	Table CT1. Energy consum	ption estimates for selected er	erav sources in physical units	. selected vears	5. 1960-2023. New Hampshire
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						Petroleum									E
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Nuclear electric power	Hydro- electric power ^g	Wind	Fuel ethanol ^h	Biodiesel	W
Year	Thousand short tons	Billion cubic feet				Thousand barrels				М	illion kilowatthour	'S	Thousan	d barrels	- H
1960	216	3	4,590	532 657	1,151	4,940	2,195	1,449	14,856	0	1,373	0	NA	NA	
1965 1970	407 992	4	5,912 7,681	657 829	1,097 1,053	5,773 8,122	2,416 5,520	1,329 1,491	17,183 24,696	0	1,053 1,239	0	NA NA	NA NA	Α
1971 1972	949 1,129	8	8,093 8,393	918 1,144	1,086 1,058	8,577 9,032	6,086 5,928	1,549 1,574	26,308 27,128	0	1,093 1,270	0	NA	NA	Μ
1973	1,055	8	8,418	1,155	960	9,317	5,363	1,498	26,713	0	1,613	0	NA	NA	
1974 1975	946 982	8 8	7,756 7,194	1,161 1,436	968 916	9,218 9,373	4,346 4,611	1,401 1,164	24,850 24,694	0	1,465 1,251	0	NA NA	NA NA	Ρ
1976 1977	756 994	8	8,833 8,349	1,622 1,893	876 919	9,917 10,312	5,960 5,782	1,366 1,245	28,574 28,500	0	1,515 1,404	0	NA NA	NA NA	S
1978	784	8	8,474	1,817	841	10,531	5,572	1,251	28,486	Ő	1,131	Ő	NA	NA	
1979 1980 1981	1,083 1,093 900	8 9	5,856 5,820 5,301	1,379 1,280	774 777	9,787 9,382 9,256	5,781 5,692 4,919	1,037 951 776	24,615 23,904	0	1,212 1,027	0	NA NA	NA NA	Η.
1981 1982	900 1,028	10 10	5,301 5,072	1,216 1,318	585 637	9,256 9,151	4,919 3,837	776 795	23,904 22,053 20,810	0	1,361 1,250	0	3	NA NA	
1983	1,091	10	4,516	1,325	574	9,405	3,843	804	20,468	0	1,353	Õ	õ	NA	- L.
1984 1985	1,263 1,481	11 11	5,308 5,754	1,207 1,586	820 521	10,035 10,340	4,997 3.442	1,693 1,940	24,061 23,584	0	1,255 1,131	0	0	NA NA	R
1985 1986 1987	1,481 933 1,176	10 12	5,754 6,280 8,445	1,586 1,680 2,056	521 620 644	10,340 11,130 11,846	3,442 7,082 5,499	1,124	23,584 27,915	Õ	1,260	0	Õ	NA	
1988	1,229	13	7,590	2,084	725	12,320	6,351	1,441 1,128	29,931 30,198	0	1,051 1,123	0	0	NA NA	E.
1989 1990	1,183 1,186	14 14	8,191 7,236	2,470 2,122	759 647	12,285 11,778	6,176 5,235	1,482 1,656	31,362 28,673	0 4,081	1,341 1,881	0	0	NA NA	
1991	1,315	14	7,159	1,652	468	12,135	3,998	1,103	26,515	6,788	1,585	Ő	Ő	NA	
1992 1993	1,311 1,428	17 17	7,454 7,035	1,761 2,163	378 388	12,111 12,494	3,746 4,081	1,197 854	26,647 27,016	7,869 9,047	1,394 1,411	0 0	0	NA NA	
1994 1995	1,287 1,355	20 20	7,433 7,534	2,221 2,285	342 333	12,811 13,495	4,172 3,295	851 880	27,831 27,822	6,204 8,379	1,461 1,370	0	0	NA NA	
1996	1,377	19	7,808	2,466	360	13,939	2,891	1,307	28,772	9,845	1,919	Ő	0	NA	
1997 1998	1,705 1,469	21 19	7,802 8,335	2,183 2.447	408 610	14,666 15,086	3,115 3,339	1,219 1,243	29,393 31,060	7,979 8,387	1,622 1,597	0	0	NA NA	
1999 2000	1,469 1,344 1,677	19 20	8,335 8,835 9,403	2,407 2,773	820 977	15,659 15,952	3,339 3,347 1,425	1,000	32,066 31,596	8,676 7,922	1,411 1,427	0	Ő	NA NA	
2001	1,537	25 23 25 54 61	9,340	2,449	880	16,102	1,496	837	31,104	8,693	991	Õ	Õ	R 1	
2002 2003	1,531 1,597	25 54	10,257 10,404	2,344 3,136	839	16,737	1,713	890 1 524	32,780 36,892	9,295 9,276	1,141	0	0	R 1 R 1	
2004	1,662	61	10,914	2,875	942 904	16,893 17,074	3,993 4,341	1,524 1,602	37,711	10,178	1,331 1,316	Ő	Ő	1 R 5	
2005 2006	1,727 1,638	70 63	9,785 8,837	2,891 3,015	452 162	16,908 17,326	3,466 1,474	1,871 1,312	35,374 32,127	9,456 9,398	1,799 1,529	0	341 831	R 13	
2007 2008	1,629 1,481	63 62 71	8,226 7,980	3,308 3,876	152 152	17,708 17,400	1,388 924	1,259 1,295	32,042 31,627	10,764 9,350	1,265 1,633	0 10	1,033 1.068	R 18 R 15	
2009	1,208	60	7,429	3,640	338	17,197	954	1 031	30,589	8,817	1,680	62	1,298	B 16	
2010 2011	1,247 898	60 70	6,865 7,136	3,140 3,554	919 910	17,117 16,674	594 472	R 1,102 R 995	^R 29,736 ^R 29,741	10,910 8,363	1,478 1,605	76 66	1,738 1,665	^н 13 В 44	
2012 2013	520 616	72	5,830 6,516	3,921 4,243	788	16.478	264 313	R 936 R 956	R 28,216 R 29,525	8,189 10.927	1,247	209 389	1,642 1,698	R 13 R 18 R 15 R 16 R 13 R 44 R 44 R 76 R 73 R 72	
2014	544	72 54 57	7,619	5,262	739 776	16,759 16,724	300	R 1,002	R 31.682	10,168	1,381	412	1,695	R 73	
2015 2016	406 194	69 58 52	7,461 6,996	4,804 4,234	658 670	16,974 17,049	328 232	R 972 R 863	R 31,197 R 30,044	9,484 10,761	1,270 1,145	423 432	1,719 1,730	^H 72 R 104	
2017	134	52	7,671	4,010	654 R 622	17,126	243	1.229	30,933	9,991	1,413	412	1,752	R 104 R 96 R 84	
2018 2019	294 159	50 54 52 58 58	8,201 7,968	4,424 4,335	R 666	17,252 17,244	365 223	798 681	R 31,662 R 31,116	10,062 10,907	1,355 1,462	407 433	1,766 1,788	R 71	
2020 2021	58 123	52	7,752	3,930 3,929	H 543	14.690	143	773	R 27,831 R 28,928	9,865 9,856	1,228 1,025	525	1,535 1,681	R 81	
2022	147	58	7,411 R 7,791	4,464	R 619 R 764	15,984 16,136	223 394	R 763 R 790	^H 30,339	10,922	1,201	504 482	1,703	R 74 R 70	
2023	70	58	7,355	4,405	1,101	16,352	219	710	30,142	9,535	1,592	411	1,725	95	

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
 ^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^e Beginning in 1903, includes the lethagot blended into motor casoline.

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4. 9 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified. ^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5. Notes: • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Ν

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, New Hampshire Ν

(trillion Btu)

-					Fossi							Fossil fuels (as commingled)	
Year	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^a	HGL ^b	Jet fuel ^c	Petroleum Motor gasoline excluding fuel ethanol ^a	Residual fuel oil	Other ^d	Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethano
1960	5.4	3.0	26.7	2.0	6.2	25.9	13.8	8.7	83.4	91.7	3.0	26.7	25 30
1965 1970	11.2 27.1	4.1 6.8	34.4 44.7	2.5 3.1	5.9 5.7	30.3 42.7	15.2 34.7	7.9 9.0	96.3 139.9	111.6 173.8	4.1 6.8	34.4 44.7	30 42
1970	25.5	7.7	44.7	3.5	5.8	45.1	38.3	9.0	149.1	182.3	7.7	44.7	42
1972	30.6	8.0	48.9	4.3	5.7	47.4	37.3	9.6	153.2	191.8	8.0	48.9	47
1973	28.3	8.1	49.0	4.3	5.2	48.9	33.7	9.3	150.5	186.9	8.1	49.0	48
1974 1975	25.3 26.2	8.4 7.7	45.2 41.9	4.3	5.2	48.4 49.2	27.3 29.0	8.5 7.1	139.0 137.4	172.7 171.3	8.4 7.7	45.2 41.9	48 49
1975	20.2	7.9	51.4	5.3 6.0	4.9 4.7	52.1	37.5	8.3	160.0	188.2	7.9	51.4	48 52
1977	26.5	7.6	48.6	6.9	4.9	54.2	36.3	7.5	158.5	192.6	7.6	48.6	54 55
1978	20.4	8.2	49.4	6.7	4.5	55.3	35.0	7.6	158.5	187.1	8.2	49.4	5
1979 1980	29.1 29.3	8.7 8.9	34.1 33.9	5.1 4.8	4.2	51.4 49.3	36.3 35.8	6.4 5.7	137.5 133.6	175.3 171.8	8.7 9.7	34.1 33.9	5
1980	29.3	9.7	30.9	4.8	3.1	49.3	30.9	4.7	122.8	156.7	10.4	30.9	4
1982	27.6	9.7	29.5	4.8	3.4	48.1	24.1	4.9	114.9	152.2	10.3	29.5 26.3	4
1983	29.4	9.5	26.3	4.8 4.9 4.5	3.1	49.4	24.2	4.9	112.8	151.7	9.9	26.3	4
1984 1985	34.1 39.7	10.1 10.4	30.9 33.5	4.5 5.9	4.5 2.8	52.7 54.3	31.4 21.6	10.5 11.8	134.6 130.0	178.7 180.1	10.8 10.9	30.9 33.5	5 5
1985	25.1	10.4	36.6	5.9	2.0 3.3	58 5	44.5	6.9	156.1	191.4	10.9	36.6	5
1987	31.6	11.8	49.2	6.3 7.7	3.5	62.2	34.6	8.9	166.1	209.5	12.3	49.2	5 6 6
1988	32.8	12.8	44.2	7.8	3.9	64.7	39.9	6.8	167.5	213.0	13.3	44.2	6
1989	31.5	13.6	47.7	9.3 8.0	4.1	64.5	38.8	9.1	173.7	218.8	14.2	47.7	6
1990 1991	31.5 34.8	14.3 14.1	42.2 41.7	6.3	3.6 2.6	61.9 63.7	32.9 25.1	10.6 6.9	159.0 146.3	204.8 195.2	14.5 14.2	42.2 41.7	6
1992	34.7	16.9	43.4	6.7	2.1	63.6	23.6	7.6	146.9	198.5	17.0	43.4	6
1993	37.5	16.9	41.0	8.1	2.2	65.2	25.7	5.2	147.3	201.7	17.1	41.0	6
1994 1995	33.6 35.6	19.8 20.0	43.3 43.8	8.4 8.7	1.9 1.9	66.8 70.2	26.2 20.7	5.2 5.4	151.8 150.7	205.2 206.3	20.0 20.1	43.3	6
1995	36.1	19.3	43.0 45.4	8.7 9.4	2.0	70.2	18.2	5.4 8.1	150.7	206.3	19.4	43.8 45.4	7
1997	44.5	21.1	45.4	83	2.3	76.3	19.6	7.3 7.3	159.3	224.9	21.2	45.4 48.5	7
1998	38.6	19.2	48.5	9.3 9.2	3.5	78.5	21.0	7.3	168.1	225.9	19.3 20.5	48.5	7
1999 2000	35.4 44.0	20.4 26.2	51.4 54.7	9.2 10.4	4.6 5.5	81.5 83.0	21.0 9.0	6.0 6.4	173.7 169.0	229.5 239.2	20.5 26.4	51.4 54.7	8 8
2000	44.0	20.2	54.7	9.3	5.5	83.0 83.7	9.0 9.4	4.9	169.0	239.2	20.4	54.7 54.3	0 8
2002	39.8	26.1	59.7	9.3 8.9	4.8	83.7 87.0	10.8	5.4	176.6	231.6 242.5	26.1	59.7	Ê
2003	41.6	56.4	60.5	12.0	5.3	87.8	25.1	9.5	200.2	298.3	56.5	60.5	8
2004 2005	43.4 44.2	63.8 72.9	63.5 56.9	11.0 10.9	5.1 2.6	88.7 86.6	27.3 21.8	9.9 11.6	205.5 190.4	312.8 307.5	63.9 73.0	63.5 56.9	8 8
2005	44.2	64.6	51.3	11.3	0.9	87.0	9.3	8.1	167.8	277.2	64.7	51.3	8
2007	44.9	64.9	47.6	12.5	0.9	87.5	8.7	7.8	165.0	274.8	64.9	47.6	9
2008	40.2	74.0	46.1	14.8	0.9	85.1	5.8	8.3	161.0	275.3	74.0	46.1	8
2009 2010	32.8 33.8	62.0 62.6	42.8 R 39.5	13.9 12.1	1.9 5.2	83.0 80.7	6.0 3.7	6.5 R 7.0	154.1 _ 148.2	249.0 R 244.7	62.0 62.6	42.9 39.6	8 8
2011	24.5	72.8	40.9	13.6	5.2	78.6	3.0	6.3	R 147.7	244.9	72.8	41.2	8
2012	14.2	74.3	33.4 R 37.2	15.1	5.2 4.5 4.2	77.7	1.7	6.0 R 6.1	138.3	226.8 R 217.0	74.3 55.6	33.6	8
2013 2014	16.8 14.9	55.6 58.8	R 37.2 R 43.6	16.3 20.2	4.2	78.9	2.0	^H 6.1	R 144.6 R 155.1	^н 217.0 ^R 228.8	55.6	37.6	8 8
2014 2015	14.9	58.8	8/27	18.5	4.4 3.7	78.7 79.9	1.9 2.1	6.3 R 6.2	H 152 0	R 234 6	58.8 70.7	43.9 43.0	8
2016	5.3	59.6	H 30 A	16.3	3.8	80.2	1.5	R 5.4	H 1/16 Q	R 211 8	59.6	40.3	8
2017	3.6	53.6	H / 3 7	15.4	37	80.4	1.5	8.0	H 152 8	R 210 0	53.6	44.2	8
2018	7.8	51.5	R 46.8 R 45.6	17.0	R 3.5	81.0	2.3	5.1	R 155.8 R 152.6	R 215.1	51.5	R 47.3	8
2019 2020	4.2 1.5	55.4 53.6	H 44 3	16.7 15.1	3.8 3.1	80.9 68.9	1.4 0.9	4.3 4.9	H 137 1	R 212.1 R 192.3	55.4 53.6	45.9 R 44.7	8 7
2021	3.3	60.1	R 42 6	15.1	3.5	74.9	1.4	4.8	H 1/2 0	R 192.3 R 205.4	60.1	427	8
2022	3.9	^R 60.2	^H 44.8	17.1	4.3	75.5	2.5	^R 5.0	^H 149.0	^H 213.1	R 60.2	R 44.9	8
2023	1.8	59.6	42.2	16.9	6.2	76.6	1.4	4.4	147.4	208.8	59.6	42.4	8

^a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this ^a Supplemental gaseous fuels (SGF) and blotuels are consumed with natural gas and petroleum products. In this table, SGF and blotuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Blotuels are included in "Renewable energy."
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel solucide in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum"

products" category. See technical notes, Section 4.

Where shown, \hat{R} = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu. Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, New Hampshire (continued) (trillion Btu)

							Renewable er	ergy							
					Bior	nass							Net		
Year	Nuclear electric power	Hydro- electric power ^{e,f}	Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^{f,j}	Geo- thermal ^f	Solar ^{f,k}	Wind	Total ^{f,j}	interstate flow of electricity	Electricity net imports ^m	Total ^{f,j}
1960	0.0	4.7	10.9	NA	NA	NA	NA	10.9	0.0	NA	NA	15.5	0.7	0.0	107.9
1965	0.0	3.6	11.0	NA	NA	NA	NA NA	11.0	0.0	NA	NA	14.6	0.6	0.0	126.8
1970 1975	0.0 0.0	4.2 4.3	12.3 12.8	NA NA	NA NA	NA NA	NA NA	12.3 12.8	0.0 0.0	NA NA	NA NA	16.5 17.1	-9.6 6.3	0.0 0.0	180.7 194.7
1975	0.0	4.3 5.2	12.0	NA	NA	NA	NA	12.0	0.0	NA	NA	20.5	11.2	0.0	220.0
1977	0.0	4.8	16.6	NA	NA	NA	NA	16.6 19.3	0.0	NA	NA	21.4	10.6	0.0	224.7
1978 1979	0.0 0.0	3.9 4.1	19.3 21.0	NA NA	NA NA	NA NA	NA NA	19.3 21.0	0.0 0.0	NA NA	NA NA	23.1 25.1	16.2 3.5	0.0 0.0	226.4 204.0
1979	0.0	3.5	21.0	NA	NA	NA	NA	21.0	0.0	NA	NA	25.1	4.6	0.0	204.0
1981	0.0 0.0	4.6	21.8	NA	NA	NA	NA	21.8	0.0	NA	NA	26.5	10.6	0.0	193.9
1982	0.0	4.3	20.7	NA	NA	NA	NA	20.7	0.0	NA	NA	25.0	16.7	0.0	193.8
1983 1984	0.0	4.6 4.3	24.0 21.9	NA NA	NA NA	NA NA	NA NA	24.0 21.9	0.0 0.0	NA NA	NA NA	28.6 26.2	16.1 11.4	0.0 0.0	196.4 216.3
1985	0.0	3.9	22.0	0.0	NA	NA	0.0	22.0	0.0	NA	NA	25.9	16.9	3.0	225.9
1986	0.0	4.3	25.6	0.0	NA	NA	0.0	25.6	0.0	NA	NA	29.9	20.1	2.8	244.2
1987 1988	0.0 0.0	3.6 3.8	24.0 25.0	0.0 0.0	NA NA	NA NA	0.0 0.0	24.0 25.0	0.0 0.0	NA 0.0	0.0 0.0	27.6 28.8	25.0 22.6	3.8 2.5	265.9 266.9
1989	0.0	4.6	26.6	0.0	NA	NA	0.0	26.6	0.0	(s)	0.0	31.2	14.1	0.6	264.7
1990	43.2	6.4	27.2	0.0	NA	NA	0.0	27.2	0.0	(s)	0.0	33.7	-25.2	0.1	256.6
1991 1992	71.2 82.4	5.4 4.8	24.3 27.8	0.0 0.0	NA NA	NA NA	0.0 0.0	24.3 27.8	0.0 0.0	(s) (s)	0.0 0.0	29.8 32.6	-51.7 -61.3	1.8 3.1	246.3 255.3
1992	95.0	4.0	27.8	0.0	NA	NA	0.0	27.8	0.0	(S)	0.0	32.0	-01.3	3.7	255.5
1994	64.8	5.0	25.3	0.0	NA	NA	0.0	25.3	0.0	(s)	0.0	30.3	-46.9	4.0	257.4
1995	88.0	4.7	25.3	0.0	NA	NA	0.0	25.3	0.0	(s)	0.0	30.0	-67.2	4.4	261.6
1996 1997	103.4 83.7	6.5	27.7 25.7	0.0 0.0	NA NA	NA NA	0.0 0.0	27.7	0.0 0.0	(S) (S)	0.0 0.0	34.3 31.3	-81.4 -73.2	4.5 5.8	271.9
1998	88.0	5.5 5.4	24.3	0.0	NA NA	NA	0.0	25.7 24.3	0.0	(S)	0.0	29.8	-74.3	6.0	272.5 275.4
1999	90.7	4.8	24.4	0.0	NA	NA	0.0	24.4	(s)	(s)	0.0	29.3	-70.0	6.6	286.1
2000 2001	82.6 90.8	4.9 3.4	24.0 19.9	0.0 0.0	NA NA	NA NA	0.0 0.0	24.0 19.9	(s) (s)	(s) (s)	0.0 0.0	28.9 23.3	-53.2 -46.8	5.4 2.6	302.9 301.5
2002	97.1	3.9	17.3	0.0	NA	NA	0.0	17.3	(S)	(S)	0.0	21.2	-50.9	1.1	310.9
2003	96.7	4.5	16.3	0.0	NA	NA	0.0	16.3	(s)	(s)	0.0	20.9	-96.0	0.5	320.3
2004 2005	106.1 98.7	4.5 6.1	21.7 23.2	0.0 1.2	NA	NA NA	0.0 0.0	21.7 R 24.5 20.8	(s)	(s)	0.0 0.0	26.2 30.6	-118.7 -118.1	1.4 1.7	327.9 320.4
2005	98.1	5.2	23.2 17.9	2.9	(s) R 0.1	NA	0.0	20.8	(S)	(S) (S)	0.0	26.1	-100.3	1.6	302.7
2007	112.9	4.3	22.2	3.6	H01	NA	0.0	25.9	(s)	0.1	0.0	R 30 3	-115.0	2.1	305.1
2008	97.7	5.6	23.6	3.7	R 0.1 R 0.1	NA	0.0	27.4	(s)	0.1	(s) 0.2	R 33.1 R 38.9	-112.6	2.9	296.4 R 292.1 R 294.2
2009 2010	92.2 114.0	5.7 5.0	28.3 29.9	4.5 6.0	Bo 1	NA NA	0.0 0.0	32.8 R 36.0	(s) (s)	0.1 0.1	0.2	R 41.4	-91.5 -108.1	3.5 2.2	R 292.1
2011	87.5	5.5	29.8	5.8	R02	NA	0.0	R 25 8	(S)	0.1	0.2	^R 41.6	-85.6	2.9	R 291.3 R 282.7 R 299.8
2012	85.8	4.3	30.5	5.7	H 0.2	NA	(s)	^H 36.4	(s)	0.1	0.7	^H 41.5	-71.5	0.0	R 282.7
2013 2014	114.2 106.3	4.9 4.7	35.2 R 38.0	5.9 5.9	R 0.4 R 0.4	NA NA	(s) (s)	41.5 R 44.3	(s) (s)	0.1 0.1	1.3 1.4	R 47.8 R 50.6	-80.0 -78.6	0.7 0.9	308.0
2015	99.2	4.3	R 44 8	6.0	R 0.4	0.0	(S) (S)	H 51 2	(S)	0.2	1.4	R 57 1	-81.0	0.8	R 310.8
2016	112.6	3.9	R 40.5 R 41.7	6.0	BOB	0.0	(s)	R 47.1 R 48.3	(s)	0.2	1.5	R 52.8 R 54.9	-76.3	0.7	H 201 5
2017 2018	104.5 105.2	4.8 4.6	^H 41.7 R 38.5	6.1 6.2	R 0.5 R 0.5	0.0 0.0	(s) (s)	^H 48.3 ^H 45.1	(s)	0.4 0.4	1.4 1.4	^R 54.9 ^R 51.6	-59.5 -54.4	0.5 0.7	R 310.3 R 318.2
2018	113.9	4.6	R 37 4	6.2	R04	0.0	(S) (S)	8440	(S)	0.4	1.4	R 51.0	-54.4 -64.6	0.7	R 312.4
2020	103.1	4.2	R 25.4	5.3	^R 0.4	0.0	(s)	H 31.2	(s)	0.6	1.8	R 51.0 R 37.8	-47.6	0.0	R 312.4 R 285.5
2021	102.8	3.5	R 26.2	5.8	0.4	0.0	(s)	H 32.5	(s)	0.7	1.7	R 38.5	-54.0	0.0	H 292.7
2022 2023	^R 114.1 99.7	4.1 5.4	R 26.9 24.5	5.9 6.0	R 0.4 0.5	0.0	(s) (s)	R 33.2 31.0	(s) (s)	0.9 1.1	1.6 1.4	R 39.9 39.0	R -69.3 -52.6	0.0 0.0	R 297.7 294.9
2020	55.7	5.4	27.0	0.0	0.5	0.0	(3)	01.0	(3)	1.1	1.4	53.0	-52.0	0.0	207.0

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

^h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blond rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. ^m Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per

kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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N Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, New Hampshire

						Petroleum					Bior	nass						l .
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity ¹		Electrical	
Year	Thousand short tons	Billion cubic feet			1	Fhousand barrel	s			Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1960	123	3		532	1,151	4,940	794	1,449	13,353	239					1,586			-
1970 1980	17 13	7	7,497 5,808	829 1,280	1,053 771	8,122 9,382	2,982 1,344	1,491 951	21,974 19,537	184 155					3,627 5,994			
1990	40	14	7,197	2,122	647	11,778	1,251	1,656	24,651	175					8,980			-
2000	4	24	9,373	2,773	977	15,952	671	1,066	30,812	183					10,159			
2005	4	25	9,650	2,891	452	16,908	1,394	1,871	33,167	8					11,245			
2006 2007	4	21 23	8,581 8,143	3,015 3,308	162 152	17,326 17,708	1,051 850	1,312 1,259	31,447 31,420	5 4					11,094 11,236			-
2008	0	22	7,955	3,876	152	17,400	710	1,295	31,388	8					10,977			
2009	0	22	7,406	3,640	338	17,197	672	1.031	30 284	9					10,698			
2010	0	21	6,838	3,140	919	17,117	504	R 1,102 R 995	R 29,620	5					10,890			
2011 2012	0	23 22	7,123 5,821	3,554 3,921	910 788	16,674 16,478	359 227	R 936	^R 29,615 ^R 28,170	5					10,869 10,870			-
2012	0	24	6,464	4,243	739	16,759	193	^H 956	R 29,354	0					11,043			
2014	0	26	7,384	5,262	776	16,724	108	R 1.002	R 31.255	0					10,944			-
2015	0	26	7,382	4,804	658	16,974	132	R 972	R 30,923	0					10,999			
2016 2017	0	24 26	6,984 7,572	4,234	670 654	17,049 17,126	194 195	R 863	^R 29,995 30,787	0					10,905 10,787			
2017	0	28	8,112	4,010 4,424	R 622	17,126	175	1,229 798	R 31,382	0					11,046			-
2019	õ	28	7,956	4,335	^R 666	17,244	201	681	^H 31,083	Ő					10,712			-
2020	0	26	7,716	3,930	R 543	14,690	135	773	R 27,786	0					10,694			-
2021	0	26	7,352	3,929	R 619	15,984	195	R 763	R 28,841	0					10,867			-
2022 2023	0	26 27	R 7,356 7,312	4,464 4,405	^R 764 1,101	16,136 16,352	200 166	R 790 710	R 29,710 30,045	0					10,818 10,631			-
2020		2,	7,012	4,400	1,101	10,002	100	710	Trillion						10,001			
1960	3.0	3.0	26.1	2.0	6.2	25.9	5.0	8.7	74.0	0.8	10.9	NA	NA	NA	5.4	97.0	10.9	107
1970	0.4	6.8	43.7	3.1	5.7	42.7	18.7	9.0	122.8	0.6	12.3		NA	NA	12.4	155.4	25.4	180
1980	0.3	9.7	33.8	4.8	4.1	49.3	8.5	5.7	106.2	0.5	21.7		NA	NA	20.5	158.0	43.5	
1990 2000	1.0 0.1	14.5 25.6	41.9 54.5	8.0 10.4	3.6 5.5	61.9 83.0	7.9 4.2	10.6 6.4	133.8 164.0	0.6 0.6	11.9 9.3		0.0 (s)	(s) (s)	30.6 34.7	192.2 234.2	64.4 68.8	256 302
2000	0.1	25.0	56.1	10.4	2.6	87.8	4.2	11.6	177.8	(s)	9.3		(S) (S)	(S) (S)	38.4	252.0	68.4	32
2006	0.1	21.6	49.8	11.3	0.9	89.8	6.6	8.1	166.5	(S)	5.2		(S)	(s)	37.9	^R 231.5	71.3	302
2007	0.1	23.7	47.1	12.5	0.9	91.1	5.3	7.8	164.7	(s)	5.6	0.0	(s)	0.1	38.3	^R 232.6	72.5	305
2008	0.0	22.9	46.0	14.8	0.9	88.8	4.5	8.3	163.2	(s)	5.9			0.1	37.5	229.7	66.7	290
2009 2010	0.0 0.0	22.6 22.1	42.8 39.5	13.9 12.1	1.9 5.2	87.5 86.7	4.2 3.2	6.5 ^R 7.0	156.8 153.6	(s) (s)	11.0 12.4		(s) (s)	0.1 0.1	36.5 37.2	227.0 225.4	65.1 68.8	292 294
2010	0.0	24.0	41.1	13.6	5.2	84.4	2.3	6.3	152.9	(3) (S)	13.8		(S)	0.1	37.1	227.9	63.4	291
2012	0.0	22.3	33.6	15.1	4.5	83.4	1.4	6.0	^R 144.0	0.0	12.4	(s)	(s)	0.1	37.1	215.9	66.7	R 282
2013	0.0	25.1	37.3	16.3	4.2	84.8	1.2	^R 6.1	_ 149.8	0.0	15.2	(s)	(s)	0.1	37.7	^R 228.0	71.8	H 299
2014	0.0	26.6	42.6 R 42.6	20.2	4.4	84.6	0.7	6.3 ^R 6.2	^R 158.8 ^R 157.6	0.0	15.2 R 20.3	(s)	(s)	0.1	37.3	238.0 R 242.4	69.9	R 308 R 310
2015 2016	0.0 0.0	26.8 24.8	R 40.3	18.5 16.3	3.7 3.8	85.8 86.2	0.8 1.2	R 5.4	R 157.6	0.0 0.0	R 16.2	(s) (s)	(s) (s)	0.2 0.2	37.5 37.2	R 231.7	68.4 69.8	R 301
2010	0.0	26.9	R 43.7	15.4	3.7	86.5	1.2	8.0	^R 158.5	0.0	^R 18.1	(s)	(S)	0.4	36.8	^R 240.7	69.7	R 310
2018	0.0	29.3	^R 46.8	17.0	^R 3.5	87.2	1.1	5.1	^R 160.7	0.0	^R 18.5	(s)	(s)	0.4	37.7	^R 246.6	71.6	R 310 R 318
2019	0.0	29.1	R 45.9	16.7	3.8	87.1	1.3	4.3	R 159.0	0.0	R 19.2		(s)	0.5	36.5	R 244.4	68.0	H 312
2020 2021	0.0 0.0	26.7 27.0	R 44.5 42.4	15.1 15.1	3.1 3.5	74.2 80.7	0.8 1.2	4.9 4.8	142.6 ^R 147.8	0.0	^R 13.3 ^R 13.3	(s) (s)	(s)	0.6 0.7	36.5 37.1	^R 219.8 ^R 225.9	65.7 66.8	R 28 R 292
2021	0.0	R 27.2	R 42.4	15.1	4.3	81.5	1.2	8.0 R 5.0	R 151.6	0.0	R 15.1	(S) (S)	(s) (s)	0.7	36.9	R 231.7	R 66.0	R 297
2023	0.0	27.8	42.2	16.9	6.2	82.6	1.0	4.4	153.3	0.0	13.4		(S)	1.1		231.9	63.0	294

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.

⁹ Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. ^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

1989.

ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^j Losses and co-products from the production of biodiesel and fuel ethanol.

^k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. - – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

			r energy cons			eu years, 1900	-2023, New I	lampsinie		1				
				Petro	oleum		Biomass							Ε
	Coal ^a	Natural gas ^b	Distillate fuel oil ^c	HGL d	Kerosene	Total ^e				Electricity ⁱ		Electrical		W
Year	Thousand short tons	Billion cubic feet		Thousar	nd barrels		Wood ^f	Geothermal ^g	Solar ^{g,h}	Million kilowatthours	End use ^{g,j}	system energy losses ^k	Total ^{e,g,j}	
1960	12	2	3 622	341	803	4 766				619				Н
1960 1965 1970	7	3	3,622 4,724 6,039	341 380 392	803 710 705	4,766 5,815				619 868				
1970	4	4	6,039	392	705	7,136				1,476 2,148				Α
1975 1980 1985	1	4	5,709 3,519 3,619	487	322	6,687 4,328 5,181				2,478				
1985	2	5	3,619	708	855	5,181				2,851				Μ
1990 1995	2	6 7	4,034 4,448	1,199	406 322 855 233 331 393 561 434 297 140	5,466 6,154				3,444 3,364				
1995 2000 2005	(s)	7	4,577	1,488	393	6,457				3,364 3,656 4,495				Ρ
2005 2006	(s)	8	4,795	1,802	561	7,158 6,368				4,495 4,401				
2007 2008	(s) (s)	7	4,795 4,237 4,068 3,954 3,391 3,035 3,280 2,410 2,992	2,084	297	6 4 4 9				4,401 4,493 4,394				S
2008	0	7	3,954	2,436	140	6,531				4,394				
2009	0	7	3,391	2,553	185 163	6,129 5,365				4,422 4 485				H
2010 2011 2012	Ō	7	3,280	2,226	117	5,365 5,623 4,698				4,485 4,454 4,439 4,554				
2012 2013	0	6	2,410	2,243	44	4,698 5,582				4,439				
2013	0	8	3,478	3,296	77	6.852				4,554				
2014 2015	0	8	3,478 3,653 3,506	2,997	163 117 44 54 77 65 103	6,715				4,527				R
2016 2017	0	7	3,506 4,123	2,626	103	6,235 6,699				4,438 4,441				
2018 2019	Ő	8	4,423 4,262	2,807	76 77	7,306 7,152				4,641 4,507				E
2019	0	8	4,262	2,789	101	7,152				4,507				
2020	0	7	4,049 3 345	2,493	107 76	6,650 5,853				4,790 4,832				
2021 2022 2023	0	7	3,345 3,315 3,338	572 487 708 1,199 1,375 1,488 1,802 1,697 2,084 2,436 2,553 2,167 2,226 2,243 2,537 3,296 2,243 2,537 2,266 2,2997 2,626 2,500 2,807 2,789 2,493 2,493 2,493 2,433 2,425 2,825 2,772	76 67 123	5,853 6,206 6,232				4,808 4,655				
2023	0	7	3,338	2,772	123	6,232				4,655				_
							Trillion Btu							_
1960 1965	0.3 0.2	1.8 2.7 3.7 3.8	21.1 27.5 35.2 33.3	1.3 1.5 1.5 2.2	4.6	27.0 33.0 40.7	3.7 3.1 2.7 3.2	NA NA NA NA	NA NA	2.1 3.0 5.0 7.3	34.8 41.9 52.2 52.1 44.2 48.4 50.8 55.2 55.2 57.7	4.3 5.8	39.1 47.7	
1965	0.2	2.7	27.5	1.5	4.0 4.0 2.3	40.7	2.7	NA	NA	5.0	52.2	10.3	62.6	
1970 1975	(s)	3.8	33.3	2.2	2.3	37.8	3.2	NA	NA	7.3	52.1	10.3 15.0	62.6 67.0	
1980 1985	(s) (s) 0.1	4.4 4.8	20.5 21.1 23.5 25.9 26.6	1.9 2.7	1.8	24.2 28.6 29.4 33.0	7.4	NA NA	NA NA	8.5 9.7	44.2	18.0	62.1 68 1	
1990	0.1	6.0	23.5	4.6	4.8 1.3 1.9 2.2	29.4	5.4 3.7 4.0 3.0	0.0	(s) (s)	11.8	50.8	19.8 24.7 22.9 24.7	68.1 75.6 78.1 82.5	
1990 1995 2000	(S) (S)	6.0 6.6 7.7	25.9	4.6 5.3 5.7	1.9	33.0 34.6	4.0	0.0	(s)	11.8 11.5 12.5	55.2	22.9	78.1	
2000		8.0	20.0	5.7	3.2	34.6	3.0	(s) (s)	(s) (s)	12.5	64.7	24.7	82.5 92.0	
2005 2006 2007	(s) (s) (s) 0.0 0.0 0.0	8.0 6.8 7.6	27.9 24.6 23.5	6.9 6.5 8.0	3.2 2.5 1.7	38.0 33.6 33.2	3.3 2.9 3.3 3.6	(s)	(s) (s) 0.1	15.3 15.0 15.3	64.7 58.4 59.5 58.9 61.3 58.0 59.2	27.3 28.3 29.0	92.0 86.7	
2007 2008	(s)	7.6 7.2	23.5 22.9	8.0 9.4	1.7 0.8	33.2	3.3	(S)	0.1	15.3 15.0	59.5 58.9	26.7	88.5 85.6	
2009 2010	0.0	7.2 7.5 7.0 7.2	19.6 17.5	9.8 8.3	1.0 0.9	33.0 30.4 26.8	8.3 8.9	(S) (S)	0.1 0.1	15.0 15.1 15.3	61.3	26.9	88.2 86.3	
2010	0.0	7.0	17.5	8.3	0.9	26.8	8.9	(s)	0.1	15.3	58.0	26.9 28.3 26.0	86.3	
2011 2012	0.0	7.2 6.6	18.9 13.9	8.5 8.6	0.7 0.2	28.1 22.8	8.6 7.2	(5)	0.1 0.1	15.2 15.1	59.2 51.8	26.0	85.2 79.1	
2013 2014	0.0 0.0 0.0	6.6 7.4 8.0	R 17.3	8.6 9.7 12.7	0.2 0.3 0.4	27.3	7.2 9.4 9.5	(s)	0.1	15.1 15.5 15.4	59.7	27.3 29.6 28.8	79.1 89.3 95.0	
2014 2015	0.0	8.0 8 1	13.9 R 17.3 R 20.1 R 21.1 20.2 R 23.8 25.5 R 24.6 R 23.4 19.3	11 5	0.4 0.4	22.8 27.3 R 33.2 R 33.0	9.5	(s)	0.1 0.1	15.4 15.4	59.2 51.8 59.7 R 66.2 R 70.6 63.5 R 68.1 R 74.0 R 73.5 R 65.7	28.8	95.0 98 7	
2016	0.0 0.0 0.0 0.0 0.0	7.1	_ 20.2	10.1	0.6	30.9	13.9 10.2	(S) (S)	0.1	15.1	_ 63.5	28.2 28.4 28.7 30.1	98.7 R 92.0	
2016 2017 2018	0.0	7.6	R 23.8	10.1 9.6 10.8 10.7	0.4 0.4	30.9 33.8 36.7 ^R 35.9	11.2	(s)	0.2 0.3 0.3	15.1 15.2 15.8	H 68.1	28.7	96.7 96.7 R 104.1 R 102.1 R 95.2	
2019	0.0	8.3	R 24.6	10.8	0.4	R 35.9	12.7 R 13.6 R 7.8	(S)	0.3	15.4	R 73.5	28.6	R 102.1	
2020	0.0	7.6	R 23.4	9.6	0.6	33.5	R 7.8	(s)	0.4	16.3	R 65.7	29.4	R 95.2	
2020 2021 2022	0.0	8.1 7.1 8.4 8.3 7.6 7.7 7.7	19.3 19.1	9.3 10.9	0.4 0.4	29.1 R 30.4	^R 8.0 ^R 10.1	(s) (s)	0.4 0.5	16.3 16.5 16.4	61.8 R 65.2	29.7 R 29.4	91.5 R 94.5	
2023	0.0	7.3	19.3	10.6	0.7	30.6	8.6	(s)	0.7	15.9	63.1	27.6	90.7	

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, New Hampshire

Beginning in 2008, data are no longer collected and are assumed to be zero.
 Includes supplemental gaseous fuels that are commingled with natural gas.
 Geginning in 2013, includes biodicesel blended into distillate fuel oil.

d Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

^e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

^h Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

sectors.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. ^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Ν

Ε Petroleum Biomass Hydro-Natural Distillate Motor Residual electric W Solar g,i Coal gas a fuel oil b HGL C Kerosene gasoline d fuel oil Total e power f,g Electricity j Electrical Wood system Thousand Billion Million Million and energy Total e,g,k Thousand barrels kilowatthours waste g,h Geothermal 9 kilowatthours End use g,k Year short tons cubic feet losses 1960 376 144 30 18 605 NA NA 371 8 37 _ _ н - -- -- -- -491 161 747 NA 468 1965 26 43 26 _ _ - -NA _ _ _ _ _ _ 1970 3 628 166 26 46 71 56 936 NA NA 699 _ _ --2 ----- -1975 593 242 15 52 959 NA NA 883 _ _ ò 206 9 116 372 1,747 NA 1980 1,044 NA _ _ _ _ .110 _ _ _ _ _ _ 1985 615 299 41 126 87 1,168 NA NA 1,582 - ---6 - -- ---M 1990 10 1,415 506 25 74 648 2,667 _ _ - -2,117 ---- -_ _ 0 (s) 1995 1,129 581 629 44 11 436 125 2,200 2,718 0 _ _ _ _ (s) (s) 3.357 _ _ _ _ _ _ 47 ---2000 4 8 1 903 14 0 ------3 905 ---_ _ 2005 1.538 670 62 17 1 251 3 537 4 576 10 (s ---------_ _ 2006 1,134 690 46 129 409 2,407 0 _ _ ___ (s) (s) 4,563 _ _ _ _ _ _ 8 47 442 2007 3 1,112 826 39 2,467 4,570 ----9 0 -------S 2008 10 961 1,044 1,146 12 14 61 356 2,536 _ _ 4.518 _ _ _ _ --(s 2009 Λ 10 847 48 326 2.278 Δ _ _ _ _ (s 4,441 _ _ _ _ 0 2010 0 8 981 863 13 53 253 2.163 --------(s) 4.462 -------_ _ н 2011 0 9 1,081 1,098 11 53 55 248 2.490 0 ---- -4 478 _ _ ---_ _ 779 1,531 160 2012 8 2.528 _ _ _ _ 4,478 _ _ _ _ _ _ 57 135 67 86 1,535 2013 0 9 753 5 2,486 0 -----4 4.517 ------57 2014 1.810 4,465 0 q 973 8 2.915 _ _ _ _ 5 ---_ _ _ _ 2015 Õ 10 914 1,662 349 3.016 õ _ _ _ _ 4,491 _ _ _ _ _ _ 2016 825 1,507 10 358 168 4,466 R 0 9 2.868 0 ---- -14 --------2017 795 1,146 317 176 2,442 26 4,390 _ _ --9 - -_ _ _ _ 2018 Ó 10 865 8 320 158 2,825 Ó _ _ _ _ 32 4,443 ---_ _ _ _ Ε 2019 2020 0 10 893 817 1,442 14 10 323 325 163 111 2,834 2,593 0 ------41 53 4,281 --------0 ---_ _ 4 030 ------_ _ 328 73 2021 9 837 1.395 170 2.737 4,107 _ _ _ _ _ _ 0 0 _ _ _ _ 8 2022 0 9 819 1.539 7 338 174 2.877 0 ------95 4.085 ------10 824 1,536 342 145 105 4,051 2023 0 13 2,859 _ _ Trillion Btu 1960 02 0.5 2.2 0.6 0.2 0.2 01 0.1 NA NA 13 5.3 2.6 7.8 32 NA NA NA 1965 01 0.8 2.9 06 0.1 02 02 40 NA 0.1 16 66 31 98 1970 0.1 2.3 3.7 0.6 0.1 0.2 0.4 NA 0.1 NA NA 2.4 9.9 4.9 5.1 14.8 2.6 0.3 3.0 6.2 5.1 0.1 NA NA 10.9 17.0 1975 0.1 3.5 0.9 0.1 0.4 NA 1980 0.1 4.2 6.1 0.8 0.1 0.6 2.3 9.9 NA 0.2 NA NA 3.8 17.8 8.1 25.8 1985 5.1 3.6 1.1 0.7 0.5 6.2 NA 0.1 NA NA 5.4 16.7 27.7 0.1 0.2 11.0 1990 5.1 82 0.4 14.8 0.4 0.0 7.2 27.7 15.2 42.9 0.2 1.9 0.1 4.1 0.0 (s) (s) 1995 0.2 6.6 6.6 2.2 0.2 0.1 2.7 11.8 0.0 0.6 0.0 11.5 30.6 22.9 53.4 2000 0.1 8.8 11.1 2.4 0.3 0.1 0.8 14.6 0.0 0.5 0.0 (s) 13.3 37.3 26.4 63.7 2005 0.1 10.0 8.7 8.9 6.6 2.6 2.6 0.4 0.1 7.9 2.6 19.8 12.7 0.0 0.5 0.0 (s (s 15.6 15.6 46.1 37.5 27.8 73 9 2006 0.0 29.3 0.1 66.8 0.0 2007 0.1 9.6 6.4 3.2 0.2 0.2 2.8 12.9 0.0 0.5 0.0 (s) 15.6 38.6 29.5 68.1 2008 10.2 4.4 0.3 2.2 12.6 0.6 15.4 38.8 27.5 66.2 0.0 5.6 0.1 0.0 0.0 (s 2009 0.0 10.3 6.0 3.3 0.1 0.2 2.0 11.7 0.0 1.2 0.0 (s)15.2 38.2 27.0 65.3 8.7 9.2 15.2 15.3 2010 0.0 5.7 3.3 4.2 0.1 0.3 0.3 1.6 1.6 10.9 0.0 1.2 0.0 (s) 36.0 28.2 64.2 62 1.1 2011 0.0 0.1 12.3 0.0 0.0 38.0 26.1 64 1 27.5 84 5.9 (S) (S) (S) 0.3 11.7 1.2 15.3 64 1 2012 0.0 4.5 1.0 0.0 0.0 (s) (s) 36.6 R 38.0 15.4 15.2 2013 0.0 9.5 9.7 4.3 5.9 7.0 0.3 0.9 11.4 0.0 1.6 R 1.6 0.0 29.3 67.3 2014 13.3 39.9 28.5 R 68.4 0.0 5.6 0.4 0.0 0.0 (s R 41.6 9.9 R 2.3 (s) 15.3 R 69.5 2015 0.0 5.3 6.4 (s 1.8 0.5 14.0 0.0 0.0 27.9 15.2 15.0 2016 0.0 8.8 4.8 5.8 4.4 0.1 1.8 1.1 13.5 0.0 R 2.0 0.0 (s) R 39.6 28.6 R 68.2 R 2.4 2017 0.0 94 4.6 11.7 0.0 0.0 ò. R 38.6 28.4 R 66.9 (s) (s) 1.1 R 2.2 2018 0.0 10.4 5.0 5.7 1.0 13.3 0.0 0.0 0.1 15.2 R 41.2 28.8 R 70.1 1.6 R 2.2 R 2.1 R 2.1 R 40.8 R 68.0 0.1 2019 0.0 10.5 ^R 5.2 5.5 1.6 1.0 13.4 0.0 0.0 0.1 14.6 27.2 R 37.6 R 62.3 13.7 2020 0.0 9.3 4.7 5.1 0.1 1.6 0.7 12.2 0.0 0.0 0.2 24.8 R 13.0 R 39.0 R 64.2 25.2 2021 0.0 9.6 4.8 5.4(s) (s) 0.1 1.7 1.1 0.0 0.0 0.2 14.0 4.7 5.9 R 2.1 0.3 13.9 2022 0.0 9.7 13.5 R 39.6 24.9 R 64.5 1.1 0.0 0.0 1.7 0.9 2023 0.0 10.1 4.8 59 1.7 13.4 0.0 21 0.0 0.4 13.8 39.7 24.0 63.7

Ν Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, New Hampshire

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Beginning in 2013, includes biodiesel blended into distillate fuel oil.

Hydrocarbon gas liquids, assumed to be propane only.

^d Béginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes. Section 4

e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown separately.

[†] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT6. Industrial sector energy consumption estimates, sel	elected years, 1960-2023, New Hampshire
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					Petro	leum			Livelye	Bion	nass							E
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other d	Total	Hydro- electric power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical		N
Year	Thousand short tons	Billion cubic feet			Thousan	d barrels			Million kWh	Wood and waste ^{f,g}	and co- products h	Geo- thermal ^f		illion Wh	End use ^{f,k}	system energy losses ^I	Total ^{f,k}	
960 965	100 36	1	280 421	47 114	66 53	727 1.046	524 486	1,644 2,120	239 170				NA NA	596 902				H
970 975	9 6	1	511 460	267 617	53 38 31	2,842 2,266	486 667 662	4,325 4,035	184 178				NA NA	1,452 1,839				A
980 985 990	10 40 28	1	558 428 517	514 556 402	27 61 55	923 1,024 522	520 966 1,315	2,541 3,035 2,812	155 155 175				NA NA (s)	2,406 2,974 3,418				Ň
995 000	1 0	50	433 580	312 656	109 161	1,092 546	424 539	2,369 2,483	169 183				(s) (s)	2,286 2,597				
005 006 007	0	7	010	409 618 390	349 360 188	144 642 408	1,127 735 824	2,812 2,968 2,301	85				(s) (s)	2,174 2,131 2,173				F
008 009	0	55	622 581	252 233	151 146	354 347	1,066 741	2,445 _ 2,047	8	==			(S) (S) (S)	2,065 1,836			==	Ş
010	0	6	428	106 224	181 187	252 111	R 799 R 747 R 782	R 1,810 R 1,698 B 1,500	5				(s) (s)	1,942 1,936				ŀ
012 013 014	0	/ 8 8	391 484 559	140 165 148	189	66 57 39	R 789 R 806	R 1,560 R 1,684 R 1,700	0				(s) 1 1	1,953 1,973 1,969				
015 016	0	8	396 348	129 73	177 178	46 26	R 786 R 640	^H 1,535 ^R 1,265	0				1	1,981 2,000				Ē
017 018 019	0	9 10 10		352 141 102	180 184 185	19 17 39	1,043 610 ^R 467	1,907 1,309 ^R 1,172	0				57	1,956 1,963 1,924				
020 021	0 0	g	388 355	103 100	186 184	39 23 25	569 R 541 R 574	1,268 R 1,205	0				9 11	1,873 1,929				E
022 023	0 0	9 10		98 95		26 22	435 ^H 574	R 1,249 1,095	0				11 12					
									Trillion Bt	u								
960 965	2.5 0.9	0.7 0.7	2.5	0.2 0.4	0.3	4.6 6.6	3.4 3.2	10.2 12.9	0.8 0.6	7.1 7.8	NA NA	NA	NA	3.1	23.2 25.9	4.1 6.1	27.3 32.0	
970 975 980	0.2 0.1 0.2	0.8 1.1 1.0	2.7	1.0 2.2 1.8	0.2	17.9 14.2 5.8	4.3 4.2 3.3	26.3 23.5 14.3	0.6 0.6 0.5	9.5 9.6 14.1	NA NA NA	NA	NA	6.3	42.5 41.2 38.3	10.1 12.8 17.5	52.6 54.0 55.7	
985 990	1.0 0.7	0.9 3.3	2.5 3.0	1.9 1.4	0.3 0.3	6.4 3.3	6.3 8.6	17.5 16.6	0.5 0.6	16.5 7.8	0.0 0.0	NA 0.0	NA (s)	10.1 11.7	46.5 40.6	20.6 24.5	67.1 65.2	
995 000 005	(s) 0.0 0.0	4.7 9.0 7.0	3.4	1.1 2.2 1.4	0.6 0.8 1.8	6.9 3.4 0.9	2.8 3.4 7.4	13.8 13.3 16.1	0.6 0.6 (s)	7.0 5.8 6.8	0.0 0.0 0.0	0.0	(s)	7.8 8.9 7.4	33.9 37.6 37.3	15.6 17.6 13.2	49.4 55.2 50.6	
006 007	0.0 0.0	6.1 6.5	3.6 2.8	2.1 1.3	1.9 1.0	4.0 2.6	4.8 5.4	16.4 13.1	(s) (s)	1.8 1.8	0.0	0.0 0.0	(s) (s)	7.3 7.4	31.5 28.8	13.7 14.0	45.2 42.8	
008 009 010	0.0 0.0 0.0	5.5 4.8 6.2	3.6 3.4	0.8 0.8 0.4	0.8 0.7 0.9	2.2 2.2 1.6	7.0 4.9 5.2	14.4 11.9 ^R 10.9	(s) (s) (s)	1.7 1.5 2.4	0.0 0.0 0.0	0.0	(s)	7.0 6.3 6.6	28.7 24.6 26.1	12.5 11.2	41.2 35.8 ^R 38.4	
011 012	0.0	7.3	2.5	0.4 0.9 0.5	0.9	0.7	R 4.9 5.1	R 9.9 R 9.3	101	4.1 4.0	0.0 0.0 (s)	0.0	(s)	6.6 6.7	R 28.0 R 27.2	12.3 11.3 12.0	R 39.3 R 39.2	
013 014	0.0 0.0 0.0	8.1 8.7 8.6	3.2	0.6 0.6	1.0 0.7	0.4 0.2 0.3	5.1 5.2 ^R 5.1	9.8 R 10.0	0.0 0.0 0.0	4.2 4.1 4.1	(s) (s)		(s) (s)	6.7 6.7 6.8	28.9 29.5 ^R 28.5	12.8 12.6 12.3	41.7 R 42.1 40.8	
015 016 017	0.0 0.0	8.7 9.8	2.0 1.8	0.5 0.3 1.4	0.9 0.9	0.2 0.1	4.1	9.0 ^R 7.5 11.1	0.0 0.0	4.0 4.4	(S) (S) (S)	0.0 0.0	(s) (s)	6.8 6.7	27.0 32.0	12.8 12.6	39.8 44.6	
018 019	0.0 0.0	10.2 10.1	2.1	0.5 0.4	0.9 0.9	0.1 0.2	4.0 3.1	7.6 6.8	0.0	3.6 3.5	(s) (s)	0.0 0.0	(s) (s)	6.7 6.6	28.2 27.0	12.7 12.2	40.9 39.2	
020 021 022	0.0 0.0 0.0	9.6 9.4 9.6	2.0	0.4 0.4 0.4	0.9 0.9 1.0	0.1 0.2 0.2	3.7 3.6 R 3.7	7.4 7.1 ^R 7.3	0.0 0.0 0.0	3.4 3.2 R 2.8	(S) (S) (S)	0.0 0.0 0.0	(s)	6.4 6.6 6.6	26.9 26.2 26.3	11.5 11.9 ^R 11.8	38.4 38.1 ^R 38.1	
023	0.0	10.3		0.4		0.1	2.8	6.3	0.0	2.8	(s) (s)	0.0		6.6	26.0	11.4	37.4	_

^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 ^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See technical notes, Section 4. d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4. ^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources Beginning in 1989.
 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 ^h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

^j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. ^k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

Set of changes in methodology. kWh = Kilowatthours. - - Bot applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data participation much of ficted but the obspacies data content of the obspace. series estimates may be affected by the changing data sources and estimation methodologies. See the technical

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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						P	etroleum							
	Coal	Natural gas ^a	Aviation gasoline	Distillate fuel oil ^b	HGL °	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total ^f	Electricity ^g		Electrical system	
Year	Thousand short tons	Billion cubic feet				Thou	sand barrels				Million kilowatthours	End use ^{h,i}	energy losses j	Total ^{f,h,i}
1960	2	0	18	209 178 319 418 687	(s) 1	1,151 1,097	74	4,837 5,677	49	6,338	0			
1965	(s) (s) (s) 0	0	18 46 38 33 40 24 21 22 24 69 46	178		1,097	74 60 55 48 60 55	5,677	1	6,338 7,061 9,577 10,706 10,921 11,837 13,706 15,280 19,154 19,660 19,703 20,203 19,876 19,831 20,283 19,876 19,835 19,802	0			
1970 1975 1980	(S)	0	38	319	5	1,053 903 771 521	55	8,038 9,290 9,240 10,152 11,649 13,376 15,777 16,542 16,836 17,473 17,188 17,004 16,883 16,241 16,433 16,241 16,513 16,520 16,448 16,513 16,520 16,748 16,573 16,573 16,573 16,573 16,748 16,736 14,179 15,472 15,607 15,818	69 9	9,577	0			
1980	(3)	(s)	40	687	74	771	60	9,240	49 0	10,921	ŏ			
1985	0	(s)	24	1,061 1,232 1,473 2,313 2,534 2,597 2,471 2,471 2,390 2,350 2,335 2,241 2,236 2,373 2,420 2,305 2,305 2,341	74 24 15 18	521	55	10,152	0	11,837	0			
1990 1995 2000	0	(s) (s)	21	1,232	15	647 333	61 59	11,649 13 376	82 0	13,706	0			
2000	0	(S)	24	2.313	0	333 977	59 63 53 52 53 49 44	15,777	0	19,154	0			
2005	0	(s)	69	2,534	10	452 162 152 152 338	53	16,542	0	19,660	Ō			
2006	0	(s)	46	2,597	11	162	52	16,836	0	19,703	0			
2007 2008 2009	0	(s)	46 28 47	2,471	42	152	53 49	17,473	0	20,203	0			
2009	ŏ	(s)	47	2,390	42 7	338	44	17,004	ŏ	19,831	õ			
2010	0	(s)	31 29 25 22 20	2,350	5	919	95 91 82 87	16,883	0	20,283	0			
2011 2012	0	(S) (S)	29	2,335	5	910	91	16,433	0	19,804	0			
2012	0	(5)	23	2,241	6	788 739 776	87	16,513	1	19,602	0			
2014	Ō	(s)	20	2,373	7	776	90	16,520	2	19,788	Õ			
2015 2016	0	(s)	18	2,420	16	658	98	16,448	0	19,657	0			
2016	0	(s)	18 18	2,305	16 29 13	670	91	16,513	0	19,626	0			
2018	ŏ	(S)	22	2,466	2	R 622	82	16,748	Ő	R 19,941	ŏ			
2019 2020 2021	0	(s)	22	2,421	2	R 666	78	16,736	0	^R 19,925	0			
2020	0	(s)	18	2,462	4	^H 543	68	14,179	0	^P 17,275	0			
2021	0	(S)	22 22 18 20 21 20	2,466 2,421 2,462 2,815 R 2,863	2	658 670 654 R 622 R 666 R 543 R 619 R 764	90 98 91 84 82 78 68 75 75 81	15,472	0	R 19,046	0			
2023	Ő	(s) (s) (s)	20	2,801	2	1,101	59	15,818	Ő	19,602 19,788 19,657 19,626 19,739 R 19,941 R 19,941 R 19,925 R 17,275 R 19,046 R 19,377 19,859	Ő			
							Tr	Ilion Btu						
1960 1965 1970	(s)	0.0 0.0 0.0 0.0	0.1 0.2 0.2 0.2 0.2 0.1 0.1	1.2	(s)	6.2	0.5	25.4	0.3 (s) 0.4	33.6	0.0 0.0 0.0	33.7 37.3 50.7	0.0 0.0 0.0	33.7
1965	(s)	0.0	0.2	1.0	(S) (S)	5.9	0.4	29.8	(s)	37.3	0.0	37.3	0.0	37.3
1975	(5)	0.0	0.2	2.4	(5)	4.8	0.3	42.2	0.4	56.6	0.0	56.6	0.0	56.6
1980	0.Ó	(s) 0.1	0.2	4.0	0.3	4.1	0.4	48.5	0.3	57.8	0.0	57.9	0.0 0.0	57.9
1985 1990 1995	(s) (s) (s) 0.0 0.0 0.0 0.0 0.0		0.1	6.2	(s) 0.3 0.1 0.1 0.1	6.2 5.9 5.7 4.8 4.1 2.8 3.6 1.9 5.5	0.3	53.3	0.1 0.3 0.0 0.5 0.0 0.0	62.9	0.0	63.0 73.0	0.0	63.0
1990	0.0	(s)	0.1	7.2	0.1	3.6	0.4	61.2	0.5	73.0	0.0 0.0	80.6	0.0 0.0	73.0
2000	0.0	(s) (s)	0.1	13.5	0.0	5.5	0.4	82.1	0.0	101.6	0.0	101.6 R 104.0 R 104.0 105.7 103.3 102.9	0.0	_ 101.6
2005 2006 2007	0.0	(s)	0.3 0.2 0.2	14.7	(s)	2.6 0.9 0.9	0.3	85.9	0.0 0.0 0.0	103.9	0.0	R 104.0	0.0	R 104.0
2006	0.0	(s)	0.2	15.1	(s)	0.9	0.3	87.3	0.0	103.9	0.0 0.0	104.0	0.0 0.0	ⁿ 104.0
2007	0.0	(s) (s)	0.2	14.3	(s) 0.2	0.9	0.3	87.8	0.0	105.6	0.0	105.7	0.0	105.7
2009	0.0	(S)	0.1 0.2 0.2 0.1	13.8	(s)	1.9	0.3	86.5	0.0	102.8	0.0	102.9	0.0 0.0	102.9
2010 2011	0.0	0.3	0.2	13.6	(s)	5.2	0.6	85.5	0.0	_ 105.1	0.0 0.0	105.4	0.0	105.4
2011 2012	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	(s) 0.3 0.2 0.1 0.2 0.2 0.2 0.3 0.2 0.2 0.2 0.2	0.1 0.1	13.5	(s)	5.2	$\begin{array}{c} 0.5\\ 0.4\\ 0.3\\ 0.3\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.4\\ 0.3\\ 0.3\\ 0.3\\ 0.3\\ 0.3\\ 0.3\\ 0.3\\ 0.3$	25.4 29.8 42.2 48.8 48.5 53.3 61.2 69.6 82.1 85.9 87.3 89.8 87.3 89.8 87.3 89.8 86.5 85.5 83.2 83.2 83.2 83.6 83.6 83.5	0.0 0.0 (s) (s) 0.0 0.0 0.0 0.0 0.0 0.0	ⁿ 102.5	0.0 0.0	102.9 105.4 102.8 100.3 101.4 102.5 F 101.7 101.6 102.1 103.2 103.2 103.2	0.0	33.7 37.3 50.7 56.6 57.9 63.0 73.0 80.6 R 104.0 R 104.
2013	0.0	0.1	0.1	12.9	(S)	4.5	0.5	83.6	(5)	101.3	0.0	101.4	0.0	100.3
2014 2015	0.0	0.2	0.1	13.7	(s)	4.4	0.5	83.6	(s)	102.3	0.0 0.0	102.5	0.0 0.0	102.5
2015	0.0	0.2	0.1 0.1 0.1	13.9	(s) 0.1	3.7	0.6	83.2	0.0	101.6	0.0	H 101.7	0.0	H 101.7
2016 2017	0.0	0.3	0.1	13.3	0.1	3.8	0.6	83.5	0.0	101.3	0.0 0.0	101.6	0.0 0.0	101.6
2018	0.0	0.2	0.1 0.1 0.1	14.2	(s) (s)	R 3.5	0.5	84.6	0.0	103.0	0.0	103.2	0.0	102.1
2019	0.0	0.2	0.1	13.9	(s)	3.8	0.5	84.0 84.6 84.6 71.6	0.0	102.9	0.0 0.0	103.1	0.0 0.0	103.1
2020	0.0	0.2	0.1	14.2	(s)	3.1	0.4	71.6	0.0	89.4	0.0		0.0	89.6
2021 2022 2023	0.0 0.0	0.3 R 0.2 0.1	0.1 0.1	12 1.0 1.9 2.4 4.0 6.2 7.2 8.6 13.5 14.7 15.1 14.3 14.0 13.8 13.6 13.5 12.9 13.7 13.9 13.3 13.5 14.2 13.9 14.2 13.5 14.2 13.5 14.2 13.5 14.2 16.5 16.1	(S)	0.9 1.9 5.2 4.2 4.4 3.7 8.3 8 3.7 8.5 3.8 3.1 3.5 4.3 6.2	0.5 0.5 0.4	78.1 78.8 79.9	0.0	33.6 37.3 50.7 56.6 57.8 62.9 73.0 80.6 101.6 103.9 103.9 105.6 103.2 102.8 105.1 R 102.5 100.3 101.3 101.3 101.3 101.9 103.0 101.9 103.0 102.9 89.4 98.7 R 100.5 103.0	0.0 0.0	99.0 R 100.6 103.2	0.0 0.0	99.0 R 100.6 103.2
	0.0	0.2	0.1	16.1			0.0	70.0	0.0	103.0	0.0	103.2	0.0	103.0

Ν Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, New Hampshire

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

distillate ruer oil.
 ^c Hydrocarbon gas liquids, assumed to be propane only.
 ^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.
 ^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 ^f Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.
 ^g Elevitative calse to utimate customer reported by electric utilities and. beginning in 1996, other energy service providers. Sales

9 Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

 biolitikity due to the standard railway systems only. Excludes electric vehicles.
 ^h There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

--= Not applicable.

 - – = Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, New Hampshire
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				Petro	oleum				Biomass					
	Coal	Natural gas ^a	Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power d		Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million ki	lowatthours	Wood and waste ^{e,f}		Million ki	lowatthours		Total ^{f,i}
960	94	0	102	0	1,401 1,343	1,504 1,441	0	1,134		0	NA	NA	0	
965	358	0	98	0	1,343		0	882		0	NA	NA	0	-
970	975 972	0	184 27	0	2,537 2,279	2,721	0	1,056		0	NA	NA NA	0	-
975 980	1.080	(s) 0	18	0	4.348	2,306 4,366	0	1,073 872		0	NA NA	NA	0	-
985	1,433	0	31	0	2,332	2,363	0	975		0	0	0	893	_
90	1,146	0	39	0	3,983	4,022	4,081	1,706		0	0	0	37	-
95	1,346	2	51	0	1,768	1,819	8,379	1,201		0	0	0	1,276 1,585	_
000	1,673	1	30	0	754	784	7,922 9,456	1,244		0	0	0	1,585	-
)05)06	1,723 1,634	46 41	135 256	0	2,072 424	2,206 680	9,456 9,398	1,791 1,524		0	0	0	501 477	-
007	1,625	39	230	0	538	622	10,764	1,324		0	0	0	617	=
07	1,481	39 49 38	84 25	0	214	240	9,350	1,626		0	0	10	864	-
09	1,208	38	23	õ	281	305	8,817	1,671		ō	ŏ	62	1,031	-
010	1.247	39 47 50 30	27	0	89	116	10,910	1,472		0	0	76	638	-
)11	898 520	47	13 9	0	113 36	126 45	8,363 8,189	1,600		0	0	66	854	-
)12)13	520 616	50	9 52	0	36 120	45 171	8,189 10,927	1,247 1,427		0	0	209 389	0 216	-
)14	544	30	235	0	120	427	10,927	1,381		0	0	412	210	-
)15	544 406	43	235 79	0	195	275	9,484	1,270		0	ő	423	250 233	_
16	194	34	11	Ő	192 195 38	49	10,761	1,145		Ő	Ő	432	206	-
17	134	26	99	0	47	146	9,991	1,413		0	0	412	138	-
18	294	22	89	0	190	280	10,062	1,355		0	0	407	203	-
19 20	159 58	25	12 36	0	21 8	34 45	10,907 9,865	1,462 1,228		0	0	433 525	0	-
20	20 123	20	30 59	0	28	45 87	9,855	1,025		0	4	525 504	0	-
022	123 147	31 34 26 22 25 26 32 32 31	435	0	194	629	10,922	1,201		ŏ	4	482	0	-
023	70	31	43	Ő	194 53	96	9,535	1,592		Ō	3	411	0	-
							Trillion Btu							
960	2.4	0.0	0.6	0.0	8.8	9.4	0.0	3.9	0.0	0.0	NA	NA	0.0	15.
65 70	10.0	0.0 0.0	0.6 1.1	0.0 0.0	8.4 16.0	9.0 17.0	0.0 0.0	3.0	0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	22 47
975	26.7 26.0	0.0	0.2	0.0	14.3	14.5	0.0	3.6 3.7	0.0 0.0	0.0	NA	NA	0.0	47
80	29.0	0.0	0.1	0.0	27.3	27.4	0.0	3.0	0.0	0.0	NA	NA	0.0	59
85	38.6 30.5 35.4	0.0	0.2	0.0	14.7	14.8	0.0	3.3	0.0	0.0	0.0	0.0	3.0	59
90	30.5	0.0 2.3	0.2	0.0	25.0	25.3	43.2	5.8	15.3	0.0	0.0	0.0	0.1	120
95	35.4	2.3	0.3	0.0	11.1	11.4	88.0	4.1	13.7	0.0	0.0	0.0	4.4	159
100 105	43.9	0.8 48.0	0.2 0.8	0.0 0.0	4.7 13.0	4.9 13.8	82.6 98.7	4.2	14.7 12.6	0.0 0.0	0.0 0.0	0.0 0.0	5.4 1.7	156 224
105	44.1 44.7 44.8	43.1	1.5	0.0	2.7	4.1	98.1	6.1 5.2 4.3	12.6	0.0	0.0	0.0	1.6	209
07	44.8	41.2	0.5	0.0	3.4	3.9	112.9	4.3	16.7	0.0	0.0	0.0	2.1	225
08	40.2	51.1	0.1	0.0	1.3	1.5 1.9	97.7	5.5 5.7	17.7	0.0	0.0	(s) 0.2	2.9	216
09	32.8	39.4	0.1	0.0	1.8	1.9	92.2	5.7	17.3	0.0	0.0	0.2	3.5	193
10	33.8	40.5 48.8	0.2	0.0	0.6	0.7	114.0	5.0	17.5	0.0	0.0	0.3	2.2	214
11 12	24.5 14.2	48.8 52 0	0.1	0.0 0.0	0.7 0.2	0.8 0.3	87.5 85.8	5.5 4.3	16.0 18.0	0.0 0.0	0.0 0.0	0.2 0.7	2.9 0.0	186 175
13	14.2 16.8	52.0 30.5	0.1 0.3	0.0	0.2	1.0	114.2	5.5 4.3 4.9 4.7	20.0	0.0	0.0	1.3	0.0	189
14	14.9	32.2	1.4	0.0	1.2	2.6	106.3	4.7	22.9	0.0	0.0	1.4	0.9	185
15	11.0	44.0	0.5 0.1	0.0	1.2 0.2	1.7 0.3	99.2	4.3 3.9	24.5	0.0	0.0	1.4	0.8	186
016	11.0 5.3 3.6	34.8	0.1	0.0	0.2	0.3	112.6	3.9	24.3	0.0	0.0	1.5	0.7	183
)17)18	3.6	26.7 22.2	0.6 0.5	0.0 0.0	0.3 1.2	0.9 1.7	104.5 105.2	4.8 4.6	23.6 20.1	0.0 0.0	0.0 0.0	1.4 1.4	0.5 0.7	160 163
019	7.8 4.2 1.5	26.3	0.5	0.0	0.1	0.2	113.9	5.0	18.1	0.0	0.0	1.4	0.7	169
020	1.5	26.9	0.2	0.0	0.1	0.3	103.1	4.2	12.1	0.0	(s)	1.8	0.0	149
021	33	33.1	0.3	0.0	0.2	0.5	102.8	3.5	12.9	0.0	(s)	1.7	0.0	157
022	3.9 1.8	33.0	2.5	0.0	1.2	3.7	R 114.1	4.1	11.8	0.0	(s)	1.6	0.0	R 172
23	1.8	31.8	0.2	0.0	0.3	0.6	99.7	5.4	11.1	0.0	(s)	1.4	0.0	151

 ^a Includes supplemental gaseous fuels that are commingled with natural gas.
 ^b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.

^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.

Prior to 2001, includes non-biomass waste. ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

⁹ Solar thermal and photovoltaic energy.
^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

ⁱ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

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