Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Nevada

						Petroleum								
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Nuclear electric power	Hydro- electric power ^g	Wind	Fuel ethanol ^h	Biodiesel
Year	Thousand short tons	Billion cubic feet				Thousand barrels	•			М	illion kilowatthou	rs	Thousan	nd barrels
1960	151	12	2.409	773	2,462	3,621	246	623	10.134	0	1,967	0	NA	NA
1965 1970	309	12 28 53 67 70	2,409 2,775	720	2,999	5,504	137	828	10,134 12,963 16,700	Ō	1,595	0	NA	NA
1970	680	53	2,834	839	4,584	7,374	143	927	16,700	0	1,646	0	NA	NA
1971 1972	1,533 3,737	67 70	3,152 2,959	838 769	4,853 5,287	7,721 8,495	224 281	907 1,144	17,695 18,934	0	1,678 1,563	0	NA NA	NA NA
1973	4,003	73	3.258	693	5,591	8.999	415	1,265	20.221	0	1.669	0	NA NA	NA NA
1974	4,467	63 61	2,527 2,565	689	5,572	8,953 9,633	809	1,359	19,909 21,070	Ö	1,600 1,690	Ö	NA	NA
1975	4,521	61	2,565	493	5,859	9,633	1,339	1,182	21,070	0	1,690	0	NA	NA
1976	5,005	67 71	2,762 3,086	442	6,157 6,502	10,003	723 1,444	1,005	21,091 23,102	0	1,555 1,617	0	NA NA	NA
1977 1978	5,229 4,134	65	3,086	425 380	6,884	10,607 11,698	1,444 2,858	1,039 1,148	23,102 26,897	0	1,666	0	NA NA	NA NA
1979	4 490	84	3 144	850	7 378	11,030	1,444	1,157	25,300	0	1,716	0	NA NA	NA NA
1980	4,215	84 58 73	3,966 3,490	850 880	7,378 7,223 7,030	11,328 11,224 11,559	2,439	982 888	25,300 26,715	Ö	2,372	Ö	NA	NA
1981	5,076	73	3,490	835	7,030	11,559	285	888	24,088	0	1,729	0	2	NA
1982	6,617	47 42	3,525	976	6,722	11,311	236	930	23,699	0	1,420	0	2	NA
1983 1984	6,289 6,948	42	5,292 5,346	975 793	6,748 5,927	11,288	104 219	1,060 1,042	25,467 24,886	0	4,094	0	1	NA NA
1904	5,539	42 30	5,340 5,280	1,043	5,927 5,715	11,000	165	1,042	24,975	0	0,013	0	2	NA NA
1985 1986	7,195	42 39 34	5,289 5,454	924	5,715 5,952	11,558 11,627 12,211	641	874	26.057	Ŏ	5,613 4,344 4,584	ŏ	40	NA
1987	6.920	41	6.074	938	6,431	13.075	525	1,154	28,197 30,391	0	2.526	0	143	NA
1988	8,276	48	6,574	1,098	6,416	14,059	1,004	1,239	30,391	0	2,091	0	138	NA
1989 1990	7,667	64 65 66	7,369	1,762	6,105 6,114	14,570	667	1,708	32,181 31,079	0	1,859 1,735 2,365	0	108 116	NA
1990	7,442 8,091	66 66	6,815 7,056	1,430 1,157	6,556	14,942 15,353	454 464	1,324 1,377	31,962	0	1,735	0	158	NA NA
1992	8,088	79	7,758	1,009	6,162	16,040	597	1,163	32,730	0	1,986	0	190	NA NA
1993	7,806	85	9,272	910	6,510	16,233	496	1,459	34,879	Ŏ	1,972	ŏ	228	NA
1994	7,968	101	9.271	1.446	6.813	17,231	380	1.571	36.712	0	1.876	0	0	NA
1995	7,340	109	8,774	815	7,374	18,017	1,109	1,749	37,837	0	1,942	0	304	NA
1996 1997	7,604 7,447	122 132	11,031 9,987	970 852	7,843 7,559	18,962 19,952	276 230	1,760 759	40,842 39,339	0	2,164 2,587	0	0	NA NA
1997	8,216	1/10	9,967	911	7,559 6 721	19,952	230 1/15	1,690	39,339 40.744	0	3,166	0		NA NA
1998 1999	8,067	149 155	9,426	1,378	6,721 8,354	22,070 21,583	145 64	1,124	40,744 41,930	ő	2,828	ŏ	352 636	NA
2000	8.865	189	9.750	1.313	9,163	22.063	80	1.080	43.448	0	2.429	0	689	NA
2001	8,399	177	9,646	1,529	8,414	22,877	2,090	1,332	45,888	0	2,514	0	747	R (s)
2002	8,071	177	9,672	1,111	8,154	23,582	19 8	1,276	43,814	0	2,268	0	881	R (s) R (s)
2003 2004	8,095 8,715	186 215	9,229 11,388	790 614	7,651 7,915	24,863 26,050	149	2,085 2,164	44,625 48,280	0	1,757 1,615	0	1,031 1,058	R (s)
2005	8,826	227	12,452	931	8,157	27,137	6	2,486	51,169	0	1,702	0	1,060	R (S)
2006	3,696 3,651	250 254	13,862 13,431	911	8,551 9,207	28,237	13	2,456	54,031 53,645	0	2,058 2,003	Ō	1 025	R2 R3 R3 R3 R2 R8
2007	3,651	254	13,431	915	9,207	28,414	8	1,669	53,645	0	2,003	0	1,239	R ₃
2008	4,078	265	11,692	1,213	7,717	27,227	0	1,684	49,533	0	1,751	0	1,877	H 3
2009 2010	3,975 3,780	275 259	11,721 11,663	1,241 1,175	4,886 12,912	26,472 26,083	0	1,587 R 2,031	45,907 R 53,863	0	2,461 2,157	0	2,133 2,142	R o
2010	2,973	259 250	9.504	1,175	12,912	25,589	8	R 2 163	R 51 205	0	2,157	0	2,142	Rg
2012	2,556 3,267	274	8.849	1.081	12,722	25,492	0	R 2.043	R 50.187	0	2,440	129	2,058	R 6
2013	3,267	273	9,504 8,849 9,690	1,081 1,150	12,856	26,084	Ö	R 2,163 R 2,043 R 1,899	R 51,205 R 50,187 R 51,679	Ö	2,440 2,682	251	2,122	R6 R8 R8
2014	3,777	253	10,757	1,143	13,157	26,163	0	H 1 840	R 53,061 R 51,991	0	2,389 2,264	300	2,290	H 8
2015	1,808 1,478	300 304	8,242 11,146	1,067 999	13,501 14,381	27,353 28,026	0	R 1,828 R 1,635	^H 51,991 ^R 56,188	0	2,264 1,789	310 344	2,838 2,878	R 8 9 R 9 R 9
2016 2017	1,4/8	304 204	11,146 12,608	999 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14,381	28,026 28,749	0	1,035	'' 56, 188	0	1,789 1,813	344	2,8/8	Ro
2017	1,356 1,707	294 300	12,921	1,185 1,141	14,914 R 14,452	29,416	0	1,918 1,803	59,374 R 59,734	0	1,881	361 312	2,992 3,036	Rg
2019	1.837	303	13.254	1,262	H 14.018	29,251	Ö	1,713	H 59,499	Ö	2,242	329	3.074	H 10
2020	1,354 1,732	299	11,358	1,197	R 8,643	25,106	0	1,731	R 48.034	0	1,923	325	2,663	R 10
2021	1,732	294	12,657 R 12,685	1,284	R 11,532 R 13,660	28,173	0	R 1,810 R 1,782	R 55,455 R 58,602	0	1,944	340	3,008	R 10 R 10
2022 2023	1,789 1,491	290 289	□ 12,685 12,478	1,444 1,344	13,660 13,938	29,031 27,722	0	□ 1,782 1,628	58,602 57,110	0	1,686 1,319	316 291	3,107 2,967	¹ 10
2023	1,491	209	12,410	1,044	13,330	21,122		1,020	37,110		1,319	291	2,907	10

a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993 includes fuel athanol blended into motor gasoline.

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products"

category. See technical notes, Section 4.

^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Nevada (trillion Btu)

					Fossil	fuels						Fossil fuels (as commingled)	
Year	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^à	HGL ^b	Jet fuel ^c	Petroleum Motor gasoline excluding fuel ethanol a	Residual fuel oil	Other ^d	Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethanol ^a
1960	4.0	12.9	14.0	2.9 2.8 3.2 3.2	13.2	19.0	1.5	3.6	54.4	71.2	12.9	14.0	19.0
1965 1970	7.9 17.3	29.4 56.9	16.2 16.5	2.8	16.3 25.3	28.9 38.7	0.9 0.9	4.9	69.9 90.4	107.2 164.6	29.4 56.9	16.2 16.5	28.9 38.7
1970	36.4	72.0	18.4	3.2	25.3 26.8	38.7 40.6	1.4	5.8 5.7	90.4 96.0	204.4	72.0	18.4	38.7 40.6
1972	84.4	75.2	17.2	2.9	29.3	44.6	1.8	7.3	103.1	262.7	75.2	17.2	44.6
1973	90.1	78.0	19.0	2.6	31.1	47.3	2.6	8.0	110.7	278.7	78.0	19.0	47.3
1974 1975	100.5 101.3	67.7 65.4	14.7 14.9	2.6	31.0 32.7	47.0 50.6	5.1 8.4	8.6 7.4	109.1 115.9	277.2 282.6	67.7 65.4	14.7 14.9	47.0 50.6
1976	111.3	71.2	16.1	1.9 1.7	34.4	52.5	4.5	6.3	115.6	298.1	71.2	16 1	52.5
1977	115.9	74.5 66.3	18.0	1.6 1.4	36.3	52.5 55.7 61.4	9.1	6.5	127.2 149.4	317.7	71.2 74.5 66.3	18.0	55.7
1978 1979	91.3 99.3	66.3 85.5	22.9 18.3	1.4	38.5 41.3	61.4	18.0 9.1	7.2 7.3	149.4 138.6	307.0 323.5	66.3 85.5	22.9 18.3	61.4 59.5
1979	93.2	62.0	23.1	3.2 3.3	40.4	59.5 59.0	15.3	6.1	147.1	302.4	62.0	23.1	59.5 59.0
1981	112.2	78.7	20.3	3.1	39.2	60.7	1.8	5.5	130.6	321.6	78.7	20.3 20.5	60.7
1982 1983	146.5 140.2	49.9 44.7	20.5 30.8	3.6 3.6	37.4 37.6	59.4 59.3	1.5 0.7	5.9	128.4 138.7	324.7 323.7	49.9 44.7	20.5 30.8	59.4 59.3
1983	155.6	44.7 44.7	30.8 31.1	3.0	37.6 32.9	59.3 60.7	0.7 1.4	6.7 6.6	135.7	323.7 336.0	44.7	30.8 31.1	60.7
985	126.2	41.6	30.8	3.9	31.7	61.1	1.0	7.3	135.7	303.6	41.6	30.8	61.1
986	161.6	35.8	31.8	3.9 3.5 3.5	33.0	64.1 68.7	4.0 3.3	5.5	141.9	339.3	35.8	31.8 35.4	64.1
987 988	154.9 183.5	41.7 48.3	35.4 38.3	3.5 4.1	35.7 35.6	68.7 73.0	3.3 6.3	7.4 7.9	153.9 166.1	350.5 397.9	41.7 48.4	35.4	68.7 73.0
989	170.2	65.5	42.9	6.5	33.9	73.9 76.5	4.2	11.0	175.1	410.9	65.6	38.3 42.9	73.9 76.5
990	165.3	66.8	39.7	5.3	34.0	78.5	2.9	8.5	168.9	401.0	66.9	39.7	78.5
991 992	180.3 178.8	68.2 81.2	41.1 45.2	5.3 4.3 3.8	36.5 34.4	80.6 84.3	2.9 3.8	8.8 7.4	174.3 178.8	422.8 438.8	68.2 81.2	41.1 45.2	80.6 84.3
993	172.4	87.5	54.0	3.4	36.5	83.9	3.1	7.4 9.4	190.3	450.2	87.5	54.0	84.7
994	180.3	104.9	54.0	5.3 3.1	38.6	89.8 92.7	2.4 7.0	10.1	200.3 207.0 224.2	485.5	104.9	54.0	89.8
995 1996	162.5	112.5	51.1 64.2	3.1 3.6	41.8 44.5	92.7 98.8	7.0	11.4 11.4	207.0	482.0 520.6	112.5 126.9	51.1 64.2	93.8 98.8
1996	169.5 166.7	126.9 135.5	58.1	3.2	44.5 42.9	103.9	1.7 1.4	4.8	214.2	520.6 516.4	135.5	58 1	103.9
1998 1999	184.2	154.7	53.6	3.4 5.2	38.1 47.4	113 6	0.9	10.9 7.2	220.6 225.0	559.5	154.7 160.0	53.6 54.9	114.8
1999	181.6	160.0	54.9	5.2	47.4	110.1	0.4	7.2	225.0	566.6	160.0	54.9	112.3
2000 2001	199.3 188.6	194.1 181.3	56.7 56.1	4.8 5.5 4.2	52.0 47.7	112.4 116.4	0.5 13.1	6.9 8.5	233.2 247.5	626.7 617.3	194.1 181.3	56.7 56.1	114.7 119.0
2002	164.8	181.0	56.3	4.2	46.2	119.5	0.1	8.1	234 5	580.3	181.0	56.3	122.6
2003	182.6	191.1	53.7 66.3	2.9	43.4	125.6	(s) 0.9	13.6	239.3	612.9	191.1	53.7 66.3	129.2
2004 2005	193.6 197.8	221.6 236.0	66.3 72.4	2.9 2.3 3.5	44.9 46.2	131.7 137.2	0.9 (s)	14.1 16.1	239.3 260.2 275.6	675.4 709.4	221.6 236.0	66.3 72.4	135.4 140.9
2006	84.2	257.6	80.4	3.4	48.5	142.9	(s) 0.1	15.9		633.0	257.6	80 4	146.4
2007	82.9	262.5 274.9	77.7	3.4 3.5 4.5	52.2	142.9 141.8 132.5	0.1	10.7	285.9	631.3 622.7	262.5 274.9	77.7 67.6	146.1 139.0
2008 2009	88.6 83.8	274.9 284.0	67.6 R 67.7	4.5	43.8 27.7	132.5 127.4	0.0 0.0	10.8	259.1 R 227.6	622.7 R 605.4	2/4.9 284.0	67.6	139.0 134.7
2010	80.2	267.8	R 67.4	4.5	73.2	124.7	0.0	R 13.1	R 282.9	H 630 9	267.8	67.4	132.2
2011	62.7	256.0	R 67.4 R 54.8	4.6 4.5 4.3 4.2	72 7	122.1	0.1	10.2 R 13.1 R 14.0	291.2 285.9 259.1 R 237.6 R 282.9 R 268.0 R 262.5 R 270.0 R 277.2	H 586 6	256.0	67.7 67.4 R 54.9	129.6
2012 2013	52.8	281.4 282.2	R 51.0 R 55.9 R 62.0	4.2	72.1 72.9	121.9 124.6	0.0 0.0	R 13.2 R 12.2	H 262.5	R 596.7 R 617.1	281.4 282.2 261.9	H 51 1	129.0 132.0
2013	64.8 79.2	282.2 261.9	R 62 0	4.4 4.4	72.9 74.6	124.6	0.0	R 11 g	R 277 2	R 618.3	202.2 261.9	R 55.9 R 62.1	132.0 132.4
2015	36.6	312.6	H 47 5	4 1	76.5	128.5	0.0	H 11 7	R 268.4 R 291.8 R 308.8	n 617 6	312.6	H 476	138.3
2016	30.8	316.7 305.3	R 64.3 R 72.7	3.8	81.5	131.7 134.9	0.0 0.0	^H 10.4	H 291.8	R 639.2 R 641.4	316.7 305.3	R 64.3 R 72.7	141.7
2017 2018	27.3 35.0	305.3	H 74 5	4.6 4.4	84.6 81.9	134.9	0.0	12.1 11.4	R 310.8	R 656 2	310.9	H 74 5	145.3 148.7
2019	35.0 37.2	315.6	R 76.4 R 65.4	4.8	81.9 P 79.5	138.1 137.1	0.0	10.8	R 310.3 R 308.6 R 247.6	R 656.2 R 661.3 R 586.1	315.6	H 76 4	147.8
2020	27.8	310.7	R 65.4	4.6	H 49.0	117.6	0.0	10.9	R 247.6	R 586.1	310.7	H 65.5	126.8
2021 2022	35.9 35.8	305.2 302.3	R 73.0 R 73.2	4.9 5.5	R 65.4 R 77.5	131.8 135.8	0.0 0.0	R 11.5 R 11.4	R 286.5 R 303.2	R 627.7 R 641.4	305.2 302.3	73.0 R 73.2	142.3 146.6
2023	29.3	301.7	72.0	5.2	77.5 79.0	129.6	0.0	10.4	296.2	627.1	301.7	72.0	140.0

a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this

products" category. See technical notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

a Supplemental gaseous fuels (SGF) and blottlets are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Nevada (continued) (trillion Btu)

							Renewable en	ergy							
					Bio	mass							Net		
Year	Nuclear electric power	Hydro- electric power ^{e,f}	Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^{f,j}	Geo- thermal ^f	Solar ^{f,k}	Wind	Total ^{f,j}	interstate flow of electricity	Electricity net imports ^m	Total ^{f,j}
960	0.0	6.7	0.9	NA	NA	NA	NA	0.9	0.0	NA	NA	7.7	8.7	0.0	87.6
965	0.0	5.4	0.9	NA	NA	NA	NA	0.9	0.0	NA	NA	6.3	11.6	0.0	125.1
970 975	0.0 0.0	5.6 5.8	1.1 1.2	NA NA	NA NA	NA NA	NA NA	1.1 1.2	0.0 0.0	NA NA	NA NA	6.7 7.0	11.7 -60.8	0.0 0.0	182.9 228.8
976	0.0	5.3	1.3	NA	NA NA	NA	NA	1.3	0.0	NA NA	NA	6.6	-62.8	0.0	241.9
977	0.0	5.5 5.7	1.5	NA	NA	NA	NA	1.5	0.0	NA	NA	7.0	-74.5	0.0	250.2 273.5
978	0.0	5.7 5.9	1.7	NA NA	NA	NA	NA NA	1.7	0.0	NA NA	NA	7.4	-40.9	0.0	273.5
979 980	0.0 0.0	5.9 8.1	2.0 2.8	NA NA	NA NA	NA NA	NA NA	2.0 2.8	0.0 0.0	NA NA	NA NA	7.9 10.9	-44.7 -31.7	0.0 0.0	286.6 281.5
981	0.0	5.9	3.7	NA NA	NA	NA	NA	3.7	0.0	NA	NA NA	9.6	-54.0	0.0	277.2
982	0.0	4.8	3.9	NA	NA	NA	NA	3.9	0.0	NA	NA	8.7	-54.5	0.0	278.9
983	0.0	14.0	4.1	NA	NA	NA	NA	4.1	0.0	NA	NA	18.1	-52.8	0.0	288.9
984 985	0.0 0.0	19.2 14.8	4.5 4.6	NA (a)	NA NA	NA NA	NA 0.0	4.5 4.6	0.0 0.0	NA NA	NA NA	23.6 19.4	-70.2 -30.4	0.0 0.1	289.4 292.7
986	0.0	15.6	42	(s) 0.1	NA NA	NA NA	0.0	4.0	0.0	NA NA	NA NA	20.0	-66.4	0.0	292.9
987	0.0	8.6	2.2 2.3 2.5	0.5	NA	NA	0.0	4.3 2.7	0.0	NA	0.0	11.3	-40.8	0.1	321.1
988	0.0	7.1 6.3	2.3	0.5	NA	NA	0.0	2.8	0.0	0.0	0.0	9.9 12.5	-63.1	0.0	344.7
989 990	0.0 0.0	6.3 5.9	2.5 2.9	0.4 0.4	NA NA	NA NA	0.0 0.0	2.8 3.3	3.2 3.4	0.1 0.1	0.0 0.0	12.5 12.6	-46.0 -19.0	0.2	377.6 394.6
991	0.0	8.1	3.0	0.4	NA NA	NA NA	0.0	3.5	4.2	0.1	0.0	15.9	-36.7	(s) (s)	402.0
992	0.0	6.8 6.7	3.1	0.7	NA	NA	0.0	3.8 4.2	4.9 6.2	0.1	0.0	15.6	-36.6 -28.2	(s)	417.8
993	0.0	6.7	3.4	0.8	NA	NA	0.0	4.2	6.2	0.1	0.0	17.1	-28.2	(s)	439.1
994 995	0.0 0.0	6.4 6.6	3.2 3.2	0.0	NA NA	NA NA	0.0 0.0	3.2 4.3	6.1 6.2	0.1 0.2	0.0 0.0	15.8 17.3	-22.9 -7.7	(s) 0.0	478.4 491.5
996	0.0	7.4	3.6	1.1 0.0	NA NA	NA NA	0.0	3.6	6.2	0.2	0.0	17.3	-7.7 -2.5	0.0	535.4
997	0.0	8.8	4.5 4.0	0.0	NA	NA	0.0	4.5 5.2	6.3	0.3	0.0	19.8	1.1 -27.0	0.0	537.4
998	0.0	10.8		1.2	NA	NA	0.0	5.2	6.1	0.3 0.3	0.0	22.4	-27.0	0.0	554.9
999	0.0	9.6	4.1	2.2	NA NA	NA	0.0	6.3 6.8	5.9	0.4	0.0	22.3	-10.5	0.0	578.3
.000 .001	0.0 0.0	8.3 8.6	4.4 3.3	2.4 2.6	NA NA	NA NA	0.0 0.0	5.9	5.8 5.3	0.5 0.5	0.0 0.0	21.3 20.3	-44.7 -28.1	0.0 0.0	603.3 609.5
002	0.0	7.7	3.1	3.1	NA	NA	0.0	6.2	5.0	0.6	0.0	19.5	3.4	0.3	603.5
2003	0.0	6.0 5.5 5.8	3.3	3.6	NA	NA	0.0	6.9 _ 7.0	4.8	0.6	0.0	18.2 R 18.7	1.4 -27.1	0.8	633.2 _ 667.7
004	0.0	5.5	3.4	3.7	ŅĄ	NA	0.0	7.0 R 6.5	5.6	0.6	0.0	H 18.7	-27.1	0.6	667.7
005 006	0.0 0.0	5.8 7.0	2.8 2.5	3.7 3.6	R (s)	NA NA	(S)	11 6.5 R 6 1	5.6 5.9	0.7 0.8	0.0 0.0	18.6 R 19.7	-41.2 66.8	0.8 0.3	R 687.6
007	0.0	6.8	2.7	4.3	H (s)	NA NA	(s) (s) (s) (s)	R 6.1 R 7.0 R 9.5	5.6	1.1	0.0	R 20.5 R 23.0	56.3	1.0	R 709.1
007 008	0.0	6.8 6.0	2.7 3.0	4.3 6.5	H (s)	NA		R 9.5	5.6 6.1	1.1 1.5	0.0 0.0	R 23.0	56.3 28.5	0.1	R 719.9 R 709.1 R 674.3
009	0.0	8.4	2.5	7.4	R (s) R (s)	NA	(s)	R 9.9 R_10.3	7.0	1.6	0.0	R 26.9	-7.4	-0.1	H 624.8
010 011	0.0 0.0	7.4 7.5	2.9 2.3	7.4 7.4	R (s)	NA NA	(s) (s)	R 9.7	8.5 8.9	1.8	0.0 0.0	R 27.9 R 28.2	10.9	(s) 0.6	R 656 1
012	0.0	7.5 8.3	2.1	7.4 7.1	}_(NA NA	(s)	9.3	9.6	2.1 2.8	0.0	30.4	40.7 23.3	0.5	R 624.8 R 669.8 R 656.1 R 651.0
013	0.0	9.2	2.7 R 2.7	7.4	R /ol	NA	(s) (s)	R 10 1	10.7	3.8	0.9	R 34.6	13.5	(s) 0.1	n 665.1
014	0.0	8.2	H 2.7	7.9	H (s)	NA	(s)	R 10.7	10.9	4.8	1.0	H 35.6	13.6	0.1	R 667.6
015 016	0.0 0.0	7.7 6.1	2.6 3.0	9.9 10.0	(s) R (s)	0.0 0.0	0.0 0.0	12.5 R 13.0	12.2 13.0	7.3 13.0	1.1 1.2	40.8 R 46.3	-4.2 -8.8	(s) 0.2	R 654.1 R 676.9
1016	0.0	6.2	3.0	10.0	R 0.1 R 0.1	0.0	0.0	R 126	12.8	16.6	1.2	H 50 4	-8.8 7.4	0.2	R 699 3
018	0.0	6.4	4.0	10.6	B 0.1	0.0	0.0	n 14.6	13.4	18.9	1.2 1.1	H 54.3	4.0	0.1	R 699.3 R 714.7
019	0.0	7.6	R 4.0	10.7	R 0.1	0.0	0.0	H 1/1 Q	14.9	19.8	1.1	R 58.3	-4.6	0.0	H 715.0
020 021	0.0 0.0	6.6 6.6	R 3.1 R 3.2	9.3 10.5	R 0.1 R 0.1	0.0 0.0	0.0 0.0	R 12.4 R 13.7	14.5 14.9	22.9 27.2	1.1	R 57.5 R 63.6	-0.1	0.0 0.0	R 643.5 R 687.6
021	0.0	5.8	R 3.2	10.5	R 0.1	0.0	0.0	R 14.4	14.9 14.9	27.2 36.6	1.2 1.1	R 72.7	-3.7 -7.6	0.0	R 706.5
023	0.0	4.5	3.4	10.3	0.1	0.0	0.0	13.8	15.7	39.9	1.0	74.9	-12.5	0.0	689.4

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of

changes in methodology.

^m Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that

h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Nevada

_						Petroleum					Bio	mass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL [©]	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity		Electrical	
Yea	Thousand r short tons	Billion cubic feet			1	Fhousand barrels	s	,		Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1960	151	6	2,402	773	2,462	3,621	204	623	10,086	(s)					2.167			
1970	136	27	2,821	839	4,584	7,374	63	927	16,607	(s)					5,693			
1980	151	31	3,944	880	7,223	11,224	8	982	24,262	0					10,408			
1990 2000	172 231	41 68	6,724 9,702	1,430 1,313	6,114 9,163	14,942 22,063	10 8	1,324 1,080	30,544 43,329	0					16,352 27,792			
2005	204	79		931	8,157	27,137	(s)	2,486	51,125	0					32,501			
2006	208	83	13,836	911	8,551	28,237	2	2,456	53,994	0					34,586			
2007	204	83		915	9,207	28,414	5	1,669	53,620	0					35,643			
2008 2009	201 153	84 83	11,664 11,689	1,213 1,241	7,717 4,886	27,227 26,472	0	1,684 1,587	49,505 45,875	0					35,192 34,284			
2009	192	83	11,638	1,175	12.912	26,083	0	R 2,031	R 53,838	0					33,773			
2011	110	87	9,476	1,128	12,814	25,589	8	R 2,163	R 51,177	0					33,916			
2012	299	84	8,808	1,081	12,722	25,492	0	R 2,043	R 50,146	0					35,180			
2013	334 331	92 87		1,150	12,856 13,157	26,084	0	R 1,899 R 1,840	R 51,644 R 53,032	0					35,211 35,076			
2014 2015	331	90		1,143 1,067	13,157	26,163 27,353	0	R 1,828	R 51,960	0					35,076			
2016	285	94	11,125	999	14,381	28,026	0	R 1,635	R 56,167	0					36,145			
2017	258	97	12,589	1,185	14,914	28,749	0	1,918	59,355	0					36,658			
2018	295	100	12,900	1,141	R 14,452	29,416	0	1,803	R 59,713	0					37,780			
2019 2020	286 249	109 96		1,262 1,197	R 14,018 R 8,643	29,251 25,106	0	1,713 1,731	R 59,475 R 48,021	0					36,982 38,234			
2020	249	98	12 641	1,197	R 11,532	28,173	0	R 1,810	R 55,439	0					39,032			
2022	212	103	R 12,666	1,444	R 13,660	29,031	0	R 1,782	R 58,583	0					39,320			
2023	191	111	12,460	1,344	13,938	27,722	0	1,628	57,093	0					38,249			
									Trillion	Btu								
1960	4.0	6.3	14.0	2.9	13.2	19.0	1.3	3.6	54.1	(s)	0.9	NA	NA	NA	7.4	72.7	14.9	87.6
1970	3.3	29.5		3.2	25.3	38.7	0.4	5.8	89.9	(s)	1.1			NA	19.4	143.1	39.8	182.9
1980	3.5	32.5	23.0	3.3	40.4	59.0	0.1	6.1	131.7	0.0	2.8			NA	35.5	206.0	75.5	281.5
1990 2000	4.0 5.4	41.8 70.2		5.3 4.8	34.0 52.0	78.5 114.7	0.1 0.1	8.5 6.9	165.6 234.9	0.0	2.9 4.4			0.1 0.5	55.8 94.8	271.2 411.2	123.4 192.1	394.6 603.3
2005	4.6	82.9	72.2	3.5	46.2	140.9	(s)	16.1	279.0	0.0	2.8			0.7	110.9	R 482.2	205.4	R 687.6
2006	4.7	85.8		3.4	48.5	146.4	(s)	15.9	294.6	0.0	2.5		1.3	0.8	118.0	R 507.7	212.2	R 719.8
2007	4.7	85.9		3.5	52.2	146.1	(s)	10.7	290.0	0.0	2.7		1.3	0.9	121.6	R 507.2	201.9	R 709.1
2008	4.4	86.7	67.4 B 07.0	4.5	43.8	139.0	0.0	10.8	265.5	0.0	3.0		1.4	1.0	120.1	R 482.0 R 456.0	192.3	R 674.3
2009 2010	3.4 4.2	85.9 86.5		4.6 4.5	27.7 73.2	134.7 132.2	0.0 0.0	10.2 R 13.1	244.8 R 290.2	0.0	2.5 2.9		1.4 1.4	1.0 1.0	117.0 115.2	R 501.5	168.9 168.3	624.8 R 669.8
2010	2.5	89.3	54.7	4.3	72.7	129.6	0.1	R 14.0	R 275.3	0.0	2.3		1.6	1.2	115.7	R 487.9	168.2	R 656.1
2012	6.9	87.3	50.8	4.2	72.1	129.0	0.0	R 13.2	R 269.4	0.0	1.9		1.5	1.3	120.0	R 488.4	162.6	R 651.0
2013	7.6	94.8	R 55.7	4.4	72.9	132.0	0.0	R 12.2	R 277.2	0.0	2.4		1.5	1.4	120.1	R 505.1	160.1	R 665.1
2014	7.3	89.4	R 61.9 R 47.4	4.4	74.6	132.4	0.0	R 11.8 R 11.7	R 285.0 R 278.1	0.0	2.5			1.5	119.7	R 507.0 R 507.4	160.6	R 667.6 R 654.1
2015 2016	6.8 6.4	93.9 98.1	R 64.2	4.1 3.8	76.5 81.5	138.3 141.7	0.0	R 10.4	R 301.7	0.0	2.3 R 2.2	0.0		1.8 2.5	122.9 123.3	R 535.9	146.8 140.9	R 676.9
2017	5.8	101.2	R 72.6	4.6	84.6	145.3	0.0	12.1	R 319.1	0.0	23	0.0		2.7	125.1	R 557.7	141.6	R 699.3
2018	6.8	103.6	R 74.4	4.4	81.9	148.7	0.0	11.4	R 320.8	0.0	R 3.2	0.0	1.5	3.0	128.9	R 567.9	146.8	R 714.7
2019	6.7	113.9	R 76.3	4.8	R 79.5	147.8	0.0	10.8	R 319.2	0.0	R 3.1	0.0		3.6	126.2	R 574.3	140.7	R 715.0
2020	5.9	99.7	R 65.4	4.6	R 49.0 R 65.4	126.8	0.0	10.9 R 11.5	R 256.8	0.0	R 2.3 R 2.5	0.0		4.3	130.5	R 501.0	142.5	R 643.5 R 687.6
2021 2022	5.6 4.9	101.3 107.4	72.9 R 73.1	4.9 5.5	R 77.5	142.3 146.6	0.0 0.0	" 11.5 R 11.4	R 297.0 R 314.0	0.0	R 2.8	0.0		4.9 6.0	133.2 134.2	546.1 R 570.8	141.5 135.7	R 706.5
2023	4.4	115.6		5.2	79.0	140.0	0.0	10.4	306.4	0.0	2.0			7.0	130.5	568.1	121.3	689.4
_																		

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes. Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Nevada

				Petro	oleum		Biomass						
	Coal ^a	Natural gas ^b	Distillate fuel oil ^c	HGL d	Kerosene	Total ^e				Electricity ⁱ		Electrical	
Year	Thousand short tons	Billion cubic feet		Thousar	nd barrels		Wood ^f	Geothermal ⁹	Solar ^{g,h}	Million kilowatthours	End use ^{g,j}	system energy losses ^k	Total ^{e,g,j}
1960	18	2	219	225	0	443				719			
1960 1965	18 39 37	4	219 286 328	225 424	0	443 711				719 1,268			
1970	37	7	328	508	0	836				1,990			
1975	3	11	265 187 276 213	259 349 532 668	0	524 536		 		2,803 3,697	 	 	
1980 1985 1990	(s)	13 13	276	532	47	536 855 890				4,126			
1990	1	17	213	668	8	890				5,540			
1995	(s)	21	176	416	6	598				6,655			
2000 2005 2006 2007	0	30	212 204 157 147	445 457 490	. 8	665 679				9,406			
2005	(s)	36	204	457	18	679				11,080 11,978			
2006	(s) (s)	38	157	490 483	16 17	663 646				11,978 12,390			
2007	(8)	30	160	551	9	720				12,061			
2009 2010	0	30 36 38 38 39 39 39 41 37	117 97 74 52	675		818				11,880 11,615			
2010	Ō	39	97	675 622	25 21	740 720				11,615			
2011	0	41	74	643	3	720				11,493			
2012	0	37	52	451	2	505				12,123			
2013 2014	0	42	29	651 514	(0)	680 540				12,142 11,917 12,339			
2014	0	33 37	20	517	(s) (s)	550				11,917	 		
2016	0	42 35 37 39 41	29 26 33 38 42 39 46 45	530	(s)	569				12,692			
2017	ŏ	41	42	530 572	(s)	615				12.937			
2018	0	42 48	39	484	`1	523 569				13.450			
2019	0	48	46	522	1	569				12,868			
2020	0	46	45	609	.1	655				14,322			
2021 2022	0	45 47	47	588 574	(s) (s)	636				14,373 14,307			
2023	0	45 47 51	56	661	1	623 718				13,509			
							Trillion Btu						
1960 1965 1970	0.4	2.0 4.4 7.9	1.3 1.7 1.9	0.9 1.6 2.0	0.0 0.0 0.0	2.1 3.3 3.9 2.5	0.9 0.9 1.0 1.2	NA	NA	2.5 4.3 6.8	8.0	4.9 8.5 13.9	12.9 22.4 34.3 44.7
1965	0.4 1.0	4.4	1.7	1.6	0.0	3.3	0.9	NA	NA	4.3	8.0 13.9	8.5	22.4
1970	0.9	7.9	1.9	2.0	0.0	3.9	1.0	NA	NA	6.8	20.4	13.9	34.3
1975	0.1	11.8	1.5 1.1	1.0 1.3	0.0 0.0	2.5	1.2	NA NA	NA	9.6	25.2 31.6	19.5	44.7
1985	(s) (s)	13.9	1.1	2.0	0.0	3.9	2.7 4.5	NΑ	NA NA	12.6 14.1	35.0	28.6	56.5 64.5
1980 1985 1990 1995	(s)	13.9 13.4 17.7	1.6 1.2 1.0	2.0 2.6	(s)	2.4 3.9 3.9 2.7 3.0	2.7 4.5 2.6 2.8 3.6	NA 0.1	0.1	18.9	35.9 43.2 49.9	26.8 28.6 41.8 49.7	58.5 64.5 85.0
1995	(s)	21.4	1.0	1.6 1.7	(s) (s)	2.7	2.8	0.1	0.1 0.2	22.7	49.9	49.7	99.6
2000	Ò.Ó	30.8	1.2	1.7	(s)	3.0	3.6	0.2	0.5	32.1	70.1	65.0	135.2
2005 2006 2007	(s) (s) (s) 0.0	38.0 39.4 39.5	1.2 0.9	1.8 1.9 1.9	0.1 0.1	3.0 2.9 2.8	1.9 1.7 1.9	0.2 0.2 0.2	0.7 0.8	37.8 40.9	81.7	70.0 73.5 70.2	151.7 159.3 157.7
2006	(S)	39.4	0.9	1.9	0.1	2.9	1./	0.2	0.8	40.9 42.3	85.8 87.5	73.5	159.3
2008	0.0	40.0	0.9	2.1	0.1	3.1	21	0.3	0.8	41.2	87.5	65.9	153.4
2009	0.0	39 9	0.7	26	0.1	3.4	1.8	0.3	0.9	40.5	86.9	58.5	145 4
2010 2011	0.0	40.8 41.6	0.6	2.4	0.1	3.1	1.8 1.9 1.9	0.3 0.3 0.3	0.9	39.6 39.2	86.7	57.9	144.6 143.9
2011	0.0	41.6	0.4	2.4 2.5 1.7	(s)	3.1 2.9 2.0 2.7	1.9	0.3	1.0	39.2	86.9	57.0	143.9
2012	0.0	38.4	0.3	1.7	(s) (s)	2.0	1.6 2.0	0.3	1.0	41.4	84.7	56.0	140.8
2013 2014	0.0 0.0	43.1 36.3	0.2 0.1	2.5 2.0	(s)	2.7	2.0 2.1	0.3 0.3	1.1 1.1	41.4 40.7	90.7 82.6	55.2 54.6	145.9 137.2
2014	0.0	38.5	0.1	2.0	(s)	2.1 2.2 2.3	1 9	0.3	1.4	40.7 40.1	86.4	50.3	136.7
2016	0.0	38.5 40.7	0.2 0.2	2.0 2.0	(s)	2.3	1.9 1.8	0.3	19	42.1 43.3	90.3	50.3 49.5	136.7 139.8
2017	0.0	42 5	0.2	2.2 1.9	(s)	2.4	1.8 2.7	0.3 0.3	2.0	44.1	93.4	50.0	143.3
2018	0.0	43.4	0.2	1.9	(s)	2.1	2.7	0.3	2.3	45.9	96.7	52.3	1/0 0
2019	0.0	43.4 49.9 47.7	0.3	2.0	(s)	2.4 2.1 2.3 2.6	2.7 R 1.8	0.3 0.3	2.0 2.3 2.9 3.5	43.9 48.9	102.0	49.0	151.0
2020 2021	0.0	47.7	0.3	2.0 2.3 2.3	(s)	2.6	n 1.8	0.3	3.5	48.9	102.0 R 104.9 R 104.6	50.0 52.3 49.0 53.4 52.1	n 158.2 B 156.7
2021	0.0 0.0	46.5 49.1	0.3	2.3	(s)	2.5	R 2.0 R 2.3	0.3 0.3	4.2 5.2	49.0 48.8	R 104.6	52.1 49.4	151.0 R 158.2 R 156.7 R 157.6
2022 2023	0.0	52.9	0.3 0.3	2.2 2.5	(s) (s)	2.9	2.1	0.3	5.2 6.1	46.1	110.4	42.8	153.2
2023	0.0	52.9	0.3	2.5	(s)	2.5 2.5 2.9	2.1	0.3	6.1	46.1	110.4	42.8	

Beginning in 2008, data are no longer collected and are assumed to be zero. Includes supplemental gaseous fuels that are commingled with natural gas. Geginning in 2013, includes biodiesel blended into distillate fuel oil.

Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

^h Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Nevada

					Pet	roleum				Biomass						
,	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL [©]	Kerosene	Motor gasoline d	Residual fuel oil	Total ^e	Hydro- electric power ^{f,g}			Solar ^{g,i}	Electricity j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousa	and barrels	'		Million kilowatthours	Wood and waste ^{g,h}	Geothermal ^g	Mill kilowat		End use g,k	system energy losses	Total e,g,k
1960	12	1	107	99	0	29	96	321	NA			NA	655			
1965	29	2	140	186	1	44 49	86 38 29 34	410	NA			NA	1,235		==	==
1970 1975	29 6	10 15	161 130	223 114	10 12	69	34	472 358	NA NA			NA NA	2,069 2,876			
1980 1985	3	10 12	353 315	153 233	0 5	61 82	7 25	574 661	NA NA			NA NA	1,775 3,408			
1990	2	15	311	293	4	84	2	694	0			(s)	4,550			
1995 2000	0	19 26 27	832 401	183 195	1 2	13 13	8	1,028 620	0			(s) 1	5,509 7,147			
2005 2006	1 2	27 28	494 521	301 241	3 6	16 17	0	813 784	0			2	8,516 8,975	==		
2007	(s)	28	306	249	6	17	5	582	ŏ			16	9,352			
2008 2009	0	29 30	301 246	279 234	3 11	31 17	0	614 507	0			17 16	9,304 8,950	==		
2010 2011	0	29	345	195 166	8	17 17	0	565	0			22	8,970			
2012	0	31 29 31	354 205 320	300	(s)	17	8 0	547 522	0	==		63 71	8,995 9,315	==	==	
2013 2014	0	31 29	320 289	301 267	(s) (s)	27 17	0	648 573	0			75 87	9,302 9,418			
2015	0	29 30	411	355	(s)	836	ŏ	1.603	Ö			115	9,614			
2016 2017	0	31 32	443 480	229 304	1	852 849	0	1,525 1,634	0			158 167	9,929 11,123			
2018 2019	0	32 33	518 446	320 380	(s) 2	863 869	0	1,701 1,697	0			171 175	12,124 11,681			
2020	ŏ	35 26 31	396 375	322	(s)	875	Ö	1,594	ő			180	11,984			
2021 2022	0	31 33	375 376	484 497	1	884 920	0	1,744 1,794	0			173 175	12,294 12,428			
2023	Ö	34	435	449	2	920	Ö	1,805	Ŏ			173	12,367			
								Tril	lion Btu							
1960	0.3 0.7	0.9 2.5	0.6	0.4 0.7	0.0	0.2 0.2	0.5	1.7	NA NA	(s)	NA NA	NA NA	2.2	5.2	4.5 8.3	9.7
1965 1970	0.7	10.4	0.8 0.9	0.9	(s) 0.1	0.3	0.2 0.2	2.0 2.3	NA	(s) (s)	NA	NA	4.2 7.1	9.5 20.5	14.5	17.8 34.9
1975 1980	0.1 0.1	16.0 10.7	0.8 2.1	0.4 0.6	0.1 0.0	0.4 0.3	0.2 (s)	1.8 3.0	NA NA	(s) 0.1	NA NA	NA NA	9.8 6.1	27.8 19.9	20.0 12.9	47.8 32.8
1985	(s) 0.1	13.0	1.8	0.9	(s)	0.4	0.2	3.4	NA	0.1	NA	NA	11.6	28.1	23.6	51.7
1990 1995	(s)	15.5 19.3	1.8 4.8	1.1 0.7	(s) (s)	0.4 0.1	(s) 0.0	3.4 5.6	0.0 0.0	0.3 0.4	0.4 0.4	(s) (s)	15.5 18.8	35.2 44.5	34.3 41.2	69.5 85.7
2000 2005	0.0	26.4 27.7	2.3 2.9	0.7	(s)	0.1 0.1	0.1 0.0	3.2	0.0 0.0	0.6	0.5	(s) (s)	24.4 29.1	55.1 61.9	49.4 53.8	104.5 115.7
2006	(s) (s)	27.7 29.1	3.0	1.2 0.9	(s)	0.1	0.0	4.1 4.1	0.0	0.3 0.3	0.7 0.7	(s)	30.6	64.8	55.1	115.7 119.8
2007 2008	(s) 0.0	29.2 29.9	1.8 1.7	1.0 1.1	(s) (s)	0.1 0.2	(s) 0.0	2.9 3.0	0.0 0.0	0.3 0.3	0.6 0.6	0.1 0.1	31.9 31.7	65.0 65.6	53.0 50.9	118.0 116.5
2009 2010	0.0	30.4 30.6	1.4	0.9 0.7	0.1 (s)	0.1 0.1	0.0 0.0	2.5 2.9	0.0 0.0	0.3	0.7 0.7	0.1 0.1	30.5 30.6	64.4 65.1	44.1 44.7	108.4 109.8
2011	0.0 0.0	31.5	2.0 2.0	0.6	(s)	0.1	0.1	2.8	0.0	0.3 0.2	0.8	0.2	30.7	66.3	44.6	111.0
2012 2013	0.0	30.0 32.3	1.2 1.8	1.2 1.2	(s) (s)	0.1 0.1	0.0 0.0	2.4 3.1	0.0 0.0	0.2 0.2	0.8 0.8	0.2 0.3	31.8 31.7	65.5 68.5	43.1 42.3	108.5 110.7
2014	0.0 0.0	32.3 30.1	1.8 1.7	1.2 1.0	(s)	0.1	0.0	2.8	0.0	R 0.2	0.8	0.3	32.1	66.3	43.1	109.5
2015 2016	0.0	31.1 32.4	R 2.4 R 2.6	1.4 0.9	(s) (s)	4.2 4.3	0.0 0.0	8.0 7.7	0.0 0.0	0.3 0.3	0.8 0.8	0.4 0.5	32.8 33.9	73.3 R 75.6	39.2 38.7	R 112.4 R 114.3
2017 2018	0.0 0.0	33.5 34.0	2.8 3.0	1.2 1.2	(s)	4.3 4.4	0.0 0.0	8.2 8.6	0.0 0.0	0.3 0.4	0.8 0.8	0.6 0.6	38.0 41.4	81.3 R 85.6	43.0 47.1	124.3 R 132.7
2019	0.0	36.6	2.6	1.5	(s)	4.4	0.0	8.4	0.0	R _{0.3}	0.8	0.6	39.9	86.7	44.5	H 131.1
2020 2021	0.0 0.0	26.8 31.8	2.3 2.2	1.2 1.9	(s) (s)	4.4 4.5	0.0 0.0	7.9 8.5	0.0 0.0	0.4 0.4	0.8 0.8	0.6 0.6	40.9 41.9	77.4 84.0	44.7 44.6	122.1 128.6
2022 2023	0.0	34.2 35.5	2.2	1.9 1.7	(s)	4.6 4.6	0.0 0.0	8.7 8.9	0.0 0.0	R 0.3 0.4	0.8 0.8	0.6 0.6	42.4 42.2	87.0 88.3	42.9 39.2	129.9 127.6
2023	0.0	33.3	2.5	1.7	(s)	4.0	0.0	0.9	0.0	0.4	0.0	0.0	42.2	00.3	39.2	121.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

Beginning in 2013, includes biodiesel blended into distillate fuel oil.
 Hydrocarbon gas liquids, assumed to be propane only.
 Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.

e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown

separately.

1 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

Nood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small

amount of wind energy consumed by commercial utility-scal facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Whe page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/seds-data-complete.php.

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Nevada

				Petroleum Dictillate Motor Recidual						Bio	nass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL b	Motor gasoline ^c	Residual fuel oil	Other d	Total	Hydro- electric power ^{e,f}				Solar ^{f,i}	Electricity j		Electrical	
Year	Thousand short tons	Billion cubic feet	'		Thousand	d barrels	1		Million kWh	Wood and waste ^{f,g}	Losses and co- products ^h	Geo- thermal ^f		illion kWh	End use ^{f,k}	system energy losses	Total ^{f,k}
1960	119	3	575	445	120	118	268	1,527	(s)				NA	793			
1965 1970	61	8	740 840	101 99	131	40	406 648	1,419	(s)				NA	1,059			
1970 1975	70 77	10 10	705	99 107	166 115	34 44	648 881	1,788 1,852	(s)				NA NA				
1975	147	7	651	374	111	1	692	1.830	ő	==			NA NA	4.936	==		
1985	110	6	1,497	247	131	88	904	2,867	0				NA	3,808			
1990 1995	169 255	8	2,906 3,452	446 197	170 201	8 1,082	1,116 1,597	4,646 6,529	0				(s) (s)	6,263 8,496			
2000	231	11	2,824	672	111	1,062	901	4,508	0				(s)				
2005	203	14	3,171	84	614	(s)	2,254	6,124	Ö				(s)	12,897			
2006 2007	206 204	14	3,373 3,576	114 119	619 313	2	2,225 1,435	6,334 5,443	0				(s) 2	13,625			
2007	204	13 13	3,376	266	418	0	1 /57	5,443	0								
2009	153	11	3,586	259 350	397	ŏ	1,372 R 1,741 R 1,915	5 614	ŏ				2	13,445			
2010	192	11	3,577	350	316	0	H 1,741	R 5,984 R 4,312	0				6				
2011 2012	110	11 11	1,798 1,549	310 324	289 304	0	11,915 R 1 810	R 3,996	0				8 12				
2013	299 334	13	1,859 3,322	188 327	301	ő	R 1,819 R 1,667 R 1,598	^H 4.015	ő				14	13,759			
2014	331	16	3,322	327	365	0	R 1,598	R 5,612	0				18				
2015 2016	301 285	18 18	607 3,024	163 190	443 445	0	R 1,595 R 1,406	R 2,808 R 5,065	0				20 25				
2017	258 295	19 20	3,723 4,033	254 305	448	ő	1 695	6,120	ő				27	12,590			
2018	295	20	4,033	305	466	Ō	1,582	6,387	Ö				27 35	12,198			
2019 2020	286 249	21 19	3,854 2,039	351 262	471 475	0	1,491 R 1,534	6,166 R 4,310	0				40 42	12,426 11,925			
2021	242	18	3,027	203	448	0	R 1,589	R 5.268	0	==	==	==	45	12,360		==	
2021 2022	212	18	3,060	361	473	Ö	R 1,589 R 1,547	R 5,268 R 5,439	Ö				60	12,579			
2023	191	21	2,987	216	477	0	1,448	5,128	0				82	12,367			
									Trillion Bt	u							
1960	3.2	3.4	3.3	1.7	0.6	0.7	1.8	8.2	(s)	0.0	NA		NA	2.7	17.5	5.5	22.9
1965 1970	1.6 1.7	8.4 11.2	4.3 4.9	0.4 0.4	0.7 0.9	0.3 0.2	2.7 4.3	8.3 10.6	(s) (s)	0.0 0.0	NA NA	NA NA	NA NA	3.6	21.9 29.1	7.1 11.4	29.0 40.5
1975	1.7	10.7	4.1	0.4	0.9	0.2	5.8	11.2	0.0	0.0	NA NA		NA NA		30.4	13.7	40.5
1980	3.4	7.7	3.8	1.3	0.6	(s)	5.8 4.5	10.2	0.0	0.0	NA	NA	NA	16.8	38.2	35.8	44.1 74.1
1985 1990	2.6 3.9	6.6 7.7	8.7 16.9	0.8 1.5	0.7 0.9	0.6	6.0 7.4	16.8 26.8	0.0	0.0	0.0	NA 0.2	NA		38.9 60.0	26.4 47.3	65.3 107.3
1990	5.8	7.7	20.1	0.7	1.0	(s) 6.8	7.4 10.5	39.2	0.0		0.0		(s) (s)		81.5	63.5	145.0
2000	5.4	11.7	16.4	2.3	0.6	0.0	5.9	25.2	0.0	0.2	0.0	0.4	(s)	38.3	81.2	77.7	158.9
2005	4.6	14.4	18.4	0.3	3.2 3.2	(s) (s)	14.9	36.8	0.0	0.6	(s)	0.4	(s)	44.0	100.7	81.5	182.2
2006 2007	4.7 4.7	14.1 13.7	19.6 20.7	0.4 0.4	1.6	(s) 0.0	14.6	37.8 32.1	0.0 0.0	0.5 0.5	(S)	0.4 0.4	(s) (s)	46.5 47.4	103.9 98.8	83.6 78.7	187.5 177.5
2008	4.4	13.3	19.2	0.9	2.1	0.0	9.4 9.5	31.8	0.0	0.5	(s)	0.5	(s)	47.2	97.7	75.5	173.2
2009	3.4	11.8	20.7	0.9	2.0	0.0	9.0	32.6	0.0	0.5	(s)	0.4	(s)	45.9	94.6	66.2	160.8
2010 2011	4.2 2.5	11.1 11.4	20.7 10.4	1.3 1.2	1.6 1.5	0.0 0.0	R 11.4 R 12.5	R 35.0 R 25.6	0.0		(s)	0.4 0.4	(s)	45.0 45.8	R 96.4 R 85.8	65.7 66.6	R 162.1 R 152.4 R 153.2 R 155.1 R 167.3 R 147.8
2012	6.9	11.7	8.9	1.2	1.5	0.0	^H 11.9	R 23.6 R 23.8	0.0	0.2	(s)	0.4	(s)		H 89.8	63.5	R 153.2
2013	7.6	13.7	10.7	0.7	1.5	0.0	H 10 8	R 23.8	0.0	0.2	(s)	0.4	(s)	46.9	R 92.6	62.5	R 155.1
2014	7.3 6.8	17.0	19.1 3.5	1.3 0.6	1.8 2.2	0.0 0.0	R 10.4 R 10.3	R 32.6 R 16.7	0.0 0.0	0.2 0.2	(s) 0.0	0.4	0.1 0.1		R 104.4 R 90.6	62.9 57.3	H 167.3
2015 2016	6.4	18.4 19.1	17.4	0.6	2.2	0.0	R 9.1	R 29.5	0.0	0.2	0.0		0.1		R 101.8	52.7	R 154.5
2017	5.8	20.0	21.4	1.0	2.3	0.0	10.8	35.5	0.0	0.1	0.0	0.4	0.1	43.0	104.9	48.6	153.5
2018 2019	6.8	20.9	23.2 22.2	1.2	2.4	0.0	10.1	36.9 35.4	0.0		0.0	0.4	0.1		106.9	47.4	154.3 154.0
2019 2020	6.7 5.9	21.5 20.0	22.2 11.7	1.3 1.0	2.4 2.4	0.0 0.0	9.5 9.8	35.4 24.9	0.0 0.0	0.1 0.1	0.0 0.0		0.1 0.1		106.7 92.2	47.3 44.4	154.0 136.6
2021	5.6	18.2	17.4	0.8	2.3	0.0	10.2	30.7	0.0	0.1	0.0	0.4	0.2	42.2	97.4	44.8	142.2
2022	4.9	19.2	17.6	1.4	2.4	0.0	R 10.0	R 31.4	0.0	R 0.2	0.0	0.4	0.2	42.9	R 99.2	43.4	R 142.6
2023	4.4	21.8	17.2	8.0	2.4	0.0	9.4	29.8	0.0	0.2	0.0	0.4	0.3	42.2	99.1	39.2	138.3

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

of changes in methodology.

kWh = Kilowathours, — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical

notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See technical notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Inferte is a discontinuity in this time section beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal energy consumed as heat that is included in

J Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Nevada

						Po	etroleum							
	Coal	Natural gas ^a	Aviation gasoline	Distillate fuel oil ^b	HGL [©]	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total ^f	Electricity ^g		Electrical system	
Year	Thousand short tons	Billion cubic feet				Thou	sand barrels				Million kilowatthours	End use h,i	energy losses	Total f,h,i
1960	2	0	281	1,501 1,599	5	2,462	73	3,472	0	7,795	0			
1965	(s) (s)	0	335	1,599	9	2,999	86	5,329	7	10,364	0			
1970 1975	(s)	0	335 186 197	1,492 1,407	13	4,584 5,859	73 86 83 94 83 76	7,158 9,449	5	10,364 13,512 17,023 21,322	0			
1980	Ò	(s)	206	2,754	3	7,223	83	11,052	0	21,322	0			
1985 1990 1995 2000	0	(s)	105 111	3,146	31	5,715 6.114	76 85	11,414 14,688	0	20,487 24,314 29,628	0			
1995	0	i	63	3,294 4,287	22 19	6,114 7,374	85 81 87	17,803	0	29,628	0			
2000	0	1	81	6,266	1	9,163	87	21,938	0	37,537	0			
2005	0	3	138 138	8,545 9,785	89 65	8,157 8,551	/3 71	26,507 27,601	0	43,509 46,213	8 8			
2006 2007	ŏ	3	138 137	9,381	65 65	8,551 9,207	74	27,601 28,084	(s)	46,949 42,703	8			
2008	0	3	147	7,874	118	7,717	73 71 74 69 62	26,778	0	42,703	8			
2009	0	4	118 69	7,740 7,618	73 8	4,886 12,912	193	26,058 25,750	0	38,936 46,549	8			
2010 2011	ŏ	5	69 64 57	7,618 7,249	8	12,814	180	25,750 25,283	Ö	45,599 45,123	8			
2012 2013	0	7	57 53	7,002 7,447	7 11	12,722 12,856	165 178	25,171 25,757	0	45,123 46,300	8 8	 		
2014	0	6	53 65	7.092	35	12,856	178	25,757 25,781	0	46 306	8			
2015	Õ	6	39	7,160	35 32 49	13,501	194	25,781 26,074 26,729	Õ	46,999 49,008	8			
2016 2017	0	6	65 39 37 37	7,620 8,344	49 54	14,381	191 185	26,729 27,452	0	49,008	8			
2018	0	5	44	8.309	33	R 14,914	176	28.088	0	R 51.102	8			
2019	0	6	46 43 45	8,883	9	R 14,018	173 154	27,912	0	50,986 R 51,102 R 51,042 R 41,463 R 47,791	8			
2020 2021	0	5	43 45	8,864 _ 9,191	4 8	R 11 532	154 _ 169	23,755 26,841	0	ⁿ 41,463 R 47 701	4 5			
2022	0	5	46	R 9,182	13	12,856 13,157 13,501 14,381 14,914 R 14,452 R 14,018 R 8,643 R 11,532 R 13,660	R 182	27,638 26,325	0	1150,727	7			
2023	0	5	44	8,983	17	13,938	128	26,325	0	49,442	7			
								llion Btu						
1960 1965 1970	0.1	0.0	1.4 1.7	8.7 9.3	(s) (s) (s) 0.1	13.2 16.3	0.4 0.5 0.5	18.2 28.0	0.0	42.1 55.9 73.1	0.0	42.1 55.9	0.0	42.1 55.9
1965	(s) (s)	0.0 0.0	0.9	9.3 8.7	(S)	25.3	0.5	28.0 37.6	(s) (s)	55.9 73.1	0.0 0.0	55.9 73.1	0.0 0.0	55.9 73.1
1975	(s)	0.0	1.0	8.2	0.1	32.7	0.6	49.6	(s)	92.1	0.0	92 1	0.0	92 1
1980 1985	0.ó 0.0	0.2 0.1	1.0 0.5	16.0 18.3	(s) 0.1	40.4 31.7	0.5 0.5 0.5 0.5	58.1 60.0	(s) 0.0 0.0	116.0 111.0	0.0 0.0	116.2 111.2	0.0 0.0	116.2 111.2
1990	0.0	0.1	0.6	19.2	0.1	34.0	0.5	77.2	0.0	131.5	0.0	132.7	0.0	132.7
1995	0.0	0.9	0.3	25.0	0.1	41.8	0.5	92.6	0.0	160.3	0.0	161.0	0.0	161.2
2000 2005	0.0 0.0	1.3 2.8	0.4 0.7	36.5 49.7 56.8	(s) 0.3	52.0 46.2	0.5 0.4	114.1 137.6	0.0 0.0	203.5 235.1 249.8 252.3	0.0 (s)	204.8 R 237.9 R 253.1 R 255.8 R 231.2 210.1	0.0 0.1	204.8 238.0 R 253.2
2006	0.0	3.3	0.7	56.8	0.3	48.5	0.4	143.1	0.0	249.8	(s)	R 253.1	0.1	R 253.2
2007	0.0	3.5	0.7	54.3 45.5 44.7 44.0	0.3	52.2 43.8 27.7	0.4	144.4	(s) 0.0 0.0 0.0	252.3	(s)	R 255.8	(s)	H 255 Q
2008 2009 2010	0.0	3.6 3.8	0.7 0.6	45.5 44.7	0.5 0.3	43.8 27.7	0.4 0.4	136.7 132.6 130.5	0.0	227.6 206.3	(S)	'' 231.2 210.1	(s)	R 231.3 210.2 253.3
2010	0.0 0.0	4.0	0.6 0.3	_ 44.0	(s)	73.2	1.2	130.5	0.0	249.2	(s)	253.2	(s)	253.3
2011	0.0	4.9	0.3	^{rt} 41.9	(s) (s) (s)	72.7	1.1	128.0	0.0	R 244.0	(s)		(s)	248.9
2012	0.0 0.0	7.1 5.7	0.3	40.4 R 43.0	(S)	72.1 72.9	1.0 1.1	127.4 130.3	0.0	R 241.3	(S) (S)	R 253 4	(S)	R 253 4
2012 2013 2014	0.0	6.1 5.9	0.3 0.3 0.3	40.9	0.1	72.1 72.9 74.6	1.1	130.4	0.0 0.0 0.0	206.3 249.2 R 244.0 R 241.3 R 247.6 251.2 R 262.2 R 273.0 R 273.3	(s)	248.4 R 253.4 R 253.6 R 257.2 R 268.2 R 278.1 R 278.7 R 278.9	(s)	253.3 248.9 248.4 P 253.4 253.6 R 257.2 R 268.2 P 278.1 R 278.7 R 278.9
2015	0.0	5.9	0.2	41.3 R 44.0	0.1	76.5 81.5	1.2 1.2 1.1	131.9	0.0	251.2 B 262.2	(s)	H 257.2	(s)	H 257.2
2016 2017	0.0 0.0	6.0 5.1 5.4	0.2 0.2 0.2	R 48.2	0.2 0.2	81.5 84.6	1.2	135.1 138.7	0.0 0.0	R 273.0	(s) (s)	R 278.1	(S)	R 278.1
2018	0.0	5.4	0.2	R 48.2 R 48.0 R 51.3	0.1	81.9	1.1	138.7 142.0	0.0 0.0	R 273.3	(s)	R 278.7	(š)	R 278.7
2019 2020	0.0 0.0	5.8 5.2	0.2 0.2	H 51.3 R 51.1	(s)	R 79.5 R 49.0	1.0 0.9	141.0 120.0	0.0 0.0	^H 273.1 ^R 221.3	(s)	R 278.9 R 226.6	(s)	^H 278.9 R 226.6
2020	0.0	5.2 4.8	0.2 0.2	53.0	(s) (s) (s)	R 65.4	1.0	120.0 135.5	0.0	R 255.3	(S) (S)		(S) (S)	
2021 2022	0.0	4.9	0.2	53.0 R 53.0	(s)	R 65.4 R 77.5	1.1	135.5 139.5	0.0 0.0	R 255.3 R 271.4	(s)	R 260.1 R 276.3	(s)	R 260.1 R 276.3
2023	0.0	5.4	0.2	51.8	0.1	79.0	0.8	132.9	0.0	264.9	(s)	270.3	(s)	270.3

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

<sup>a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

B Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

C Hydrocarbon gas liquids, assumed to be propane only.

Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.

Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.</sup>

⁹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

to public railroads and railway systems only. Excludes electric vehicles.

There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

^{-- =} Not applicable.

 ^{- - =} Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, Nevada

			Petroleum Distillate Petroleum Residual fuel oil ¹ coke fuel oil ² Total			Mustan		Biomass				Floorisis		
	Coal	Natural gas ^a	Distillate fuel oil ^b			Total	Nuclear electric power	Hydroelectric power d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million kil	owatthours	Wood and waste ^{e,f}		Million ki	lowatthours		Total ^{f,i}
1960 1965	0	6	7 8	0	41	48 60	0	1,967		0	NA	NA	0	
1970	180 544	13 25		0	51 80	93	0	1,594 1,645		0	NA NA	NA NA	0	
1975 1980	4,435 4,064	25 25 28 8	13 58 22 54 91	0	1,256 2,431	1,314	0	1,690 2,372		0	NA NA	NA NA	0	
1985	5,427	8	54	ŏ	51	2,453 104 535	ŏ	4,344		Ō	0	0	29	
1990 1995	7,270 7.084	24 62	27	0	444 26	535 54	0	1,735 1,942		761 1.554	0	0	2	
1995 2000	7,084 8,634	62 121	48 38 26	0	26 72	119	Ŏ	2,429		1,554 1,371	Ö	0	0	
2005 2006	8,622 3,488	148 167	38 26	0	5 11	43 37	0	1,702 2,058		1,263 1,344	0	0	245 91	
2007 2008	3,447 3,878	171 181	22	0	3	25 28	0	2,003 1,751	 	1,253 1,383	44 156	0	300	
2009	3,822	192	32	0	0	32 25	0	2,461		1,633 2,070	174	0	36 -35	
2010 2011	3,588 2,863	176 163	28 32 25 28	0	0	25 28	0	2,157 2,191		2,070 2,146	215 258	0	1 171	
2012	2.258	189	41	ŏ	Ö	41	ŏ	2.440		2.347	438	129	143	
2013 2014	2,933 3,446	181 167	35 29 31	0	0	35 29	0	2,682 2,389		2,670 2,729	711 980	251 300	13 40	
2015	1,507 1,192	210 210	31 22	0	0	31 22	0	2,264 1,789		3,111 3,353	1,610 3,061	310 344	11 45	
2016 2017	1.097	197	19	0	Ŏ	19	ő	1,813		3.292	4.077	361	45	
2018 2019	1,412	200 193	21 25	0	0	21 25	0	1,881 2,242		3,462 3,909	4,653 4,744	312 329	38	
2020	1,551 1,105	203	13	0	ŏ	13	ŏ	1,923		3,801	5,467	325	0	
2021 2022	1,490 1,577	196 187	16 19	0	0	16 19	0	1,944 1,686		3,917 3,917	6,530 8,971	340 316	0	
2023	1,577 1,300	178	18	Ŏ	Ő	19 18	Ö	1,319		4,150	9,637	291	Ö	
							Trillion Btu							
1960 1965	0.0 4.6	6.6 14.1	(s) (s) 0.1	0.0 0.0	0.3 0.3	0.3 0.4	0.0 0.0	6.7 5.4	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	13.6 24.5
1970	14.0	27.4	0.1	0.0	0.5	0.6	0.0	5.6	0.0	0.0	NA	NA	0.0	47.6
1975 1980	99.3 89.7	26.8 29.5	0.3 0.1	0.0 0.0	7.9 15.3	8.2 15.4	0.0 0.0	5.8 8.1	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	140.1 142.7
1980 1985 1990	123.6 161.3	29.5 8.6 25.1	0.1 0.3	0.0 0.0	15.3 0.3 2.8	15.4 0.6 3.3	0.0 0.0	14.8 5.9	0.0 0.0	0.0 2.6	0.0 0.0	0.0 0.0	0.1	147.7 198.2
1995	156.7	63.7	0.5 0.2	0.0	0.2	0.3	0.0	6.6	0.0	5.3	0.0	0.0	(s) 0.0	232.6
2000 2005	194.0	123.9 153.1	0.3 0.2	0.0 0.0	0.5	0.7	0.0 0.0	8.3 5.8 7.0	0.0 0.0	4.7	0.0 0.0	0.0 0.0	0.0 0.8	331.6 357.5
2006	193.2 79.5 78.2	153.1 171.8	0.1	0.0	(s) 0.1	0.3 0.2	0.0	7.0	0.0	4.3 4.6	0.0	0.0	0.3	263.4
2007 2008	78.2 84.2	176.6 188.2	0.1 0.2	0.0 0.0	(s) 0.0	0.1 0.2	0.0 0.0	6.8 6.0	0.0 0.0	4.3 4.7	0.2 0.5	0.0 0.0	1.0 0.1	267.2 283.9
2009	84.2 80.4	198.1	0.2 0.2	0.0	0.0	0.2	0.0	8.4	(s)	5.6	0.6	0.0	-0.1	293.2
2010 2011	76.0 60.2 45.9	181.3 166.7	0.1 0.2	0.0 0.0	0.0 0.0	0.1 0.2	0.0 0.0	7.4 7.5	0.0 0.0	7.1 7.3	0.7 0.9	0.0 0.0	(s) 0.6	272.6 243.3
2012 2013	45.9	194.2 187.4	0.2 0.2 0.2	0.0 0.0	0.0 0.0	0.2 0.2	0.0 0.0	8.3 9.2	0.2 0.3	8.0 9.1	1.5	0.4 0.9	0.5	259.3 266.7
2014	57.3 71.9	172.5	0.2	0.0	0.0	0.2	0.0	8.2	0.3	9.3	2.4 3.3	1.0	(s) 0.1	266.8
2015 2016	29.8 24.3	218.7 218.5	0.2 0.1	0.0 0.0	0.0 0.0	0.2 0.1	0.0 0.0	7.7 6.1	0.3 0.8	10.6 11.4	5.5 10.4	1.1 1.2	(s) 0.2	273.9 273.0
2017	21.5	204.1	0.1	0.0	0.0	0.1	0.0	6.2	0.8	11.2	13.9	1.2	0.2	259.3
2018 2019	28.1 30.5	207.3 201.7	0.1 0.1	0.0 0.0	0.0 0.0	0.1 0.1	0.0 0.0	6.4 7.6	0.8 0.9	11.8 13.3	15.9 16.2	1.1 1.1	0.1 0.0	271.7 271.5
2020	21.9	211.0	0.1	0.0	0.0	0.1	0.0	6.6	0.8	13.0	18.7	1.1	0.0	273.1
2021 2022	30.3 31.0	203.9 194.9	0.1 0.1	0.0 0.0	0.0 0.0	0.1 0.1	0.0 0.0	6.6 5.8	0.7 0.7	13.4 13.4	22.3 30.6	1.2 1.1	0.0 0.0	278.4 277.5
2023	24.9	186.1	0.1	0.0	0.0	0.1	0.0	4.5	0.7	14.2	32.9	1.0	0.0	264.4

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6. d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Solar thermal and photovoltaic energy.
 Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater

Notes: · Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/