Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [g]	Fuel Ethanol [h]	Biodiesel
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels	
1960	174	200	3,067	3,014	2,186	9,555	191	2,313	20,325	0	69	NA	NA
1965	2,450	202	3,895	3,334	2,530	10,806	699	2,863	24,127	0	43	NA	NA
1970	5,529	270	5,410	4,413	3,110	13,146	220	3,301	29,601	0	66	NA	NA
1971	6,690	269	5,404	4,310	2,994	14,161	430	2,626	29,925	0	27	NA	NA
1972	6,857	288	6,565	5,026	2,862	15,085	650	2,901	33,090	0	20	NA	NA
1973	7,534	257	7,647	4,520	2,723	16,060	1,588	3,487	36,026	0	65	NA	NA
1974	7,930	257	6,922	4,338	2,749	15,719	2,374	3,941	36,043	0	73	NA	NA
1975	7,425	240	6,717	3,865	2,667	16,493	3,046	4,166	36,955	0	63	NA	NA
1976	7,698	279	7,324	3,853	2,440	17,423	2,454	4,114	37,608	0	76	NA	NA
1977	8,590	230	8,805	3,938	2,595	18,005	2,274	3,912	39,528	0	28	NA	NA
1978	8,079	214	9,512	3,604	2,338	18,922	1,333	4,247	39,956	0	30	NA	NA
1979	8,563	211	9,429	4,496	2,647	17,976	1,041	4,554	40,143	0	68	NA	NA
1980	11,458	222	7,967	4,710	2,673	16,913	1,033	4,639	37,937	0	94	NA	NA
1981	10,750	196	12,471	3,120	2,554	16,972	854	3,457	39,428	0	88	0	NA
1982	12,312	204	7,978	2,720	2,629	17,144	792	3,521	34,784	0	79	3	NA
1983	14,469	179	6,754	2,736	2,638	17,088	3,441	5,461	38,118	0	89	62	NA
1984	13,979	162	6,369	5,716	2,999	17,447	2,287	3,582	38,401	0	94	143	NA
1985	14,589	151	7,381	3,002	2,873	17,905	825	3,075	35,061	0	128	142	NA
1986	13,245	134	8,464	1,757	2,783	18,298	263	3,099	34,664	0	166	128	NA
1987	14,395	153	8,810	1,537	2,983	18,941	87	3,698	36,056	0	164	242	NA
1988	14,715	173	8,685	1,497	2,812	19,302	120	3,926	36,342	0	100	359	NA
1989	15,295	196	7,951	3,879	2,849	18,897	182	3,598	37,356	0	232	495	NA
1990	15,111	239	7,973	7,943	2,912	18,647	148	3,391	41,013	0	205	371	NA
1991	12,858	219	8,359	11,735	2,441	19,148	128	3,496	45,306	0	237	365	NA
1992	14,832	203	8,697	10,457	2,834	19,432	128	4,083	45,631	0	255	288	NA
1993	15,012	217	7,615	9,616	3,303	20,394	181	4,540	45,650	0	294	59	NA
1994	15,374	221	6,806	8,767	2,576	20,806	176	4,294	43,425	0	213	153	NA
1995	15,221	215	5,067	8,191	2,222	21,014	179	3,948	40,620	0	264	472	NA
1996	15,297	227	10,049	2,015	1,615	20,247	195	4,146	38,266	0	211	398	NA
1997	15,886	257	10,797	2,667	1,752	21,505	158	3,750	40,629	0	259	399	NA
1998	15,963	246	11,377	2,801	2,198	21,918	136	4,288	42,718	0	236	671	NA
1999	16,303	236	11,605	4,115	2,723	22,189	141	4,195	44,969	0	243	560	NA
2000	16,585	266	11,937	2,856	3,017	21,247	136	3,958	43,151	0	221	638	NA
2001	16,031	266	12,419	4,411	3,065	21,655	96	3,153	44,799	0	237	212	2
2002	15,275	235	12,396	3,587	2,510	22,357	131	4,245	45,226	0	265	183	4
2003	16,625	221	13,402	2,842	2,438	22,669	157	4,394	45,901	0	171	148	3
2004	16,745	224	14,151	2,769	2,274	23,249	105	4,651	47,199	0	139	160	6
2005	17,116	221	14,371	2,842	2,283	23,014	87	4,515	47,110	0	165	301	22
2006	17,044	224	15,772	3,155	2,353	23,340	138	4,873	49,632	0	198	292	62
2007	16,039	234	15,643	7,307	1,943	22,935	158	5,189	53,176	0	268	377	84
2008	15,462	247	14,123	2,645	1,798	22,145	229	4,531	45,471	0	312	804	73
2009	16,572	241	12,487	2,349	1,338	23,082	10	4,026	43,292	0	271	1,189	77
2010	14,580	241	13,699	2,228	R 1,122	21,726	34	4,375	R 43,184	0	217	2,306	62
2011	15,519	246	14,370	2,077	R 1,058	22,521	0	4,559	R 44,585	0	195	2,327	212
2012	14,494	244	14,598	1,991	R 1,009	22,633	0	4,460	R 44,691	0	223	2,289	264
2013	14,321	246	14,952	2,202	R 935	22,392	0	4,197	R 44,678	0	92	2,088	299
2014	11,973	248	16,295	2,000	R 930	22,779	0	R 3,978	R 45,982	0	98	1,897	326
2015	11,950	251	15,831	1,831	R 906	23,260	0	R 4,011	R 45,840	0	99	2,424	317
2016	10,620	248	16,007	1,815	R 966	22,933	0	R 3,900	R 45,622	0	148	2,376	320
2017	10,566	239	17,238	1,677	R 1,096	24,321	0	R 3,974	R 48,307	0	193	2,531	355
2018	7,335	R 272	18,570	1,913	R 944	24,101	0	R 4,057	R 49,586	0	150	2,279	393
2019	8,208	296	19,576	1,864	924	24,064	0	4,078	50,507	0	158	2,529	415

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

(Trillion Btu)

Year	Fossil Fuels										*Fossil Fuels (as commingled)*		
			Petroleum										
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil excluding Biodiesel [a]	HGL [b]	Jet Fuel [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Distillate Fuel Oil including Biodiesel* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	4.1	207.3	17.9	11.5	11.7	50.2	1.2	14.2	106.6	318.0	*207.3*	*17.9*	*50.2*
1965	44.3	224.3	22.7	12.7	13.7	56.8	4.4	17.7	128.0	396.5	*224.3*	*22.7*	*56.8*
1970	99.4	292.5	31.5	16.6	17.0	69.1	1.4	20.2	155.7	547.6	*292.5*	*31.5*	*69.1*
1971	120.7	291.7	31.5	16.2	16.3	74.4	2.7	16.0	157.1	569.5	*291.7*	*31.5*	*74.4*
1972	123.8	311.9	38.2	18.8	15.6	79.2	4.1	17.7	173.7	609.4	*311.9*	*38.2*	*79.2*
1973	134.5	274.0	44.5	16.8	14.9	84.4	10.0	21.1	191.7	600.2	*274.0*	*44.5*	*84.4*
1974	140.9	273.4	40.3	16.1	15.0	82.6	14.9	24.2	193.1	607.5	*273.4*	*40.3*	*82.6*
1975	132.5	255.6	39.1	14.2	14.6	86.6	19.1	25.8	199.5	587.6	*255.6*	*39.1*	*86.6*
1976	137.5	294.9	42.7	14.1	13.4	91.5	15.4	25.4	202.5	634.8	*294.9*	*42.7*	*91.5*
1977	153.9	242.9	51.3	14.3	14.2	94.6	14.3	23.9	212.6	609.4	*242.9*	*51.3*	*94.6*
1978	145.7	225.5	55.4	13.0	12.8	99.4	8.4	26.1	215.1	586.3	*225.5*	*55.4*	*99.4*
1979	152.9	223.1	54.9	16.4	14.5	94.4	6.5	27.9	214.6	590.6	*223.1*	*54.9*	*94.4*
1980	202.9	231.3	46.4	17.1	14.6	88.8	6.5	28.0	201.4	635.6	*231.3*	*46.4*	*88.8*
1981	196.9	205.4	72.6	11.2	13.9	89.2	5.4	21.5	213.8	616.1	*205.4*	*72.6*	*89.2*
1982	225.5	213.3	46.5	9.9	14.3	90.1	5.0	22.0	187.7	626.6	*213.4*	*46.5*	*90.1*
1983	263.7	184.6	39.3	10.0	14.4	89.8	21.6	33.4	208.5	656.8	*184.6*	*39.3*	*89.8*
1984	252.9	169.8	37.1	19.9	16.4	91.6	14.4	22.7	202.0	624.7	*169.8*	*37.1*	*91.6*
1985	268.4	162.3	43.0	11.3	15.7	94.1	5.2	19.5	188.7	619.4	*162.3*	*43.0*	*94.1*
1986	241.6	144.5	49.3	6.6	15.2	96.1	1.7	19.8	188.6	574.8	*144.5*	*49.3*	*96.1*
1987	260.7	164.6	51.3	5.8	16.4	99.5	0.5	23.6	197.1	622.4	*164.6*	*51.3*	*99.5*
1988	266.1	185.2	50.6	5.6	15.4	101.4	0.8	24.9	198.7	650.0	*185.2*	*50.6*	*101.4*
1989	279.8	205.1	46.3	14.2	15.6	99.3	1.1	22.6	199.1	684.1	*205.1*	*46.3*	*99.3*
1990	275.7	251.5	46.4	28.2	16.0	98.0	0.9	21.2	210.8	737.9	*251.5*	*46.4*	*98.0*
1991	234.3	227.3	48.7	41.0	13.5	100.6	0.8	22.0	226.5	688.2	*227.3*	*48.7*	*100.6*
1992	267.5	211.1	50.7	36.7	15.6	102.1	0.8	25.6	231.4	710.0	*211.1*	*50.7*	*102.1*
1993	270.3	225.0	44.4	33.4	18.3	106.2	1.1	28.8	232.2	727.5	*225.0*	*44.4*	*106.4*
1994	278.4	221.5	39.6	30.9	14.6	107.9	1.1	27.1	221.3	721.1	*221.5*	*39.6*	*108.5*
1995	275.2	219.5	29.5	28.8	12.6	107.7	1.1	24.9	204.6	699.3	*219.5*	*29.5*	*109.4*
1996	279.1	233.6	58.5	7.4	9.2	104.1	1.2	25.8	206.2	718.9	*233.6*	*58.5*	*105.5*
1997	288.5	261.9	62.8	9.7	9.9	110.6	1.0	23.2	217.2	767.6	*261.9*	*62.8*	*111.9*
1998	290.4	241.4	66.2	10.4	12.5	111.7	0.9	27.0	228.6	760.4	*241.4*	*66.2*	*114.0*
1999	298.1	231.3	67.5	15.1	15.4	113.5	0.9	26.3	238.8	768.2	*231.3*	*67.5*	*115.4*
2000	305.5	259.0	69.5	10.8	17.1	108.3	0.9	24.9	231.4	795.9	*259.0*	*69.5*	*110.5*
2001	297.1	259.6	72.3	16.8	17.4	111.9	0.6	19.4	238.3	795.0	*259.6*	*72.3*	*112.6*
2002	284.1	229.7	72.1	13.6	14.2	115.6	0.8	26.7	243.1	757.0	*229.7*	*72.1*	*116.2*
2003	305.6	225.2	78.0	10.8	13.8	117.3	1.0	27.6	248.5	779.3	*225.2*	*78.0*	*117.8*
2004	309.4	229.2	82.3	10.5	12.9	120.2	0.7	29.3	255.9	794.4	*229.2*	*82.3*	*120.8*
2005	317.9	225.4	83.6	10.7	12.9	118.4	0.5	28.3	254.6	797.9	*225.4*	*83.6*	*119.5*
2006	316.2	227.7	91.5	11.9	13.3	120.0	0.9	30.6	268.3	812.1	*227.7*	*91.5*	*121.0*
2007	296.1	239.9	90.5	25.8	11.0	116.6	1.0	32.8	277.6	813.6	*239.9*	*90.5*	*117.9*
2008	284.3	252.8	81.6	10.0	10.2	110.3	1.4	28.4	241.9	779.1	*252.8*	*81.6*	*113.1*
2009	306.2	247.9	71.7	8.9	7.6	113.4	0.1	25.2	226.8	781.0	*247.9*	*72.1*	*117.5*
2010	267.5	246.2	78.8	8.6	R 6.4	102.1	0.2	27.3	R 223.3	R 737.0	*246.2*	*79.1*	*110.1*
2011	284.7	251.8	81.8	8.0	R 6.0	106.0	0.0	28.5	R 230.2	R 766.8	*251.8*	*82.9*	*114.0*
2012	263.4	249.8	82.8	7.6	R 5.7	106.6	0.0	27.9	R 230.6	R 743.9	*249.8*	*84.2*	*114.6*
2013	256.4	252.9	84.6	8.5	R 5.3	106.1	0.0	26.1	R 230.5	R 739.7	*252.9*	*86.2*	*113.3*
2014	215.3	256.1	92.2	7.7	R 5.3	108.7	0.0	24.8	R 238.5	R 710.0	*256.1*	*93.9*	*115.2*
2015	215.7	260.0	89.5	7.0	R 5.1	109.2	0.0	24.9	R 235.9	R 711.6	*260.0*	*91.2*	*117.6*
2016	197.1	259.2	90.4	7.0	R 5.5	107.7	0.0	24.7	R 235.3	R 691.5	*259.2*	*92.2*	*115.9*
2017	199.1	249.4	97.3	6.4	R 6.2	114.1	0.0	R 25.1	R 249.2	R 697.7	*249.4*	*99.2*	*122.9*
2018	136.8	R 281.3	104.8	7.3	R 5.4	113.9	0.0	R 25.8	R 257.2	R 675.3	R *281.3*	*106.9*	*121.8*
2019	151.5	305.1	110.5	7.2	5.2	112.8	0.0	25.8	261.5	718.1	*305.1*	*112.7*	*121.6*

[a] Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable Energy."

[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

[c] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy										Net Interstate Flow of Electricity [k]	Electricity Net Imports [l]	Total [f]
		Hydro-electric Power [e,f]	Biomass					Geo-thermal [f]	Solar [f,j]	Wind	Total [f]			
			Wood and Waste [f,g]	Fuel Ethanol [h]	Biodiesel	Losses and Co-products [i]	Total [f]							
1960	0.0	0.7	6.6	NA	NA	NA	6.6	0.0	NA	NA	7.4	3.1	0.0	328.4
1965	0.0	0.4	5.6	NA	NA	NA	5.6	0.0	NA	NA	6.1	-49.4	0.0	353.2
1970	0.0	0.7	4.9	NA	NA	NA	4.9	0.0	NA	NA	5.5	-94.5	0.0	458.7
1971	0.0	0.3	4.7	NA	NA	NA	4.7	0.0	NA	NA	5.0	-104.9	0.0	469.5
1972	0.0	0.2	4.5	NA	NA	NA	4.5	0.0	NA	NA	4.7	-112.4	0.0	501.7
1973	0.0	0.7	4.2	NA	NA	NA	4.2	0.0	NA	NA	4.9	-127.4	0.0	477.8
1974	0.0	0.8	4.2	NA	NA	NA	4.2	0.0	NA	NA	4.9	-135.9	0.0	476.5
1975	0.0	0.7	5.3	NA	NA	NA	5.3	0.0	NA	NA	6.0	-134.3	0.0	459.4
1976	0.0	0.8	6.0	NA	NA	NA	6.0	0.0	NA	NA	6.8	-132.7	0.0	508.9
1977	0.0	0.3	7.0	NA	NA	NA	7.0	0.0	NA	NA	7.3	-143.5	0.0	473.3
1978	0.0	0.3	7.7	NA	NA	NA	7.7	0.0	NA	NA	8.0	-119.1	0.0	475.2
1979	0.0	0.7	9.2	NA	NA	NA	9.2	0.0	NA	NA	9.9	-120.0	0.0	480.6
1980	0.0	1.0	5.2	NA	NA	NA	5.2	0.0	NA	NA	6.2	-161.2	0.0	480.6
1981	0.0	0.9	6.7	0.0	NA	0.1	6.8	0.0	NA	NA	7.7	-151.1	0.0	472.7
1982	0.0	0.8	6.9	(s)	NA	0.3	7.2	0.0	NA	NA	8.0	-169.5	0.0	465.2
1983	0.0	0.9	7.4	0.2	NA	0.6	8.3	0.0	NA	0.0	9.2	-193.2	0.0	472.7
1984	0.0	1.0	7.7	0.5	NA	0.8	8.9	0.0	0.0	0.0	9.9	-159.9	0.0	474.6
1985	0.0	1.3	7.9	0.5	NA	0.8	9.2	0.0	0.0	0.0	10.5	-163.5	0.0	466.4
1986	0.0	1.7	8.1	0.4	NA	0.8	9.4	0.0	0.0	0.0	11.1	-131.0	0.0	454.9
1987	0.0	1.7	5.1	0.8	NA	0.9	6.9	0.0	0.0	0.0	8.6	-145.5	0.0	485.5
1988	0.0	1.0	5.4	1.2	NA	0.9	7.6	0.0	0.0	0.0	8.6	-148.3	0.0	510.4
1989	0.0	2.4	4.2	1.7	NA	0.9	6.8	0.1	0.6	0.0	9.9	-159.0	0.0	535.0
1990	0.0	2.1	3.9	1.3	NA	0.7	5.9	0.1	0.6	0.0	8.7	-149.2	0.0	597.4
1991	0.0	2.5	4.1	1.3	NA	0.8	6.2	0.1	0.6	0.0	9.3	-106.7	0.0	590.8
1992	0.0	2.6	4.2	1.0	NA	0.7	6.0	0.1	0.6	0.0	9.3	-131.7	0.0	587.6
1993	0.0	3.0	4.1	0.2	NA	0.8	5.1	0.1	0.6	0.0	8.8	-133.5	0.0	602.8
1994	0.0	2.2	3.9	0.5	NA	0.8	5.2	0.1	0.6	0.0	8.2	-138.3	0.0	591.0
1995	0.0	2.7	4.0	1.6	NA	0.7	6.3	0.2	0.6	0.0	9.8	-126.4	0.0	582.7
1996	0.0	2.2	4.0	1.4	NA	0.3	5.7	0.2	0.6	0.0	8.6	-122.1	0.0	605.4
1997	0.0	2.6	4.5	1.4	NA	0.5	6.4	0.2	0.5	0.0	9.8	-132.9	0.0	644.5
1998	0.0	2.4	4.0	2.3	NA	0.6	6.9	0.2	0.5	0.0	10.0	-134.1	0.0	636.4
1999	0.0	2.5	4.2	1.9	NA	0.5	6.6	0.6	0.5	0.0	10.2	-138.3	0.0	640.2
2000	0.0	2.3	4.4	2.2	NA	0.6	7.2	0.7	0.4	0.0	10.6	-143.8	(s)	662.7
2001	0.0	2.5	3.0	0.7	(s)	0.6	4.3	0.7	0.4	0.0	7.9	-141.2	0.0	661.7
2002	0.0	2.7	2.9	0.6	(s)	0.9	4.4	0.7	0.3	0.0	8.2	-105.3	0.1	659.9
2003	0.0	1.7	2.8	0.5	(s)	1.0	4.3	0.6	0.3	1.9	8.7	-127.0	0.1	661.1
2004	0.0	1.4	2.9	0.6	(s)	0.9	4.3	0.6	0.2	5.1	11.7	-121.3	0.2	685.1
2005	0.0	1.6	10.8	1.0	0.1	1.2	13.1	0.7	0.2	7.9	23.6	-135.9	-0.1	685.6
2006	0.0	2.0	10.1	1.0	0.3	1.6	13.1	0.7	0.2	12.5	28.4	-148.0	-0.1	692.4
2007	0.0	2.6	11.2	1.3	0.5	1.7	14.7	0.7	0.2	13.8	32.0	-129.7	-0.1	715.8
2008	0.0	3.1	12.5	2.8	0.4	1.2	16.9	0.3	0.2	16.2	36.7	-137.8	-0.3	677.7
2009	0.0	2.6	9.0	4.1	0.4	1.5	15.0	0.3	0.2	15.1	33.3	-169.4	-0.3	644.5
2010	0.0	2.1	9.5	8.0	0.3	R 1.4	R 19.2	0.3	0.4	17.9	R 39.9	-126.0	-0.1	R 650.8
2011	0.0	1.9	8.4	8.1	1.1	R 1.3	R 18.8	0.4	1.7	20.4	R 43.3	-141.2	0.1	R 669.0
2012	0.0	2.1	7.2	7.9	1.4	R 1.1	R 17.7	0.4	3.9	21.2	R 45.2	-122.8	0.1	R 666.3
2013	0.0	0.9	9.3	7.2	1.6	1.4	19.5	0.4	4.7	20.9	46.4	-116.5	0.1	R 669.7
2014	0.0	0.9	9.3	6.6	1.7	R 1.2	18.9	0.5	6.2	21.6	R 48.1	-79.1	0.1	R 679.1
2015	0.0	0.9	10.7	8.4	1.7	0.0	20.8	0.5	7.3	19.5	48.9	-82.5	(s)	R 678.0
2016	0.0	1.4	R 11.1	8.3	1.7	0.0	21.0	0.5	8.6	33.3	R 64.8	R -85.0	(s)	R 671.3
2017	0.0	1.8	9.7	8.8	1.9	0.0	20.4	0.5	13.1	42.3	78.1	-93.5	(s)	R 682.3
2018	0.0	1.4	R 13.2	7.9	2.1	0.0	R 23.2	0.5	14.8	55.5	R 95.3	-69.8	(s)	R 700.8
2019	0.0	1.4	15.3	8.8	2.2	0.0	26.4	0.9	15.0	61.4	105.1	-87.6	0.0	735.6

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[h] Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[i] Losses and co-products from the production of biodiesel and fuel ethanol.

[j] Solar thermal and photovoltaic energy.

[k] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[l] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [g,h]	Biomass		Geo-thermal [h]	Solar [h,k]	Electricity Retail Sales	Net Energy [h,l]	Electrical System Energy Losses [m]	Total [h,l]
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total		Wood and Waste [h,i]	Losses and Co-products [j]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	148	167	3,057	3,014	2,186	9,555	84	2,313	20,208	0	– –	– –	– –	– –	3,383	– –	– –	– –
1970	12	215	5,402	4,413	3,110	13,146	134	3,301	29,507	0	– –	– –	– –	– –	5,603	– –	– –	– –
1980	52	166	7,751	4,710	2,673	16,913	858	4,639	37,545	0	– –	– –	– –	– –	8,778	– –	– –	– –
1990	46	213	7,936	7,943	2,912	18,647	115	3,391	40,944	0	– –	– –	– –	– –	13,821	– –	– –	– –
2000	82	220	11,870	2,856	3,017	21,247	136	3,958	43,084	0	– –	– –	– –	– –	18,801	– –	– –	– –
2001	76	217	12,358	4,411	3,065	21,655	86	3,153	44,728	0	– –	– –	– –	– –	18,727	– –	– –	– –
2002	78	198	12,342	3,587	2,510	22,357	131	4,245	45,172	0	– –	– –	– –	– –	19,207	– –	– –	– –
2003	83	183	13,314	2,842	2,438	22,669	157	4,394	45,813	0	– –	– –	– –	– –	19,330	– –	– –	– –
2004	84	193	14,098	2,769	2,274	23,249	105	4,651	47,146	0	– –	– –	– –	– –	19,846	– –	– –	– –
2005	82	180	14,306	2,842	2,283	23,014	87	4,515	47,046	0	– –	– –	– –	– –	20,639	– –	– –	– –
2006	83	168	15,699	3,155	2,353	23,340	138	4,873	49,559	0	– –	– –	– –	– –	21,435	– –	– –	– –
2007	80	173	15,561	7,307	1,943	22,935	158	5,189	53,094	0	– –	– –	– –	– –	22,267	– –	– –	– –
2008	64	178	14,022	2,645	1,798	22,145	229	4,531	45,370	0	– –	– –	– –	– –	22,038	– –	– –	– –
2009	59	171	12,402	2,349	1,338	23,082	10	4,026	43,206	0	– –	– –	– –	– –	21,647	– –	– –	– –
2010	44	170	13,607	2,228	R 1,122	21,726	34	4,375	R 43,091	0	– –	– –	– –	– –	22,428	– –	– –	– –
2011	23	173	14,298	2,077	R 1,058	22,521	0	4,559	R 44,513	0	– –	– –	– –	– –	23,042	– –	– –	– –
2012	42	170	14,511	1,991	R 1,009	22,633	0	4,460	R 44,604	0	– –	– –	– –	– –	23,179	– –	– –	– –
2013	51	171	14,842	2,202	R 935	22,392	0	4,197	R 44,568	0	– –	– –	– –	– –	23,065	– –	– –	– –
2014	60	171	16,171	2,000	R 930	22,779	0	R 3,978	R 45,859	0	– –	– –	– –	– –	23,115	– –	– –	– –
2015	69	172	15,705	1,831	R 906	23,260	0	R 4,011	R 45,714	0	– –	– –	– –	– –	23,094	– –	– –	– –
2016	73	166	15,907	1,815	R 966	22,933	0	R 3,900	R 45,521	0	– –	– –	– –	– –	23,040	– –	– –	– –
2017	72	164	17,158	1,677	R 1,096	24,321	0	R 3,974	R 48,227	0	– –	– –	– –	– –	23,010	– –	– –	– –
2018	73	173	18,529	1,913	R 944	24,101	0	R 4,057	R 49,544	0	– –	– –	– –	– –	24,049	– –	– –	– –
2019	60	193	18,873	1,864	924	24,064	0	4,078	49,804	0	– –	– –	– –	– –	24,880	– –	– –	– –
			Trillion Btu															
1960	3.4	172.4	17.8	11.5	11.7	50.2	0.5	14.2	105.9	0.0	6.6	NA	NA	NA	11.5	299.9	28.5	328.4
1970	0.3	233.1	31.5	16.6	17.0	69.1	0.8	20.2	155.2	0.0	4.9	NA	NA	NA	19.1	412.4	46.2	458.7
1980	1.0	173.4	45.1	17.1	14.6	88.8	5.4	28.0	199.0	0.0	5.2	NA	NA	NA	30.0	408.7	72.0	480.6
1990	1.0	225.1	46.2	28.2	16.0	98.0	0.7	21.2	210.3	0.0	3.7	0.7	0.1	0.6	47.2	490.0	107.4	597.4
2000	2.1	212.5	69.1	10.8	17.1	110.5	0.9	24.9	233.2	0.0	4.3	0.6	0.7	0.4	64.1	518.0	144.7	662.7
2001	1.9	211.5	71.9	16.8	17.4	112.6	0.5	19.4	238.6	0.0	2.8	0.6	0.7	0.4	63.9	520.4	141.3	661.7
2002	1.9	192.3	71.8	13.6	14.2	116.2	0.8	26.7	243.4	0.0	2.7	0.9	0.7	0.3	65.5	507.8	152.1	659.9
2003	2.1	187.4	77.5	10.8	13.8	117.8	1.0	27.6	248.5	0.0	2.8	1.0	0.6	0.3	66.0	508.5	152.6	661.1
2004	2.1	197.7	82.0	10.5	12.9	120.8	0.7	29.3	256.1	0.0	2.9	0.9	0.6	0.2	67.7	528.2	156.9	685.1
2005	2.0	183.9	83.2	10.7	12.9	119.5	0.5	28.3	255.3	0.0	10.8	1.2	0.7	0.2	70.4	524.5	161.0	685.6
2006	2.0	171.7	91.1	11.9	13.3	121.0	0.9	30.6	268.8	0.0	9.9	1.6	0.7	0.2	73.1	528.5	163.9	692.4
2007	2.0	177.7	90.0	25.8	11.0	117.9	1.0	32.8	278.5	0.0	10.9	1.7	0.7	0.2	76.0	548.1	167.8	715.8
2008	1.6	182.9	81.0	10.0	10.2	113.1	1.4	28.4	244.2	0.0	12.0	1.2	0.3	0.2	75.2	518.0	159.8	677.7
2009	1.5	175.9	71.6	8.9	7.6	117.5	0.1	25.2	230.9	0.0	8.5	1.5	0.3	0.2	73.9	492.6	151.9	644.5
2010	1.1	174.0	78.6	8.6	R 6.4	110.1	0.2	27.3	R 231.1	0.0	9.2	R 1.4	0.3	0.3	76.5	R 493.9	156.9	R 650.8
2011	0.6	176.9	82.5	8.0	R 6.0	114.0	0.0	28.5	R 239.0	0.0	8.2	R 1.3	0.4	0.5	78.6	R 505.4	163.5	R 669.0
2012	1.0	173.4	83.7	7.6	R 5.7	114.6	0.0	27.9	R 239.5	0.0	6.9	R 1.1	0.4	0.7	79.1	R 502.1	164.3	R 666.3
2013	1.2	175.9	85.5	8.5	R 5.3	113.3	0.0	26.1	R 238.7	0.0	8.9	1.4	0.4	1.0	78.7	R 506.2	163.5	R 669.7
2014	1.4	176.5	93.2	7.7	R 5.3	115.2	0.0	24.8	R 246.2	0.0	9.0	R 1.2	0.4	1.3	78.9	R 515.0	164.1	R 679.1
2015	1.7	178.8	90.5	7.0	R 5.1	117.6	0.0	24.9	R 245.2	0.0	10.2	0.0	0.4	1.5	78.8	R 516.6	161.4	R 678.0
2016	1.8	173.8	91.6	7.0	R 5.5	115.9	0.0	24.7	R 244.7	0.0	10.7	0.0	0.4	1.7	78.6	R 511.7	R 159.7	R 671.3
2017	1.8	170.6	98.8	6.4	R 6.2	122.9	0.0	R 25.1	R 259.5	0.0	R 9.4	0.0	0.4	2.1	78.5	R 522.2	160.1	R 682.3
2018	1.8	R 179.1	106.7	7.3	R 5.4	121.8	0.0	R 25.8	R 267.0	0.0	R 12.8	0.0	0.4	2.5	82.1	R 545.6	155.2	R 700.8
2019	1.5	198.6	108.7	7.2	5.2	121.6	0.0	25.8	268.5	0.0	15.0	0.0	0.4	2.9	84.9	571.7	163.9	735.6

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[i] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[j] Losses and co-products from the production of biodiesel and fuel ethanol.
[k] Solar thermal and photovoltaic energy.
[l] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.
[m] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar [e,f]	Electricity Retail Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	HGL [c]	Kerosene	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Wood [d]			Million Kilowatthours			
1960	25	20	3	1,371	17	1,391	– –	– –	– –	872	– –	– –	– –
1965	6	24	2	1,445	14	1,461	– –	– –	– –	988	– –	– –	– –
1970	(s)	31	3	1,907	29	1,939	– –	– –	– –	1,475	– –	– –	– –
1975	0	28	5	1,208	27	1,240	– –	– –	– –	1,957	– –	– –	– –
1980	9	29	11	1,150	132	1,294	– –	– –	– –	2,453	– –	– –	– –
1985	2	22	15	1,990	41	2,046	– –	– –	– –	3,098	– –	– –	– –
1990	1	28	8	1,623	4	1,635	– –	– –	– –	3,566	– –	– –	– –
1995	1	29	3	819	6	827	– –	– –	– –	4,124	– –	– –	– –
2000	1	36	6	1,942	6	1,954	– –	– –	– –	4,937	– –	– –	– –
2001	1	35	5	3,280	5	3,289	– –	– –	– –	4,999	– –	– –	– –
2002	1	33	7	2,612	3	2,622	– –	– –	– –	5,238	– –	– –	– –
2003	1	32	3	2,024	4	2,031	– –	– –	– –	5,418	– –	– –	– –
2004	(s)	34	4	1,804	5	1,813	– –	– –	– –	5,635	– –	– –	– –
2005	(s)	33	4	1,951	5	1,959	– –	– –	– –	5,865	– –	– –	– –
2006	(s)	30	3	2,029	4	2,036	– –	– –	– –	6,009	– –	– –	– –
2007	(s)	33	4	1,722	3	1,729	– –	– –	– –	6,387	– –	– –	– –
2008	0	34	2	1,808	1	1,811	– –	– –	– –	6,379	– –	– –	– –
2009	0	32	1	1,814	1	1,816	– –	– –	– –	6,504	– –	– –	– –
2010	0	35	1	1,634	1	1,635	– –	– –	– –	6,752	– –	– –	– –
2011	0	34	1	1,479	(s)	1,480	– –	– –	– –	6,874	– –	– –	– –
2012	0	33	1	1,270	(s)	1,271	– –	– –	– –	6,764	– –	– –	– –
2013	0	36	2	1,496	(s)	1,498	– –	– –	– –	6,804	– –	– –	– –
2014	0	32	1	1,274	(s)	1,276	– –	– –	– –	6,612	– –	– –	– –
2015	0	33	2	1,136	(s)	1,138	– –	– –	– –	6,642	– –	– –	– –
2016	0	33	1	1,258	(s)	1,259	– –	– –	– –	6,643	– –	– –	– –
2017	0	30	1	1,047	(s)	1,047	– –	– –	– –	6,497	– –	– –	– –
2018	0	34	1	1,156	(s)	1,156	– –	– –	– –	6,826	– –	– –	– –
2019	0	42	2	1,251	(s)	1,253	– –	– –	– –	6,872	– –	– –	– –
							Trillion Btu						
1960	0.6	21.1	(s)	5.3	0.1	5.4	5.7	NA	NA	3.0	35.7	7.4	43.1
1965	0.1	26.9	(s)	5.5	0.1	5.6	4.7	NA	NA	3.4	40.7	8.1	48.7
1970	(s)	33.3	(s)	7.3	0.2	7.5	4.0	NA	NA	5.0	49.9	12.2	62.1
1975	0.0	29.9	(s)	4.6	0.2	4.8	4.2	NA	NA	6.7	45.6	16.0	61.6
1980	0.2	29.9	0.1	4.4	0.7	5.2	3.9	NA	NA	8.4	47.6	20.1	67.7
1985	(s)	23.9	0.1	7.6	0.2	8.0	6.3	NA	NA	10.6	48.7	24.2	73.0
1990	(s)	29.7	(s)	6.2	(s)	6.3	3.1	(s)	0.6	12.2	51.9	27.7	79.6
1995	(s)	29.4	(s)	3.1	(s)	3.2	3.1	(s)	0.6	14.1	50.3	31.8	82.2
2000	(s)	34.8	(s)	7.5	(s)	7.5	3.6	(s)	0.4	16.8	63.2	38.0	101.2
2001	(s)	33.8	(s)	12.6	(s)	12.7	2.0	(s)	0.4	17.1	65.9	37.7	103.6
2002	(s)	32.6	(s)	10.0	(s)	10.1	2.0	(s)	0.3	17.9	62.9	41.5	104.4
2003	(s)	32.3	(s)	7.8	(s)	7.8	2.1	(s)	0.3	18.5	61.1	42.8	103.9
2004	(s)	35.2	(s)	6.9	(s)	7.0	2.2	(s)	0.2	19.2	63.9	44.5	108.4
2005	(s)	34.1	(s)	7.5	(s)	7.5	9.0	(s)	0.2	20.0	70.8	45.8	116.6
2006	(s)	31.1	(s)	7.8	(s)	7.8	8.0	(s)	0.2	20.5	67.6	46.0	113.6
2007	(s)	34.3	(s)	6.6	(s)	6.7	8.8	(s)	0.2	21.8	71.8	48.1	119.9
2008	0.0	34.9	(s)	6.9	(s)	7.0	9.9	(s)	0.2	21.8	73.7	46.2	120.0
2009	0.0	33.3	(s)	7.0	(s)	7.0	6.9	(s)	0.2	22.2	69.6	45.6	115.2
2010	0.0	36.0	(s)	6.3	(s)	6.3	7.4	(s)	0.2	23.0	73.0	47.2	120.2
2011	0.0	35.1	(s)	5.7	(s)	5.7	7.2	0.1	0.3	23.5	71.8	48.8	120.6
2012	0.0	33.2	(s)	4.9	(s)	4.9	6.0	0.1	0.4	23.1	67.7	47.9	115.6
2013	0.0	37.1	(s)	5.7	(s)	5.8	7.8	0.1	0.6	23.2	74.6	48.2	122.8
2014	0.0	33.5	(s)	4.9	(s)	4.9	7.9	0.1	0.7	22.6	69.6	46.9	116.6
2015	0.0	34.4	(s)	4.4	(s)	4.4	8.8	0.1	0.8	22.7	71.1	46.4	117.6
2016	0.0	34.0	(s)	4.8	(s)	4.8	9.0	0.1	1.1	22.7	71.6	R 46.0	R 117.7
2017	0.0	31.2	(s)	4.0	(s)	4.0	7.8	0.1	1.4	22.2	R 66.7	45.2	R 111.9
2018	0.0	35.6	(s)	4.4	(s)	4.4	R 11.0	0.1	1.7	23.3	R 76.2	44.1	R 120.2
2019	0.0	43.7	(s)	4.8	(s)	4.8	13.1	0.1	2.1	23.4	87.2	45.3	132.4

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Includes supplemental gaseous fuels that are commingled with natural gas.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Solar [f,h]	Electricity Retail Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	HGL [b]	Kerosene	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours				
1960	17	9	107	324	4	46	0	482	NA	– –	– –	NA	963	– –	– –	– –
1965	5	13	65	341	4	54	0	464	NA	– –	– –	NA	1,485	– –	– –	– –
1970	(s)	33	114	450	8	70	0	642	NA	– –	– –	NA	2,216	– –	– –	– –
1975	0	23	179	285	7	91	0	562	NA	– –	– –	NA	2,743	– –	– –	– –
1980	35	25	133	272	659	108	0	1,172	NA	– –	– –	NA	3,380	– –	– –	– –
1985	6	17	320	470	61	113	4	967	NA	– –	– –	NA	4,664	– –	– –	– –
1990	4	24	426	383	15	127	0	951	0	– –	– –	(s)	5,842	– –	– –	– –
1995	7	24	242	193	4	18	0	457	0	– –	– –	(s)	6,641	– –	– –	– –
2000	5	27	266	458	8	19	0	751	0	– –	– –	(s)	8,371	– –	– –	– –
2001	4	27	350	774	16	39	0	1,179	0	– –	– –	(s)	8,455	– –	– –	– –
2002	4	25	329	617	8	337	0	1,291	0	– –	– –	(s)	8,653	– –	– –	– –
2003	3	24	401	429	6	551	0	1,387	0	– –	– –	(s)	8,063	– –	– –	– –
2004	4	25	403	480	3	77	0	963	0	– –	– –	(s)	8,239	– –	– –	– –
2005	4	24	628	397	3	23	0	1,051	0	– –	– –	(s)	8,411	– –	– –	– –
2006	4	23	301	559	3	20	0	883	0	– –	– –	(s)	8,604	– –	– –	– –
2007	3	25	189	404	2	21	0	615	0	– –	– –	(s)	8,932	– –	– –	– –
2008	0	25	599	421	(s)	21	0	1,041	0	– –	– –	(s)	8,828	– –	– –	– –
2009	0	25	271	338	(s)	20	0	629	0	– –	– –	1	8,734	– –	– –	– –
2010	0	25	233	388	(s)	20	0	642	0	– –	– –	6	9,016	– –	– –	– –
2011	0	25	240	328	(s)	21	0	589	0	– –	– –	16	9,258	– –	– –	– –
2012	0	25	220	408	(s)	22	0	649	0	– –	– –	30	9,166	– –	– –	– –
2013	0	27	219	370	(s)	23	0	611	0	– –	– –	44	8,983	– –	– –	– –
2014	0	26	294	378	(s)	20	0	693	0	– –	– –	67	8,976	– –	– –	– –
2015	0	25	298	299	(s)	380	0	977	0	– –	– –	73	8,877	– –	– –	– –
2016	0	25	260	296	(s)	380	0	936	0	– –	– –	64	8,806	– –	– –	– –
2017	0	24	173	315	(s)	386	0	874	0	– –	– –	76	8,784	– –	– –	– –
2018	0	26	127	417	(s)	391	0	935	0	– –	– –	81	9,035	– –	– –	– –
2019	0	30	297	486	(s)	392	0	1,175	0	– –	– –	88	9,029	– –	– –	– –
			Trillion Btu													
1960	0.4	9.3	0.6	1.2	(s)	0.2	0.0	2.1	NA	0.1	NA	NA	3.3	15.3	8.1	23.4
1965	0.1	13.9	0.4	1.3	(s)	0.3	0.0	2.0	NA	0.1	NA	NA	5.1	21.2	12.1	33.3
1970	(s)	35.8	0.7	1.7	(s)	0.4	0.0	2.8	NA	0.1	NA	NA	7.6	46.2	18.3	64.5
1975	0.0	24.5	1.0	1.1	(s)	0.5	0.0	2.7	NA	0.1	NA	NA	9.4	36.6	22.5	59.1
1980	0.7	25.7	0.8	1.0	3.7	0.6	0.0	6.1	NA	0.1	NA	NA	11.5	44.1	27.7	71.8
1985	0.1	18.2	1.9	1.8	0.3	0.6	(s)	4.6	NA	0.1	NA	NA	15.9	39.0	36.4	75.5
1990	0.1	25.0	2.5	1.5	0.1	0.7	0.0	4.7	0.0	0.3	(s)	(s)	19.9	50.1	45.4	95.5
1995	0.1	24.4	1.4	0.7	(s)	0.1	0.0	2.3	0.0	0.4	(s)	(s)	22.7	49.9	51.3	101.2
2000	0.1	26.1	1.5	1.8	(s)	0.1	0.0	3.4	0.0	0.6	0.1	(s)	28.6	59.0	64.4	123.4
2001	0.1	26.4	2.0	3.0	0.1	0.2	0.0	5.3	0.0	0.4	0.1	(s)	28.8	61.1	63.8	124.9
2002	0.1	24.8	1.9	2.4	(s)	1.8	0.0	6.1	0.0	0.4	0.1	(s)	29.5	60.9	68.5	129.4
2003	0.1	24.3	2.3	1.6	(s)	2.9	0.0	6.9	0.0	0.4	0.1	(s)	27.5	59.2	63.7	122.9
2004	0.1	26.1	2.3	1.8	(s)	0.4	0.0	4.6	0.0	0.4	0.1	(s)	28.1	59.4	65.1	124.5
2005	0.1	24.8	3.7	1.5	(s)	0.1	0.0	5.3	0.0	1.4	0.1	(s)	28.7	60.4	65.6	126.0
2006	0.1	23.9	1.7	2.1	(s)	0.1	0.0	4.0	0.0	1.3	0.1	(s)	29.4	58.8	65.8	124.6
2007	0.1	25.5	1.1	1.6	(s)	0.1	0.0	2.8	0.0	1.4	0.1	(s)	30.5	60.3	67.3	127.6
2008	0.0	25.9	3.5	1.6	(s)	0.1	0.0	5.2	0.0	1.5	0.1	(s)	30.1	62.8	64.0	126.8
2009	0.0	25.4	1.6	1.3	(s)	0.1	0.0	3.0	0.0	1.0	0.1	(s)	29.8	59.2	61.3	120.5
2010	0.0	25.7	1.3	1.5	(s)	0.1	0.0	2.9	0.0	1.0	0.1	0.1	30.8	60.5	63.1	123.5
2011	0.0	25.6	1.4	1.3	(s)	0.1	0.0	2.8	0.0	0.9	0.1	0.2	31.6	61.1	65.7	126.8
2012	0.0	25.5	1.3	1.6	(s)	0.1	0.0	2.9	0.0	0.8	0.1	0.3	31.3	60.9	65.0	125.8
2013	0.0	27.6	1.3	1.4	(s)	0.1	0.0	2.8	0.0	0.9	0.1	0.4	30.6	62.5	63.7	126.2
2014	0.0	26.6	1.7	1.5	(s)	0.1	0.0	3.3	0.0	1.0	0.1	0.6	30.6	62.2	63.7	125.9
2015	0.0	26.0	1.7	1.1	(s)	1.9	0.0	4.8	0.0	1.3	0.1	0.7	30.3	63.1	62.0	125.2
2016	0.0	26.0	1.5	1.1	(s)	1.9	0.0	4.6	0.0	1.6	0.1	0.6	30.0	62.9	R 61.0	R 124.0
2017	0.0	24.6	1.0	1.2	(s)	2.0	0.0	4.2	0.0	1.4	0.1	0.7	30.0	61.0	61.1	122.1
2018	0.0	26.9	0.7	1.6	(s)	2.0	0.0	4.3	0.0	1.7	0.1	0.7	30.8	64.5	58.3	122.8
2019	0.0	30.6	1.7	1.9	(s)	2.0	0.0	5.6	0.0	1.9	0.1	0.8	30.8	69.7	59.5	129.2

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, assumed to be propane only.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Solar [f,i]	Electricity Retail Sales	Net Energy [f,j]	Electrical System Energy Losses [k]	Total [f,j]
			Distillate Fuel Oil	HGL [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh				
1960	105	120	1,028	1,194	295	59	1,931	4,508	0	– –	– –	– –	NA	1,548	– –	– –	– –
1965	22	97	1,206	1,345	241	621	2,442	5,855	0	– –	– –	– –	NA	1,299	– –	– –	– –
1970	11	121	2,127	1,813	192	123	2,987	7,242	0	– –	– –	– –	NA	1,911	– –	– –	– –
1975	0	95	2,299	2,160	145	1,342	3,854	9,800	0	– –	– –	– –	NA	1,960	– –	– –	– –
1980	8	74	2,196	3,260	84	858	3,468	9,866	0	– –	– –	– –	NA	2,945	– –	– –	– –
1985	83	58	2,595	447	361	781	2,684	6,868	0	– –	– –	– –	NA	4,111	– –	– –	– –
1990	41	85	1,486	5,819	330	115	3,067	10,818	0	– –	– –	– –	(s)	4,413	– –	– –	– –
1995	76	74	1,907	7,085	653	179	3,677	13,501	0	– –	– –	– –	(s)	5,651	– –	– –	– –
2000	76	111	2,271	438	346	136	3,648	6,838	0	– –	– –	– –	(s)	5,492	– –	– –	– –
2001	71	110	2,180	320	630	86	2,849	6,065	0	– –	– –	– –	(s)	5,272	– –	– –	– –
2002	73	97	2,078	340	622	131	3,959	7,130	0	– –	– –	– –	(s)	5,316	– –	– –	– –
2003	79	98	2,393	334	666	157	4,133	7,683	0	– –	– –	– –	(s)	5,849	– –	– –	– –
2004	80	106	2,280	405	755	105	4,365	7,910	0	– –	– –	– –	(s)	5,972	– –	– –	– –
2005	78	102	1,923	420	729	87	4,260	7,418	0	– –	– –	– –	(s)	6,363	– –	– –	– –
2006	79	97	2,216	496	750	138	4,635	8,235	0	– –	– –	– –	(s)	6,822	– –	– –	– –
2007	76	101	2,326	5,141	512	158	4,950	13,086	0	– –	– –	– –	(s)	6,948	– –	– –	– –
2008	64	105	2,320	304	469	229	4,236	7,557	0	– –	– –	– –	(s)	6,831	– –	– –	– –
2009	59	102	1,489	152	453	10	3,780	5,885	0	– –	– –	– –	(s)	6,409	– –	– –	– –
2010	44	101	1,628	183	404	34	4,101	6,351	0	– –	– –	– –	(s)	6,660	– –	– –	– –
2011	23	106	1,624	247	406	0	4,288	6,565	0	– –	– –	– –	(s)	6,910	– –	– –	– –
2012	42	104	1,911	293	383	0	4,209	6,796	0	– –	– –	– –	(s)	7,249	– –	– –	– –
2013	51	99	2,024	R 317	394	0	3,944	R 6,679	0	– –	– –	– –	1	7,278	– –	– –	– –
2014	60	104	2,505	331	342	0	R 3,705	R 6,883	0	– –	– –	– –	1	7,527	– –	– –	– –
2015	69	105	1,528	R 380	568	0	R 3,720	R 6,196	0	– –	– –	– –	1	7,575	– –	– –	– –
2016	73	100	2,075	R 245	588	0	R 3,627	R 6,535	0	– –	– –	– –	1	7,591	– –	– –	– –
2017	72	101	2,350	310	591	0	R 3,710	R 6,962	0	– –	– –	– –	1	7,728	– –	– –	– –
2018	73	103	2,383	R 323	625	0	R 3,795	R 7,127	0	– –	– –	– –	1	8,187	– –	– –	– –
2019	60	108	2,261	126	586	0	3,821	6,794	0	– –	– –	– –	1	8,980	– –	– –	– –
			Trillion Btu														
1960	2.4	124.5	6.0	4.5	1.6	0.4	12.1	24.5	0.0	0.8	NA	NA	NA	5.3	157.4	13.1	170.5
1965	0.5	107.1	7.0	5.1	1.3	3.9	15.4	32.7	0.0	0.9	NA	NA	NA	4.4	145.6	10.6	156.2
1970	0.2	131.2	12.4	6.6	1.0	0.8	18.4	39.2	0.0	0.7	NA	NA	NA	6.5	177.8	15.8	193.6
1975	0.0	102.6	13.4	7.6	0.8	8.4	24.0	54.2	0.0	1.1	NA	NA	NA	6.7	164.5	16.0	180.6
1980	0.2	77.6	12.8	11.5	0.4	5.4	21.4	51.5	0.0	1.2	NA	NA	NA	10.0	140.6	24.1	164.7
1985	1.8	63.5	15.1	1.5	1.9	4.9	17.2	40.7	0.0	1.4	0.8	NA	NA	14.0	122.2	32.1	154.4
1990	0.9	90.0	8.7	20.1	1.7	0.7	19.3	50.5	0.0	0.3	0.7	0.1	(s)	15.1	157.5	34.3	191.8
1995	1.7	75.1	11.1	24.5	3.4	1.1	23.3	63.5	0.0	0.3	0.7	0.1	(s)	19.3	160.6	43.6	204.3
2000	1.9	107.1	13.2	1.5	1.8	0.9	23.1	40.4	0.0	0.2	0.6	0.6	(s)	18.7	169.6	42.3	211.9
2001	1.8	106.8	12.7	1.1	3.3	0.5	17.6	35.2	0.0	0.4	0.6	0.7	(s)	18.0	163.5	39.8	203.3
2002	1.8	94.3	12.1	1.2	3.2	0.8	25.0	42.4	0.0	0.3	0.9	0.7	(s)	18.1	158.5	42.1	200.5
2003	2.0	100.6	13.9	1.1	3.5	1.0	26.1	45.6	0.0	0.3	1.0	0.5	(s)	20.0	169.9	46.2	216.1
2004	2.0	108.3	13.3	1.4	3.9	0.7	27.6	46.9	0.0	0.3	0.9	0.5	(s)	20.4	179.2	47.2	226.5
2005	1.9	104.7	11.2	1.4	3.8	0.5	26.9	43.8	0.0	0.3	1.2	0.6	(s)	21.7	174.2	49.6	223.8
2006	1.9	98.6	12.9	1.7	3.9	0.9	29.2	48.5	0.0	0.6	1.6	0.6	(s)	23.3	175.2	52.2	227.3
2007	1.9	103.8	13.5	17.4	2.6	1.0	31.4	65.9	0.0	0.6	1.7	0.6	(s)	23.7	198.2	52.3	250.6
2008	1.6	108.0	13.4	1.0	2.4	1.4	26.7	45.0	0.0	0.6	1.2	0.3	(s)	23.3	179.9	49.5	229.5
2009	1.5	105.0	8.6	0.5	2.3	0.1	23.8	35.2	0.0	0.6	1.5	0.2	(s)	21.9	166.0	45.0	210.9
2010	1.1	103.2	9.4	0.7	2.0	0.2	25.7	38.1	0.0	0.8	R 1.4	0.2	(s)	22.7	R 167.5	46.6	R 214.1
2011	0.6	108.7	9.4	R 0.9	2.1	0.0	26.9	39.3	0.0	0.1	R 1.3	0.2	(s)	23.6	R 173.7	49.0	R 222.8
2012	1.0	106.8	11.0	1.1	1.9	0.0	26.4	40.5	0.0	0.1	R 1.1	0.2	(s)	24.7	R 174.4	51.4	R 225.8
2013	1.2	101.9	11.7	1.2	2.0	0.0	24.6	39.5	0.0	0.1	1.4	0.2	(s)	24.8	169.2	51.6	220.8
2014	1.4	107.4	14.4	1.3	1.7	0.0	23.2	40.6	0.0	0.1	R 1.2	0.2	(s)	25.7	176.8	53.4	230.2
2015	1.7	109.2	8.8	1.5	2.9	0.0	23.2	R 36.4	0.0	0.1	0.0	0.2	(s)	25.8	173.5	52.9	226.4
2016	1.8	104.8	11.9	0.9	3.0	0.0	23.1	R 39.0	0.0	0.1	0.0	0.2	(s)	25.9	R 171.9	R 52.6	R 224.5
2017	1.8	105.4	13.5	1.2	3.0	0.0	R 23.6	R 41.3	0.0	0.1	0.0	0.2	(s)	26.4	R 175.2	53.8	R 229.0
2018	1.8	R 106.2	13.7	1.2	3.2	0.0	R 24.2	R 42.3	0.0	0.1	0.0	0.2	(s)	27.9	178.6	52.8	R 231.4
2019	1.5	111.5	13.0	0.5	3.0	0.0	24.3	40.7	0.0	0.1	0.0	0.2	(s)	30.6	184.7	59.2	243.9

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of biodiesel and fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum								Electricity Retail Sales	Net Energy [f,g]	Electrical System Energy Losses [h]	Total [f,g]
			Aviation Gasoline	Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Lubricants	Motor Gasoline [e]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	17	201	1,919	124	2,186	159	9,213	25	13,826	0	– –	– –	– –
1965	(s)	25	239	2,618	203	2,530	165	10,511	36	16,301	0	– –	– –	– –
1970	(s)	30	111	3,158	243	3,110	166	12,884	11	19,684	0	– –	– –	– –
1975	0	29	81	4,200	211	2,667	197	16,257	0	23,615	0	– –	– –	– –
1980	0	38	167	5,411	29	2,673	213	16,721	0	25,214	0	– –	– –	– –
1985	0	26	95	4,406	95	2,873	194	17,431	0	25,094	0	– –	– –	– –
1990	0	76	86	6,016	118	2,912	218	18,190	0	27,539	0	– –	– –	– –
1995	0	57	53	2,871	94	2,222	208	20,342	0	25,790	0	– –	– –	– –
2000	0	46	73	9,327	18	3,017	223	20,883	0	33,541	0	– –	– –	– –
2001	0	46	79	9,824	37	3,065	204	20,986	0	34,195	0	– –	– –	– –
2002	0	42	74	9,928	19	2,510	202	21,398	0	34,129	0	– –	– –	– –
2003	0	29	64	10,517	55	2,438	186	21,451	0	34,712	0	– –	– –	– –
2004	0	27	89	11,411	81	2,274	189	22,416	0	36,459	0	– –	– –	– –
2005	0	20	60	11,752	74	2,283	188	22,262	0	36,617	0	– –	– –	– –
2006	0	18	49	13,179	71	2,353	183	22,570	0	38,405	0	– –	– –	– –
2007	0	14	46	13,043	39	1,943	189	22,403	0	37,664	0	– –	– –	– –
2008	0	14	118	11,101	112	1,798	175	21,655	0	34,960	0	– –	– –	– –
2009	0	12	87	10,641	45	1,338	158	22,609	0	34,877	0	– –	– –	– –
2010	0	9	48	11,744	23	R 1,122	225	21,301	0	R 34,464	0	– –	– –	– –
2011	0	7	45	12,434	23	R 1,058	225	22,094	0	R 35,879	0	– –	– –	– –
2012	0	8	42	12,379	20	R 1,009	209	22,228	0	R 35,887	0	– –	– –	– –
2013	0	9	37	12,597	R 20	R 935	216	21,975	0	R 35,779	0	– –	– –	– –
2014	0	9	45	13,371	16	R 930	228	22,416	0	R 37,007	0	– –	– –	– –
2015	0	9	40	13,878	R 16	R 906	251	22,312	0	R 37,403	0	– –	– –	– –
2016	0	9	42	13,571	R 16	R 966	231	21,965	0	R 36,791	0	– –	– –	– –
2017	0	9	38	14,633	5	R 1,096	226	23,344	0	R 39,343	0	– –	– –	– –
2018	0	10	39	16,018	R 18	R 944	224	23,084	0	R 40,326	0	– –	– –	– –
2019	0	12	40	16,312	2	924	217	23,087	0	40,582	0	– –	– –	– –
			Trillion Btu											
1960	(s)	17.6	1.0	11.2	0.5	11.7	1.0	48.4	0.2	73.9	0.0	91.5	0.0	91.5
1965	(s)	27.6	1.2	15.3	0.8	13.7	1.0	55.2	0.2	87.4	0.0	115.0	0.0	115.0
1970	(s)	32.8	0.6	18.4	0.9	17.0	1.0	67.7	0.1	105.7	0.0	138.5	0.0	138.5
1975	0.0	31.2	0.4	24.5	0.8	14.6	1.2	85.4	0.0	126.9	0.0	158.1	0.0	158.1
1980	0.0	40.2	0.8	31.5	0.1	14.6	1.3	87.8	0.0	136.2	0.0	176.4	0.0	176.4
1985	0.0	28.2	0.5	25.7	0.4	15.7	1.2	91.6	0.0	134.9	0.0	163.6	0.0	163.6
1990	0.0	80.4	0.4	35.0	0.5	16.0	1.3	95.6	0.0	148.8	0.0	230.4	0.0	230.4
1995	0.0	58.0	0.3	16.7	0.4	12.6	1.3	105.9	0.0	137.0	0.0	195.1	0.0	195.1
2000	0.0	44.5	0.4	54.3	0.1	17.1	1.4	108.6	0.0	181.8	0.0	226.3	0.0	226.3
2001	0.0	44.5	0.4	57.2	0.1	17.4	1.2	109.1	0.0	185.5	0.0	229.9	0.0	229.9
2002	0.0	40.6	0.4	57.8	0.1	14.2	1.2	111.2	0.0	184.9	0.0	225.5	0.0	225.5
2003	0.0	30.1	0.3	61.2	0.2	13.8	1.1	111.5	0.0	188.2	0.0	218.3	0.0	218.3
2004	0.0	28.0	0.4	66.4	0.3	12.9	1.1	116.5	0.0	197.7	0.0	225.7	0.0	225.7
2005	0.0	20.4	0.3	68.4	0.3	12.9	1.1	115.6	0.0	198.6	0.0	219.2	0.0	219.2
2006	0.0	18.1	0.2	76.5	0.3	13.3	1.1	117.0	0.0	208.5	0.0	226.9	0.0	226.9
2007	0.0	14.1	0.2	75.4	0.2	11.0	1.1	115.2	0.0	203.2	0.0	217.7	0.0	217.7
2008	0.0	14.1	0.6	64.2	0.4	10.2	1.1	110.6	0.0	187.0	0.0	201.5	0.0	201.5
2009	0.0	12.2	0.4	61.5	0.2	7.6	1.0	115.1	0.0	185.7	0.0	197.9	0.0	197.9
2010	0.0	9.1	0.2	67.8	0.1	R 6.4	1.4	107.9	0.0	R 183.8	0.0	R 192.9	0.0	R 192.9
2011	0.0	7.5	0.2	71.7	0.1	R 6.0	1.4	111.9	0.0	R 191.3	0.0	R 198.8	0.0	R 198.8
2012	0.0	7.9	0.2	71.4	0.1	R 5.7	1.3	112.5	0.0	R 191.2	0.0	R 199.1	0.0	R 199.1
2013	0.0	9.2	0.2	72.6	0.1	R 5.3	1.3	111.2	0.0	R 190.7	0.0	R 199.9	0.0	R 199.9
2014	0.0	9.0	0.2	77.1	0.1	R 5.3	1.4	113.4	0.0	R 197.4	0.0	R 206.4	0.0	R 206.4
2015	0.0	9.1	0.2	80.0	0.1	R 5.1	1.5	112.8	0.0	R 199.7	0.0	R 208.9	0.0	R 208.9
2016	0.0	8.9	0.2	78.1	0.1	R 5.5	1.4	111.0	0.0	R 196.3	0.0	R 205.2	0.0	R 205.2
2017	0.0	9.3	0.2	84.2	(s)	R 6.2	1.4	118.0	0.0	R 210.0	0.0	R 219.3	0.0	R 219.3
2018	0.0	10.5	0.2	92.2	0.1	R 5.4	1.4	116.7	0.0	R 215.9	0.0	R 226.4	0.0	R 226.4
2019	0.0	12.7	0.2	93.9	(s)	5.2	1.3	116.6	0.0	217.3	0.0	230.1	0.0	230.1

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.
[g] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2019, New Mexico

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar [f,g]	Wind [f]	Electricity Net Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	26	34	10	0	107	117	0	69	– –	0	NA	NA	0	– –
1965	2,418	44	4	0	42	46	0	43	– –	0	NA	NA	0	– –
1970	5,518	55	8	0	86	94	0	66	– –	0	NA	NA	0	– –
1975	7,425	65	34	0	1,704	1,738	0	63	– –	0	NA	NA	0	– –
1980	11,406	56	216	0	175	391	0	94	– –	0	NA	NA	0	– –
1985	14,498	28	45	0	41	86	0	128	– –	0	0	0	0	– –
1990	15,065	25	37	0	32	69	0	205	– –	0	0	0	0	– –
1995	15,137	32	44	0	1	44	0	264	– –	0	0	0	0	– –
2000	16,503	47	67	0	0	67	0	221	– –	0	0	0	(s)	– –
2001	15,955	49	61	0	9	70	0	237	– –	0	0	0	0	– –
2002	15,197	37	54	0	0	54	0	265	– –	0	0	0	15	– –
2003	16,542	38	88	0	0	88	0	171	– –	0	0	183	23	– –
2004	16,661	31	53	0	0	53	0	139	– –	0	0	513	57	– –
2005	17,034	41	64	0	0	64	0	165	– –	0	0	795	-15	– –
2006	16,961	56	73	0	0	73	0	198	– –	0	0	1,255	-34	– –
2007	15,959	61	82	0	0	82	0	268	– –	0	0	1,393	-25	– –
2008	15,398	69	102	0	0	102	0	312	– –	0	0	1,643	-79	– –
2009	16,513	70	85	0	0	85	0	271	– –	0	0	1,547	-88	– –
2010	14,536	71	92	0	0	92	0	217	– –	0	9	1,832	-23	– –
2011	15,496	73	72	0	0	72	0	195	– –	0	128	2,101	27	– –
2012	14,452	74	88	0	0	88	0	223	– –	0	334	2,222	21	– –
2013	14,270	75	110	0	0	110	0	92	– –	(s)	388	2,190	19	– –
2014	11,913	77	123	0	0	123	0	98	– –	9	515	2,272	21	– –
2015	11,882	78	126	0	0	126	0	99	– –	10	615	2,087	11	– –
2016	10,547	81	101	0	0	101	0	148	– –	14	752	3,603	10	– –
2017	10,494	75	81	0	0	81	0	193	– –	13	1,193	4,592	7	– –
2018	7,262	98	42	0	0	42	0	150	– –	13	1,349	6,089	3	– –
2019	8,148	103	703	0	0	703	0	158	– –	58	1,366	6,889	0	– –
							Trillion Btu							
1960	0.6	34.9	0.1	0.0	0.7	0.7	0.0	0.7	0.0	0.0	NA	NA	0.0	37.0
1965	43.5	48.7	(s)	0.0	0.3	0.3	0.0	0.4	0.0	0.0	NA	NA	0.0	93.0
1970	99.1	59.5	(s)	0.0	0.5	0.6	0.0	0.7	0.0	0.0	NA	NA	0.0	159.9
1975	132.5	67.4	0.2	0.0	10.7	10.9	0.0	0.7	0.0	0.0	NA	NA	0.0	211.5
1980	201.8	57.9	1.3	0.0	1.1	2.4	0.0	1.0	0.0	0.0	NA	NA	0.0	263.1
1985	266.4	28.5	0.3	0.0	0.3	0.5	0.0	1.3	0.0	0.0	0.0	0.0	0.0	296.8
1990	274.7	26.3	0.2	0.0	0.2	0.4	0.0	2.1	0.2	0.0	0.0	0.0	0.0	303.7
1995	273.4	32.6	0.3	0.0	(s)	0.3	0.0	2.7	0.1	0.0	0.0	0.0	0.0	309.1
2000	303.5	46.5	0.4	0.0	0.0	0.4	0.0	2.3	0.1	0.0	0.0	0.0	(s)	352.7
2001	295.2	48.1	0.4	0.0	0.1	0.4	0.0	2.5	0.2	0.0	0.0	0.0	0.0	346.4
2002	282.2	37.4	0.3	0.0	0.0	0.3	0.0	2.7	0.2	0.0	0.0	0.0	0.1	322.9
2003	303.6	37.9	0.5	0.0	0.0	0.5	0.0	1.7	0.0	0.0	0.0	1.9	0.1	345.6
2004	307.4	31.5	0.3	0.0	0.0	0.3	0.0	1.4	0.0	0.0	0.0	5.1	0.2	345.9
2005	315.9	41.4	0.4	0.0	0.0	0.4	0.0	1.6	(s)	0.0	0.0	7.9	-0.1	367.3
2006	314.2	55.9	0.4	0.0	0.0	0.4	0.0	2.0	0.2	0.0	0.0	12.5	-0.1	385.1
2007	294.1	62.1	0.5	0.0	0.0	0.5	0.0	2.6	0.3	0.0	0.0	13.8	-0.1	373.4
2008	282.8	69.9	0.6	0.0	0.0	0.6	0.0	3.1	0.5	0.0	0.0	16.2	-0.3	372.8
2009	304.7	72.0	0.5	0.0	0.0	0.5	0.0	2.6	0.5	0.0	0.0	15.1	-0.3	395.1
2010	266.4	72.2	0.5	0.0	0.0	0.5	0.0	2.1	0.3	0.0	0.1	17.9	-0.1	359.5
2011	284.2	75.0	0.4	0.0	0.0	0.4	0.0	1.9	0.2	0.0	1.2	20.4	0.1	383.4
2012	262.4	76.4	0.5	0.0	0.0	0.5	0.0	2.1	0.3	0.0	3.2	21.1	0.1	366.2
2013	255.1	77.0	0.6	0.0	0.0	0.6	0.0	0.9	0.4	(s)	3.7	20.9	0.1	358.7
2014	213.9	79.5	0.7	0.0	0.0	0.7	0.0	0.9	0.3	0.1	4.9	21.6	0.1	322.1
2015	214.0	81.2	0.7	0.0	0.0	0.7	0.0	0.9	0.5	0.1	5.7	19.5	(s)	322.7
2016	195.3	85.4	0.6	0.0	0.0	0.6	0.0	1.4	0.3	0.1	6.9	33.3	(s)	323.3
2017	197.3	78.8	0.5	0.0	0.0	0.5	0.0	1.8	0.3	0.1	11.0	42.3	(s)	332.2
2018	135.0	102.2	0.2	0.0	0.0	0.2	0.0	1.4	0.4	0.1	12.3	55.4	(s)	307.0
2019	150.0	106.6	4.0	0.0	0.0	4.0	0.0	1.4	0.3	0.5	12.2	61.3	0.0	336.3

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.