and waste [f,g]	Losses and co-products [h]						
	Thousand short tons	Billion cubic feet	Thousand barrels						Million kWh				Million kWh				
1960	119	3	575	445	120	118	268	1,527	(s)	– –	– –	– –	NA	793	– –	– –	– –
1965	61	8	740	101	131	40	406	1,419	(s)	– –	– –	– –	NA	1,059	– –	– –	– –
1970	70	10	840	99	166	34	648	1,788	(s)	– –	– –	– –	NA	1,635	– –	– –	– –
1975	77	10	705	107	115	44	881	1,852	0	– –	– –	– –	NA	1,964	– –	– –	– –
1980	147	7	651	374	111	1	692	1,830	0	– –	– –	– –	NA	4,936	– –	– –	– –
1985	110	6	1,497	247	131	88	904	2,867	0	– –	– –	– –	NA	3,808	– –	– –	– –
1990	169	8	2,906	446	170	8	1,116	4,646	0	– –	– –	– –	(s)	6,263	– –	– –	– –
1995	255	7	3,452	197	201	1,082	1,597	6,529	0	– –	– –	– –	(s)	8,496	– –	– –	– –
2000	231	11	2,824	672	111	0	901	4,508	0	– –	– –	– –	(s)	11,239	– –	– –	– –
2005	203	14	3,171	84	614	(s)	2,254	6,124	0	– –	– –	– –	(s)	12,897	– –	– –	– –
2006	206	14	3,373	114	619	2	2,225	6,334	0	– –	– –	– –	(s)	13,625	– –	– –	– –
2007	204	13	3,576	119	313	0	1,435	5,443	0	– –	– –	– –	2	13,893	– –	– –	– –
2008	201	13	3,328	266	418	0	1,457	5,469	0	– –	– –	– –	2	13,820	– –	– –	– –
2009	153	11	3,586	259	397	0	1,372	5,614	0	– –	– –	– –	3	13,445	– –	– –	– –
2010	192	11	3,577	350	316	0	1,718	5,961	0	– –	– –	– –	6	13,180	– –	– –	– –
2011	110	11	1,798	310	289	0	1,896	4,293	0	– –	– –	– –	8	13,420	– –	– –	– –
2012	299	11	1,549	324	304	0	1,795	3,972	0	– –	– –	– –	12	13,734	– –	– –	– –
2013	334	13	1,859	188	301	0	1,645	3,993	0	– –	– –	– –	14	13,759	– –	– –	– –
2014	331	16	3,322	327	365	0	1,574	5,588	0	– –	– –	– –	18	13,733	– –	– –	– –
2015	301	18	607	163	443	0	1,565	2,778	0	– –	– –	– –	20	14,059	– –	– –	– –
2016	285	18	3,024	190	445	0	R 1,375	5,034	0	– –	– –	– –	25	13,515	– –	– –	– –
2017	258	19	3,723	254	448	0	R 1,695	R 6,120	0	– –	– –	– –	27	12,590	– –	– –	– –
2018	295	20	4,033	305	466	0	R 1,582	R 6,387	0	– –	– –	– –	35	12,198	– –	– –	– –
2019	286	21	3,854	351	471	0	R 1,491	R 6,166	0	– –	– –	– –	40	12,426	– –	– –	– –
2020	249	19	2,039	262	475	0	R 1,533	R 4,309	0	– –	– –	– –	42	11,925	– –	– –	– –
2021	242	18	3,027	203	448	0	R 1,591	R 5,270	0	– –	– –	– –	45	12,360	– –	– –	– –
2022	212	18	3,060	361	473	0	1,618	5,511	0	– –	– –	– –	60	12,579	– –	– –	– –
			Trillion Btu														
1960	3.2	3.4	3.3	1.7	0.6	0.7	1.8	8.2	(s)	0.0	NA	NA	NA	2.7	17.5	R 5.5	R 22.9
1965	1.6	8.4	4.3	0.4	0.7	0.3	2.7	8.3	(s)	0.0	NA	NA	NA	3.6	21.9	R 7.1	R 29.0
1970	1.7	11.2	4.9	0.4	0.9	0.2	4.3	10.6	(s)	0.0	NA	NA	NA	5.6	29.1	R 11.4	R 40.5
1975	1.8	10.7	4.1	0.4	0.6	0.3	5.8	11.2	0.0	0.0	NA	NA	NA	6.7	30.4	R 13.7	R 44.1
1980	3.4	7.7	3.8	1.3	0.6	(s)	4.5	10.2	0.0	0.0	NA	NA	NA	16.8	38.2	R 35.8	R 74.1
1985	2.6	6.6	8.7	0.8	0.7	0.6	6.0	16.8	0.0	0.0	0.0	NA	NA	13.0	38.9	R 26.4	R 65.3
1990	3.9	7.7	16.9	1.5	0.9	(s)	7.4	26.8	0.0	0.0	0.0	0.2	(s)	21.4	60.0	R 47.3	R 107.3
1995	5.8	7.3	20.1	0.7	1.0	6.8	10.5	39.2	0.0	0.0	0.0	0.4	(s)	29.0	81.5	R 63.5	R 145.0
2000	5.4	11.7	16.4	2.3	0.6	0.0	5.9	25.2	0.0	0.2	0.0	0.4	(s)	38.3	81.2	R 77.7	R 158.9
2005	4.6	14.4	18.4	0.3	3.2	(s)	14.9	36.8	0.0	0.6	(s)	0.4	(s)	44.0	100.7	R 81.5	R 182.2
2006	4.7	14.1	19.6	0.4	3.2	(s)	14.6	37.8	0.0	0.5	(s)	0.4	(s)	46.5	103.9	R 83.6	R 187.5
2007	4.7	13.7	20.7	0.4	1.6	0.0	9.4	32.1	0.0	0.5	(s)	0.4	(s)	47.4	98.8	R 78.7	R 177.5
2008	4.4	13.3	19.2	0.9	2.1	0.0	9.5	31.8	0.0	0.5	(s)	0.5	(s)	47.2	97.7	R 75.5	R 173.2
2009	3.4	11.8	20.7	0.9	2.0	0.0	9.0	32.6	0.0	0.5	(s)	0.4	(s)	45.9	94.6	R 66.2	R 160.8
2010	4.2	11.1	20.7	1.3	1.6	0.0	11.2	34.8	0.0	0.7	(s)	0.4	R (s)	45.0	96.3	R 65.7	R 162.0
2011	2.5	11.4	10.4	1.2	1.5	0.0	12.4	25.5	0.0	0.2	(s)	0.4	R (s)	45.8	85.7	R 66.6	R 152.3
2012	6.9	11.7	8.9	1.2	1.5	0.0	11.8	23.5	0.0	0.2	(s)	0.4	R (s)	46.9	R 89.6	R 63.5	R 153.1
2013	7.6	13.7	10.7	0.7	1.5	0.0	10.7	23.6	0.0	0.2	(s)	0.4	R (s)	46.9	R 92.4	R 62.5	R 155.0
2014	7.3	17.0	19.1	1.3	1.8	0.0	10.2	32.5	0.0	0.2	(s)	0.4	R 0.1	46.9	R 104.2	R 62.9	R 167.1
2015	6.8	18.4	3.5	0.6	2.2	0.0	10.2	16.5	0.0	0.2	0.0	0.4	R 0.1	48.0	R 90.4	R 57.3	R 147.7
2016	6.4	19.1	17.4	0.7	2.2	0.0	8.9	29.3	0.0	0.2	0.0	0.4	R 0.1	46.1	R 101.6	R 52.7	R 154.3
2017	5.8	20.0	21.4	1.0	2.3	0.0	10.8	R 35.5	0.0	0.1	0.0	0.4	R 0.1	43.0	R 104.9	R 48.6	R 153.5
2018	6.8	20.9	23.2	1.2	2.4	0.0	10.1	R 36.9	0.0	0.1	0.0	0.4	R 0.1	41.6	R 106.9	R 47.4	R 154.3
2019	6.7	21.5	22.2	1.3	2.4	0.0	R 9.5	35.4	0.0	0.1	0.0	0.4	R 0.1	42.4	R 106.7	R 47.3	R 154.0
2020	5.9	20.0	11.7	1.0	2.4	0.0	R 9.8	R 24.9	0.0	0.1	0.0	0.4	R 0.1	40.7	R 92.2	R 44.4	R 136.6
2021	5.6	18.2	17.4	0.8	2.3	0.0	R 10.2	R 30.7	0.0	0.1	0.0	0.4	R 0.2	42.2	R 97.4	R 44.8	R 142.2
2022	4.9	19.2	17.6	1.4	2.4	0.0	10.3	31.8	0.0	0.1	0.0	0.4	0.2	42.9	99.5	43.4	142.9

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of biodiesel and fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
[k] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
[l] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum								Electricity [f]	End use [g,h]	Electrical system energy losses [i]	Total [g,h]
			Aviation gasoline	Distillate fuel oil [b]	HGL [c]	Jet fuel [d]	Lubricants	Motor gasoline [e]	Residual fuel oil	Total				
	Thousand short tons	Billion cubic feet	Thousand barrels								Million kilowatthours			
1960	2	0	281	1,501	5	2,462	73	3,472	0	7,795	0	– –	– –	– –
1965	(s)	0	335	1,599	9	2,999	86	5,329	7	10,364	0	– –	– –	– –
1970	(s)	0	186	1,492	9	4,584	83	7,158	1	13,512	0	– –	– –	– –
1975	(s)	0	197	1,407	13	5,859	94	9,449	5	17,023	0	– –	– –	– –
1980	0	(s)	206	2,754	3	7,223	83	11,052	0	21,322	0	– –	– –	– –
1985	0	(s)	105	3,146	31	5,715	76	11,414	0	20,487	0	– –	– –	– –
1990	0	1	111	3,294	22	6,114	85	14,688	0	24,314	0	– –	– –	– –
1995	0	1	63	4,287	19	7,374	81	17,803	0	29,628	0	– –	– –	– –
2000	0	1	81	6,266	1	9,163	87	21,938	0	37,537	0	– –	– –	– –
2005	0	3	138	8,545	89	8,157	73	26,507	0	43,509	8	– –	– –	– –
2006	0	3	138	9,785	65	8,551	71	27,601	0	46,213	8	– –	– –	– –
2007	0	3	137	9,381	65	9,207	74	28,084	(s)	46,949	8	– –	– –	– –
2008	0	3	147	7,874	118	7,717	69	26,778	0	42,703	8	– –	– –	– –
2009	0	4	118	7,740	73	4,886	62	26,058	0	38,936	8	– –	– –	– –
2010	0	4	69	7,618	8	12,912	193	25,750	0	46,549	8	– –	– –	– –
2011	0	5	64	7,249	8	12,814	180	25,283	0	45,599	8	– –	– –	– –
2012	0	7	57	7,002	7	12,722	165	25,171	0	45,123	8	– –	– –	– –
2013	0	6	53	7,447	11	12,856	178	25,757	0	46,300	8	– –	– –	– –
2014	0	6	65	7,092	35	13,157	177	25,781	0	46,306	8	– –	– –	– –
2015	0	6	39	7,160	32	13,501	194	26,074	0	46,999	8	– –	– –	– –
2016	0	6	37	7,620	49	14,381	R 191	26,729	0	R 49,008	8	– –	– –	– –
2017	0	5	37	8,344	54	14,914	R 185	27,452	0	R 50,986	9	– –	– –	– –
2018	0	5	44	8,309	33	14,445	R 176	28,088	0	R 51,095	8	– –	– –	– –
2019	0	6	46	8,883	9	14,005	R 173	27,912	0	R 51,028	8	– –	– –	– –
2020	0	5	43	8,864	4	8,626	R 154	23,755	0	R 41,446	4	– –	– –	– –
2021	0	5	45	R 9,191	8	11,524	R 169	26,841	0	R 47,891	5	– –	– –	– –
2022	0	5	46	9,124	13	13,646	181	27,638	0	50,764	7	– –	– –	– –
			Trillion Btu											
1960	0.1	0.0	1.4	8.7	(s)	13.2	0.4	18.2	0.0	42.1	0.0	42.1	0.0	42.1
1965	(s)	0.0	1.7	9.3	(s)	16.3	0.5	28.0	(s)	55.9	0.0	55.9	0.0	55.9
1970	(s)	0.0	0.9	8.7	(s)	25.3	0.5	37.6	(s)	73.1	0.0	73.1	0.0	73.1
1975	(s)	0.0	1.0	8.2	0.1	32.7	0.6	49.6	(s)	92.1	0.0	92.1	0.0	92.1
1980	0.0	0.2	1.0	16.0	(s)	40.4	0.5	58.1	0.0	116.0	0.0	116.2	0.0	116.2
1985	0.0	0.1	0.5	18.3	0.1	31.7	0.5	60.0	0.0	111.0	0.0	111.2	0.0	111.2
1990	0.0	0.8	0.6	19.2	0.1	34.0	0.5	77.2	0.0	131.5	0.0	132.7	0.0	132.7
1995	0.0	0.9	0.3	25.0	0.1	41.8	0.5	92.6	0.0	160.3	0.0	161.2	0.0	161.2
2000	0.0	1.3	0.4	36.5	(s)	52.0	0.5	114.1	0.0	203.5	0.0	204.8	0.0	204.8
2005	0.0	2.8	0.7	49.7	0.3	46.2	0.4	137.6	0.0	235.1	(s)	238.0	0.1	238.0
2006	0.0	3.3	0.7	56.8	0.3	48.5	0.4	143.1	0.0	249.8	(s)	253.2	0.1	253.3
2007	0.0	3.5	0.7	54.3	0.3	52.2	0.4	144.4	(s)	252.3	(s)	256.0	R (s)	256.0
2008	0.0	3.6	0.7	45.5	0.5	43.8	0.4	136.7	0.0	227.6	(s)	231.3	R (s)	231.4
2009	0.0	3.8	0.6	44.7	0.3	27.7	0.4	132.6	0.0	206.3	(s)	210.1	(s)	210.2
2010	0.0	4.0	0.3	44.0	(s)	73.2	1.2	130.5	0.0	249.2	(s)	253.2	(s)	253.3
2011	0.0	4.9	0.3	41.8	(s)	72.7	1.1	128.0	0.0	243.9	(s)	248.8	(s)	248.9
2012	0.0	7.1	0.3	40.4	(s)	72.1	1.0	127.4	0.0	241.2	(s)	248.4	(s)	248.4
2013	0.0	5.7	0.3	42.9	(s)	72.9	1.1	130.3	0.0	247.5	(s)	253.3	(s)	253.3
2014	0.0	6.1	0.3	40.9	0.1	74.6	1.1	130.4	0.0	247.4	(s)	253.5	(s)	253.6
2015	0.0	5.9	0.2	41.3	0.1	76.5	1.2	131.9	0.0	251.2	(s)	257.1	(s)	257.1
2016	0.0	6.0	0.2	43.9	0.2	81.5	R 1.2	135.1	0.0	262.1	(s)	268.1	(s)	268.1
2017	0.0	5.1	0.2	48.0	0.2	84.6	1.1	138.7	0.0	272.8	(s)	278.0	(s)	278.0
2018	0.0	5.4	0.2	47.9	0.1	81.9	1.1	142.0	0.0	273.1	(s)	278.5	(s)	278.6
2019	0.0	5.8	0.2	51.2	(s)	79.4	1.0	141.0	0.0	272.9	(s)	278.7	(s)	278.8
2020	0.0	5.2	0.2	51.0	(s)	48.9	0.9	120.0	0.0	221.1	(s)	226.3	(s)	226.4
2021	0.0	4.8	0.2	R 53.0	(s)	65.3	1.0	135.5	0.0	R 255.8	(s)	R 260.5	(s)	R 260.6
2022	0.0	4.9	0.2	52.6	(s)	77.4	1.1	139.5	0.0	271.5	(s)	276.4	(s)	276.5

[a] Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales to public railroads and railway systems only. Excludes electric vehicles.
[g] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.
[h] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Nevada

Year	Coal	Natural gas [a]	Petroleum				Nuclear electric power	Hydroelectric power [d]	Biomass	Geothermal [f]	Solar [f,g]	Wind [f]	Electricity net imports [h]	Total [f,i]
			Distillate fuel oil [b]	Petroleum coke	Residual fuel oil [c]	Total			Wood and waste [e,f]					
	Thousand short tons	Billion cubic feet	Thousand barrels				Million kilowatthours			Million kilowatthours				
1960	0	6	7	0	41	48	0	1,967	– –	0	NA	NA	0	– –
1965	180	13	8	0	51	60	0	1,594	– –	0	NA	NA	0	– –
1970	544	25	13	0	80	93	0	1,645	– –	0	NA	NA	0	– –
1975	4,435	25	58	0	1,256	1,314	0	1,690	– –	0	NA	NA	0	– –
1980	4,064	28	22	0	2,431	2,453	0	2,372	– –	0	NA	NA	0	– –
1985	5,427	8	54	0	51	104	0	4,344	– –	0	0	0	29	– –
1990	7,270	24	91	0	444	535	0	1,735	– –	761	0	0	2	– –
1995	7,084	62	27	0	26	54	0	1,942	– –	1,554	0	0	0	– –
2000	8,634	121	48	0	72	119	0	2,429	– –	1,371	0	0	0	– –
2005	8,622	148	38	0	5	43	0	1,702	– –	1,263	0	0	245	– –
2006	3,488	167	26	0	11	37	0	2,058	– –	1,344	0	0	91	– –
2007	3,447	171	22	0	3	25	0	2,003	– –	1,253	44	0	300	– –
2008	3,878	181	28	0	0	28	0	1,751	– –	1,383	156	0	36	– –
2009	3,822	192	32	0	0	32	0	2,461	– –	1,633	174	0	-35	– –
2010	3,588	176	25	0	0	25	0	2,157	– –	2,070	215	0	1	– –
2011	2,863	163	28	0	0	28	0	2,191	– –	2,146	258	0	171	– –
2012	2,258	189	41	0	0	41	0	2,440	– –	2,347	438	129	143	– –
2013	2,933	181	35	0	0	35	0	2,682	– –	2,670	711	251	13	– –
2014	3,446	167	29	0	0	29	0	2,389	– –	2,729	980	300	40	– –
2015	1,507	210	31	0	0	31	0	2,264	– –	3,111	1,610	310	11	– –
2016	1,192	210	22	0	0	22	0	1,789	– –	3,353	3,061	344	45	– –
2017	1,097	197	19	0	0	19	0	1,813	– –	3,292	4,077	361	45	– –
2018	1,412	200	21	0	0	21	0	1,881	– –	3,462	4,653	312	38	– –
2019	1,551	193	25	0	0	25	0	2,242	– –	3,909	4,744	329	0	– –
2020	1,105	203	13	0	0	13	0	1,923	– –	3,801	5,467	325	0	– –
2021	1,490	196	16	0	0	16	0	1,944	– –	3,917	6,530	340	0	– –
2022	1,577	187	19	0	0	19	0	1,686	– –	3,917	8,971	316	0	– –
							Trillion Btu							
1960	0.0	6.6	(s)	0.0	0.3	0.3	0.0	R 6.7	0.0	0.0	NA	NA	0.0	R 13.6
1965	4.6	14.1	(s)	0.0	0.3	0.4	0.0	R 5.4	0.0	0.0	NA	NA	0.0	R 24.5
1970	14.0	27.4	0.1	0.0	0.5	0.6	0.0	R 5.6	0.0	0.0	NA	NA	0.0	R 47.6
1975	99.3	26.8	0.3	0.0	7.9	8.2	0.0	R 5.8	0.0	0.0	NA	NA	0.0	R 140.1
1980	89.7	29.5	0.1	0.0	15.3	15.4	0.0	R 8.1	0.0	0.0	NA	NA	0.0	R 142.7
1985	123.6	8.6	0.3	0.0	0.3	0.6	0.0	R 14.8	0.0	0.0	0.0	0.0	0.1	R 147.7
1990	161.3	25.1	0.5	0.0	2.8	3.3	0.0	R 5.9	0.0	R 2.6	0.0	0.0	(s)	R 198.2
1995	156.7	63.7	0.2	0.0	0.2	0.3	0.0	R 6.6	0.0	R 5.3	0.0	0.0	0.0	R 232.6
2000	194.0	123.9	0.3	0.0	0.5	0.7	0.0	R 8.3	0.0	R 4.7	0.0	0.0	0.0	R 331.6
2005	193.2	153.1	0.2	0.0	(s)	0.3	0.0	R 5.8	0.0	R 4.3	0.0	0.0	0.8	R 357.5
2006	79.5	171.8	0.1	0.0	0.1	0.2	0.0	R 7.0	0.0	R 4.6	0.0	0.0	0.3	R 263.4
2007	78.2	176.6	0.1	0.0	(s)	0.1	0.0	R 6.8	0.0	R 4.3	R 0.2	0.0	1.0	R 267.2
2008	84.2	188.2	0.2	0.0	0.0	0.2	0.0	R 6.0	0.0	R 4.7	R 0.5	0.0	0.1	R 283.9
2009	80.4	198.1	0.2	0.0	0.0	0.2	0.0	R 8.4	(s)	R 5.6	R 0.6	0.0	-0.1	R 293.2
2010	76.0	181.3	0.1	0.0	0.0	0.1	0.0	R 7.4	0.0	R 7.1	R 0.7	0.0	(s)	R 272.6
2011	60.2	166.7	0.2	0.0	0.0	0.2	0.0	R 7.5	0.0	R 7.3	R 0.9	0.0	0.6	R 243.3
2012	45.9	194.2	0.2	0.0	0.0	0.2	0.0	R 8.3	0.2	R 8.0	R 1.5	R 0.4	0.5	R 259.3
2013	57.3	187.4	0.2	0.0	0.0	0.2	0.0	R 9.2	0.3	R 9.1	R 2.4	R 0.9	(s)	R 266.7
2014	71.9	172.5	0.2	0.0	0.0	0.2	0.0	R 8.2	0.3	R 9.3	R 3.3	R 1.0	0.1	R 266.8
2015	29.8	218.7	0.2	0.0	0.0	0.2	0.0	R 7.7	0.3	R 10.6	R 5.5	R 1.1	(s)	R 273.9
2016	24.3	218.5	0.1	0.0	0.0	0.1	0.0	R 6.1	0.8	R 11.4	R 10.4	R 1.2	0.2	R 273.0
2017	21.5	204.1	0.1	0.0	0.0	0.1	0.0	R 6.2	0.8	R 11.2	R 13.9	R 1.2	0.2	R 259.3
2018	28.1	207.3	0.1	0.0	0.0	0.1	0.0	R 6.4	0.8	R 11.8	R 15.9	R 1.1	0.1	R 271.7
2019	30.5	201.7	0.1	0.0	0.0	0.1	0.0	R 7.6	0.9	R 13.3	R 16.2	R 1.1	0.0	R 271.5
2020	21.9	211.0	0.1	0.0	0.0	0.1	0.0	R 6.6	0.8	R 13.0	R 18.7	R 1.1	0.0	R 273.1
2021	30.3	203.9	0.1	0.0	0.0	0.1	0.0	R 6.6	0.7	R 13.4	R 22.3	R 1.2	0.0	R 278.4
2022	31.0	194.9	0.1	0.0	0.0	0.1	0.0	5.8	0.7	13.4	30.6	1.1	0.0	277.5

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/