

**Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum							Nuclear electric power	Hydro-electric power <sup>g</sup> Million kilowatthours	Wind	Fuel ethanol <sup>h</sup> Thousand barrels	Biodiesel Thousand barrels
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total					
			Thousand barrels											
1960	32,592	212	25,707	5,751	1,316	43,595	13,076	18,365	107,809	0	100	0	NA	NA
1965	37,349	358	25,948	6,654	1,848	48,051	13,033	21,016	116,551	0	94	0	NA	NA
1970	42,776	545	29,379	8,978	2,558	58,905	9,769	23,042	132,631	0	495	0	NA	NA
1971	40,558	567	30,693	9,097	2,699	60,248	12,409	23,766	138,911	0	431	0	NA	NA
1972	45,121	577	34,399	10,430	2,818	63,465	14,458	23,433	149,004	0	385	0	NA	NA
1973	47,256	542	34,928	10,679	2,851	66,082	15,652	25,377	155,569	0	480	0	NA	NA
1974	44,869	532	33,071	11,249	2,585	64,300	18,213	24,265	153,682	0	445	0	NA	NA
1975	46,210	477	32,655	12,335	2,619	64,639	15,007	21,137	148,392	0	444	0	NA	NA
1976	46,316	425	35,662	14,526	2,623	67,324	19,594	20,323	160,052	0	479	0	NA	NA
1977	48,318	398	37,113	16,458	2,676	67,441	20,910	21,822	166,421	0	374	0	NA	NA
1978	47,205	441	36,984	14,148	2,498	70,588	20,410	24,167	168,795	0	361	0	NA	NA
1979	50,998	504	36,102	9,475	2,588	65,370	18,116	21,629	153,280	0	438	0	NA	NA
1980	50,485	489	30,795	7,961	2,151	60,192	14,615	18,587	134,300	0	474	0	NA	NA
1981	50,038	496	28,944	7,251	2,848	61,155	7,563	16,526	124,287	0	509	0	0	NA
1982	44,243	468	28,851	6,828	4,361	56,476	4,680	15,168	116,364	0	428	0	287	NA
1983	48,340	427	27,711	6,870	4,395	57,442	3,005	16,788	112,211	0	418	0	1,220	NA
1984	53,571	452	31,235	5,334	15,451	58,057	2,108	17,377	129,562	0	436	0	1,317	NA
1985	53,291	433	31,046	4,947	15,445	57,936	3,768	15,734	128,876	0	426	0	1,308	NA
1986	50,643	395	31,775	6,143	18,611	59,993	4,308	16,398	137,227	0	506	0	1,452	NA
1987	51,385	413	32,651	6,094	19,141	63,316	3,594	19,570	144,365	0	507	0	1,670	NA
1988	55,830	457	29,112	6,753	16,546	64,140	3,130	20,466	140,148	0	441	0	1,584	NA
1989	57,388	462	33,719	8,113	17,557	61,701	3,228	19,707	144,025	0	450	0	1,764	NA
1990	61,701	451	32,957	9,563	17,889	61,930	3,827	22,270	148,436	0	441	0	1,507	NA
1991	60,790	457	32,194	9,508	17,228	61,302	3,220	19,562	143,014	0	399	0	1,790	NA
1992	58,765	483	31,297	7,045	16,001	61,975	4,066	21,045	141,430	0	562	0	1,706	NA
1993	60,353	518	32,402	7,778	16,366	65,531	2,887	21,954	146,916	0	448	0	1,788	NA
1994	59,996	519	33,660	7,134	17,299	66,838	3,000	23,655	151,586	0	407	0	1,760	NA
1995	62,631	535	33,345	6,788	17,344	70,100	1,833	19,728	149,138	0	467	0	2,222	NA
1996	64,021	573	34,713	8,555	12,576	69,578	1,328	22,978	149,727	0	448	0	1,132	NA
1997	66,051	557	36,839	7,379	10,996	69,828	1,478	23,613	150,132	0	562	0	1,519	NA
1998	66,480	522	36,727	5,346	9,656	74,133	1,162	22,559	149,582	0	479	0	1,447	NA
1999	67,364	557	39,274	6,730	11,198	72,552	562	25,199	155,515	0	407	0	2,537	NA
2000	72,273	571	40,117	8,429	14,006	73,878	767	20,484	157,680	0	588	0	2,832	NA
2001	71,082	502	32,921	6,230	11,763	75,199	564	21,945	148,622	0	571	0	2,637	R 7
2002	71,312	539	42,161	8,632	10,778	74,297	419	21,990	158,275	0	411	0	2,996	R 12
2003	72,156	527	46,511	9,013	9,358	76,844	453	22,262	164,440	0	424	0	3,210	R 10
2004	73,665	527	41,160	8,171	8,558	77,109	809	24,900	160,707	0	444	0	3,245	R 19
2005	72,834	531	43,742	6,899	6,950	77,008	858	24,183	159,639	0	438	0	3,659	R 64
2006	72,937	496	43,808	6,425	7,865	77,103	1,101	23,834	160,135	0	490	0	3,870	R 184
2007	72,720	536	43,154	7,474	7,450	76,610	705	22,068	157,360	0	450	0	4,734	R 249
2008	72,303	551	39,994	7,670	6,263	74,157	738	20,177	148,999	0	437	238	6,374	R 214
2009	63,769	507	34,803	8,122	7,452	74,121	237	20,208	144,944	0	503	1,403	7,036	R 227
2010	67,253	574	36,831	6,827	3,795	74,911	204	R 17,275	R 139,843	0	454	2,934	6,916	R 183
2011	62,001	631	38,841	6,768	3,890	71,755	250	R 16,787	R 138,292	0	409	3,285	6,872	R 622
2012	54,571	650	38,197	5,426	3,859	71,309	225	R 14,315	R 133,331	0	434	3,210	7,115	R 631
2013	54,324	673	41,304	6,572	3,886	72,351	147	R 17,000	R 141,261	0	387	3,481	7,452	R 1,210
2014	55,344	713	43,724	6,378	4,246	72,242	144	R 16,726	R 143,460	0	371	3,496	7,335	R 1,137
2015	45,237	719	42,580	5,167	4,525	74,817	169	R 18,710	R 145,968	0	381	4,515	7,161	R 1,073
2016	42,214	754	40,752	4,802	4,794	75,646	277	R 15,639	R 141,910	0	426	4,899	7,257	R 1,544
2017	41,315	720	37,268	4,646	4,358	75,418	578	R 14,641	R 136,908	0	306	5,089	7,328	R 1,247
2018	44,792	854	37,424	5,545	4,519	73,784	233	R 15,808	R 137,314	0	223	5,437	7,080	R 1,038
2019	36,719	891	38,622	6,166	R 4,665	72,285	270	R 16,434	R 138,444	0	256	6,216	7,074	R 898
2020	29,188	832	36,015	5,831	R 3,304	66,416	211	R 15,600	R 127,377	0	271	6,288	6,689	R 967
2021	33,259	826	38,584	5,516	R 4,395	72,496	363	R 16,892	R 138,244	0	387	7,857	7,354	R 836
2022	31,851	871	R 38,571	5,833	R 3,931	71,273	372	R 15,803	R 135,783	0	371	9,985	7,253	R 771
2023	26,369	882	37,585	5,614	3,967	71,401	308	16,645	135,522	0	464	8,844	7,350	1,042

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.  
<sup>h</sup> Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than 0.5.  
 Notes: : Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**INDIANA**  
**Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Indiana**  
(trillion Btu)

Year	Fossil fuels										Fossil fuels (as commingled)			
	Coal	Natural gas excluding supplemental gaseous fuels <sup>a</sup>	Petroleum							Total	Total	Natural gas including supplemental gaseous fuels <sup>a</sup>	Distillate fuel oil including biofuels <sup>a</sup>	Motor gasoline including fuel ethanol <sup>a</sup>
			Distillate fuel oil excluding biofuels <sup>a</sup>	HGL <sup>b</sup>	Jet fuel <sup>c</sup>	Motor gasoline excluding fuel ethanol <sup>a</sup>	Residual fuel oil	Other <sup>d</sup>	Total					
1960	794.9	219.8	149.7	22.0	7.1	229.0	82.2	110.6	600.7	1,615.4	219.8	149.7	229.0	
1965	900.6	357.5	151.1	25.5	10.2	252.4	81.9	126.3	647.4	1,905.5	357.5	151.1	252.4	
1970	1,006.8	548.6	171.1	34.2	14.2	309.4	61.4	140.7	731.1	2,286.6	548.6	171.1	309.4	
1971	942.3	570.4	178.8	34.6	15.0	316.5	78.0	146.4	769.3	2,281.9	570.4	178.8	316.5	
1972	1,050.9	580.4	200.4	39.7	15.7	333.4	90.9	143.8	823.8	2,455.1	580.4	200.4	333.4	
1973	1,097.9	541.2	203.5	40.5	15.9	347.1	98.4	156.7	862.1	2,501.2	541.2	203.5	347.1	
1974	1,038.1	530.3	192.6	42.3	14.4	337.8	114.5	149.9	851.6	2,419.9	530.3	192.6	337.8	
1975	1,061.2	472.6	190.2	46.0	14.6	339.6	94.3	129.9	814.7	2,348.4	472.6	190.2	339.6	
1976	1,062.9	421.0	207.7	53.8	14.6	353.7	123.2	124.4	877.4	2,361.3	421.0	207.7	353.7	
1977	1,110.0	394.3	216.2	60.1	14.9	354.3	131.5	133.9	910.9	2,415.1	394.3	216.2	354.3	
1978	1,074.6	436.1	215.4	51.8	14.0	370.8	128.3	149.2	929.6	2,440.3	436.1	215.4	370.8	
1979	1,171.6	499.3	210.3	34.9	14.5	343.4	113.9	133.8	850.8	2,521.8	499.3	210.3	343.4	
1980	1,157.0	482.3	179.4	29.3	12.0	316.2	91.9	114.0	742.8	2,382.0	482.3	179.4	316.2	
1981	1,150.6	487.9	168.6	26.7	15.9	321.2	47.5	103.5	683.5	2,321.9	487.9	168.6	321.2	
1982	1,007.2	471.8	168.1	24.9	24.5	296.7	29.4	95.1	638.6	2,117.5	471.8	168.1	296.7	
1983	1,105.1	425.2	161.4	25.2	24.7	301.7	18.9	104.5	636.5	2,166.8	425.2	161.4	301.7	
1984	1,209.5	451.4	181.9	19.7	87.4	305.0	13.3	107.8	715.0	2,375.9	451.4	181.9	305.0	
1985	1,193.3	433.7	180.8	18.1	87.4	304.3	23.7	98.0	712.4	2,339.4	433.7	180.8	304.3	
1986	1,130.1	396.4	185.1	22.5	105.3	315.1	27.1	102.9	758.0	2,284.5	396.4	185.1	315.1	
1987	1,166.6	412.4	190.2	22.6	108.3	332.6	22.6	122.3	798.6	2,377.5	412.4	190.2	332.6	
1988	1,267.2	459.4	169.6	25.0	93.6	336.9	19.7	126.9	771.8	2,498.4	459.4	169.6	336.9	
1989	1,292.6	465.9	196.4	30.2	99.3	324.1	20.3	121.8	792.2	2,550.7	465.9	196.4	324.1	
1990	1,361.8	456.0	192.0	34.7	101.3	325.3	24.1	138.7	815.9	2,633.7	456.0	192.0	325.3	
1991	1,339.0	460.6	187.5	34.4	97.5	322.0	20.2	121.6	783.3	2,582.8	460.6	187.5	322.0	
1992	1,291.1	485.3	182.3	26.0	90.5	325.6	25.6	129.5	779.4	2,555.8	485.3	182.3	325.6	
1993	1,319.9	521.2	188.7	28.5	92.7	335.7	18.1	137.4	801.2	2,642.3	521.2	188.7	335.7	
1994	1,297.2	523.5	195.9	26.5	98.0	342.4	18.9	148.1	829.7	2,650.4	523.5	195.9	342.4	
1995	1,344.4	538.4	194.1	25.2	98.3	357.1	11.5	122.6	808.9	2,691.7	538.4	194.1	357.1	
1996	1,374.5	576.3	202.0	31.9	71.3	358.6	8.3	142.9	815.0	2,765.8	576.3	202.0	358.6	
1997	1,423.5	559.1	214.4	27.8	62.3	358.2	9.3	147.1	819.1	2,801.8	559.1	214.4	358.2	
1998	1,448.0	527.4	213.7	20.2	54.7	380.7	7.3	139.7	816.3	2,791.7	527.4	213.7	380.7	
1999	1,477.2	558.2	228.5	25.3	63.5	368.6	3.5	155.3	844.7	2,880.1	558.2	228.5	368.6	
2000	1,595.0	576.1	233.4	31.4	79.4	374.4	4.8	126.6	850.0	3,021.2	576.1	233.4	374.4	
2001	1,569.2	505.3	191.6	23.2	66.7	382.0	3.5	134.9	801.9	2,876.4	505.3	191.6	382.0	
2002	1,547.5	538.4	245.3	32.1	61.1	375.9	2.6	135.5	852.6	2,938.5	538.4	245.3	375.9	
2003	1,570.7	566.8	270.6	33.6	53.1	388.2	2.8	137.5	885.9	3,023.4	566.8	270.6	388.2	
2004	1,614.2	526.4	239.5	30.3	48.5	389.4	5.1	152.2	865.0	3,005.6	526.4	239.5	389.4	
2005	1,594.4	535.5	254.5	25.6	39.4	387.1	5.4	147.7	859.7	2,989.6	535.5	254.5	387.1	
2006	1,587.1	499.8	254.2	23.7	44.6	386.4	6.9	144.7	860.4	2,947.3	499.8	254.2	386.4	
2007	1,572.1	543.8	249.6	27.6	42.2	377.5	3.8	133.9	834.6	2,950.5	543.8	249.6	377.5	
2008	1,558.1	555.5	231.2	28.9	35.5	356.5	4.6	121.8	778.5	2,892.1	555.5	231.2	356.5	
2009	1,365.4	511.3	199.2	30.1	42.3	352.9	1.5	121.8	747.7	2,624.4	511.3	199.2	352.9	
2010	1,449.4	577.4	R 211.4	26.2	21.5	355.6	1.3	R 104.8	R 720.8	R 2,747.6	577.4	R 211.4	355.6	
2011	1,333.4	635.1	R 220.8	26.0	22.1	339.5	1.6	R 102.1	R 711.9	R 2,680.5	635.1	R 220.8	339.5	
2012	1,193.5	654.5	R 216.9	20.8	21.9	336.3	1.4	R 87.4	R 684.7	R 2,532.7	654.5	R 216.9	336.3	
2013	1,198.6	680.1	R 231.4	25.2	22.0	340.2	0.9	R 103.2	R 723.1	R 2,601.8	680.1	R 231.4	340.2	
2014	1,221.5	723.9	R 245.8	24.5	24.1	340.0	0.9	R 101.5	R 736.8	R 2,682.2	723.9	R 245.8	340.0	
2015	1,007.5	735.1	R 239.6	19.8	25.7	353.5	1.1	R 113.4	R 753.0	R 2,495.5	735.1	R 239.6	353.5	
2016	948.4	779.9	R 226.3	18.4	27.2	357.2	1.7	R 97.7	R 728.5	R 2,456.9	779.9	R 226.3	357.2	
2017	929.3	747.9	R 207.8	17.8	24.7	355.6	3.6	R 92.3	R 701.9	R 2,379.1	747.9	R 207.8	355.6	
2018	985.7	890.4	R 209.9	21.3	R 25.6	348.2	1.5	R 98.9	R 705.5	R 2,581.6	890.4	R 209.9	348.2	
2019	821.5	934.2	R 217.6	23.7	R 26.5	340.6	1.7	R 102.5	R 712.5	R 2,468.2	934.2	R 217.6	340.6	
2020	669.3	873.3	R 202.1	22.4	18.7	312.3	1.3	R 97.6	R 654.5	R 2,197.1	873.3	R 202.1	312.3	
2021	753.6	869.3	R 220.5	21.2	24.9	340.5	2.3	R 105.6	R 712.4	R 2,335.3	869.3	R 220.5	340.5	
2022	719.2	913.4	R 220.7	22.4	22.3	334.6	2.3	R 99.3	R 699.2	R 2,331.9	913.4	R 220.7	334.6	
2023	613.5	921.8	214.6	21.6	22.5	334.9	1.9	103.7	695.7	2,231.1	921.8	214.6	334.9	

<sup>a</sup> Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>c</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

<sup>d</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

products" category. See technical notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes.  
<https://www.eia.gov/state/seds/>

**Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Indiana (continued)**  
(trillion Btu)

Year	Nuclear electric power	Renewable energy											Net interstate flow of electricity <sup>l</sup>	Electricity net imports <sup>m</sup>	Total <sup>fj</sup>
		Hydro-electric power <sup>e,f</sup>	Biomass						Geo-thermal <sup>f</sup>	Solar <sup>f,k</sup>	Wind	Total <sup>fj</sup>			
			Wood and waste <sup>f,g</sup>	Fuel ethanol <sup>h</sup>	Biodiesel	Renewable diesel	Losses and co-products <sup>i</sup>	Total <sup>fj</sup>							
1960	0.0	0.3	23.5	NA	NA	NA	NA	23.5	0.0	NA	NA	23.8	-136.0	0.0	1,503.2
1965	0.0	0.3	22.1	NA	NA	NA	NA	22.1	0.0	NA	NA	22.4	-165.7	0.0	1,762.2
1970	0.0	1.7	23.3	NA	NA	NA	NA	23.3	0.0	NA	NA	25.0	-139.8	0.0	2,171.7
1975	0.0	1.5	26.7	NA	NA	NA	NA	26.7	0.0	NA	NA	28.2	-62.4	0.0	2,314.3
1976	0.0	1.6	31.0	NA	NA	NA	NA	31.0	0.0	NA	NA	32.7	-44.7	0.0	2,349.3
1977	0.0	1.3	34.9	NA	NA	NA	NA	34.9	0.0	NA	NA	36.1	-14.1	0.0	2,437.2
1978	0.0	1.2	42.1	NA	NA	NA	NA	42.1	0.0	NA	NA	43.3	-6.6	0.0	2,477.0
1979	0.0	1.5	47.3	NA	NA	NA	NA	47.3	0.0	NA	NA	48.8	-43.5	0.0	2,527.0
1980	0.0	1.6	51.2	NA	NA	NA	NA	51.2	0.0	NA	NA	52.8	-91.3	0.0	2,343.5
1981	0.0	1.7	53.9	NA	NA	NA	NA	53.9	0.0	NA	NA	55.6	-71.3	0.0	2,306.3
1982	0.0	1.5	53.6	NA	NA	NA	NA	54.6	0.0	NA	NA	56.1	-58.8	0.0	2,114.8
1983	0.0	1.4	59.3	NA	NA	NA	NA	63.5	0.0	NA	NA	65.0	-103.2	0.0	2,128.5
1984	0.0	1.5	56.0	NA	NA	NA	NA	60.6	0.0	NA	NA	62.0	-227.3	0.0	2,210.7
1985	0.0	1.5	56.7	4.5	NA	NA	4.0	65.2	0.0	NA	NA	66.7	-161.0	0.0	2,245.0
1986	0.0	1.7	57.4	5.0	NA	NA	4.2	66.7	0.0	NA	NA	68.4	-148.1	0.0	2,204.8
1987	0.0	1.7	61.1	5.8	NA	NA	4.6	71.5	0.0	NA	0.0	73.2	-120.4	0.0	2,330.4
1988	0.0	1.5	65.5	5.5	NA	NA	4.6	75.6	0.0	0.0	0.0	77.1	-135.9	0.0	2,439.5
1989	0.0	1.5	54.4	6.1	NA	NA	4.3	64.8	0.5	(s)	0.0	66.8	-155.8	0.0	2,461.7
1990	0.0	1.5	46.9	5.2	NA	NA	3.6	55.7	0.5	(s)	0.0	57.7	-204.9	0.0	2,486.5
1991	0.0	1.4	46.8	6.2	NA	NA	4.2	57.2	0.5	(s)	0.0	59.1	-173.2	0.0	2,468.7
1992	0.0	1.9	47.0	5.9	NA	NA	3.7	56.6	0.6	(s)	0.0	59.1	-158.4	0.0	2,456.6
1993	0.0	1.5	38.1	6.2	NA	NA	4.0	48.3	0.6	(s)	0.0	50.5	-126.3	0.0	2,566.5
1994	0.0	1.4	36.3	6.1	NA	NA	4.4	46.9	0.7	(s)	0.0	49.0	-146.3	0.0	2,553.1
1995	0.0	1.6	37.2	7.7	NA	NA	4.2	49.1	0.7	(s)	0.0	51.5	-124.8	0.0	2,618.4
1996	0.0	1.5	38.6	3.9	NA	NA	1.7	44.3	0.8	(s)	0.0	46.6	-112.4	0.0	2,700.0
1997	0.0	1.9	32.2	5.3	NA	NA	3.0	40.4	0.9	(s)	0.0	43.2	-165.0	0.0	2,679.9
1998	0.0	1.6	30.2	5.0	NA	NA	3.5	38.7	0.9	(s)	0.0	41.3	-162.9	0.0	2,670.1
1999	0.0	1.4	30.4	8.8	NA	NA	3.2	42.4	1.0	(s)	0.0	44.8	-144.1	0.0	2,780.8
2000	0.0	2.0	28.0	9.8	NA	NA	3.8	41.6	1.0	(s)	0.0	44.7	-202.0	0.0	2,863.9
2001	0.0	1.9	32.7	9.1	NA	NA	4.2	46.1	1.1	(s)	0.0	49.2	-158.6	0.0	2,767.0
2002	0.0	1.4	33.8	10.4	NA	NA	5.6	49.9	1.2	(s)	0.0	R 52.5	-137.4	(s)	2,853.6
2003	0.0	1.4	33.8	11.1	NA	NA	6.5	R 51.5	1.6	(s)	0.0	54.6	-143.4	0.0	2,934.7
2004	0.0	1.5	34.6	11.3	NA	NA	5.8	51.8	1.8	0.1	0.0	R 55.1	-133.2	0.0	2,927.6
2005	0.0	1.5	38.7	12.7	R 0.3	NA	5.5	57.3	2.0	0.1	0.0	R 60.9	-129.0	(s)	R 2,921.5
2006	0.0	1.7	28.3	13.4	R 1.0	NA	5.5	R 48.2	2.3	0.1	0.0	R 52.2	-142.9	0.1	R 2,856.7
2007	0.0	1.5	27.3	16.4	R 1.3	NA	15.0	R 60.1	2.7	0.1	0.0	R 64.4	-59.4	-0.1	R 2,955.5
2008	0.0	1.5	33.5	22.1	R 1.1	NA	32.4	R 89.2	3.2	0.1	0.8	R 94.8	-73.7	-0.3	R 2,912.8
2009	0.0	1.7	31.5	24.4	R 1.2	NA	38.7	R 95.8	3.9	0.1	4.8	R 106.4	-30.2	-0.1	R 2,700.4
2010	0.0	1.5	33.9	24.0	R 1.0	NA	51.6	R 110.5	4.4	0.1	10.0	R 126.6	-42.4	(s)	R 2,831.8
2011	0.0	1.4	33.5	23.8	R 3.3	NA	54.2	R 114.9	4.5	0.1	11.2	R 132.1	-11.2	(s)	R 2,801.4
2012	0.0	1.5	30.4	24.7	R 3.4	NA	46.3	R 104.8	4.6	0.2	11.0	R 122.0	59.9	0.1	R 2,714.7
2013	0.0	1.3	34.4	25.9	R 6.5	NA	49.1	R 115.8	4.6	0.3	11.9	R 133.9	103.9	0.2	R 2,839.7
2014	0.0	1.3	R 34.7	25.5	R 6.1	NA	53.7	R 120.0	4.6	0.5	11.9	R 138.4	61.2	0.2	R 2,881.9
2015	0.0	1.3	R 34.4	24.9	R 5.7	0.0	56.5	R 121.5	4.6	0.7	15.4	R 143.6	146.9	0.4	R 2,786.4
2016	0.0	1.5	R 34.1	25.2	R 8.3	0.0	60.4	R 127.9	4.6	1.0	16.7	R 151.7	124.9	(s)	R 2,733.6
2017	0.0	1.0	R 33.5	25.5	R 6.7	0.0	61.3	R 126.9	4.6	1.2	17.4	R 151.2	100.6	(s)	R 2,630.9
2018	0.0	0.8	R 36.9	24.7	R 5.6	0.0	63.1	R 130.3	4.6	1.5	18.6	R 155.7	31.5	0.2	R 2,769.0
2019	0.0	0.9	R 36.0	24.6	R 4.8	0.0	55.8	R 121.3	4.6	1.7	21.2	R 149.7	114.8	0.0	R 2,732.7
2020	0.0	0.9	R 30.8	23.3	R 5.2	0.0	51.2	R 110.5	4.6	1.9	21.5	R 139.4	165.6	0.0	R 2,502.1
2021	0.0	1.3	R 30.9	25.6	R 4.5	0.0	60.7	R 121.7	4.6	2.9	26.8	R 157.3	157.1	0.0	R 2,649.7
2022	0.0	1.3	R 33.2	25.3	R 4.1	0.0	63.6	R 126.2	4.6	4.8	34.1	R 171.0	R 119.7	0.0	R 2,622.6
2023	0.0	1.6	31.6	25.6	5.6	0.0	66.1	128.8	4.6	7.7	30.2	172.9	152.0	0.0	2,555.9

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel.  
<sup>h</sup> Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.  
<sup>i</sup> Losses and co-products from the production of biodiesel and fuel ethanol.  
<sup>j</sup> Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.  
<sup>k</sup> Solar thermal and photovoltaic energy.  
<sup>l</sup> Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.  
<sup>m</sup> Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatt-hours by 3,412 Btu per kilowatt-hour.  
 NA = Not available.  
 Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.  
 Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum							Hydro-electric power <sup>g,h</sup> Million kilowatt-hours	Biomass			Solar <sup>h,k</sup>	Electricity <sup>l</sup> Million kilowatt-hours	End use <sup>h,m</sup>	Electrical system losses <sup>n</sup>	Total <sup>h,m</sup>
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Motor gasoline <sup>e</sup>	Residual fuel oil	Other <sup>f</sup>	Total		Wood and waste <sup>h,i</sup>	Losses and co-products <sup>j</sup>	Geo-thermal <sup>h</sup>					
1960	19,109	204	25,577	5,751	1,316	43,595	12,973	18,365	107,577	(s)	--	--	--	--	17,498	--	--	--
1970	20,127	516	29,122	8,978	2,558	58,905	9,565	22,787	131,915	0	--	--	--	--	37,960	--	--	--
1980	16,821	487	30,065	7,961	2,151	60,192	14,615	18,587	133,570	0	--	--	--	--	60,415	--	--	--
1990	14,047	444	32,534	9,563	17,889	61,930	3,827	21,314	147,057	0	--	--	--	--	73,982	--	--	--
2000	12,842	556	39,587	8,429	14,006	73,878	767	19,310	155,977	0	--	--	--	--	97,775	--	--	--
2005	12,823	496	43,419	6,899	6,950	77,008	858	23,993	159,126	0	--	--	--	--	106,549	--	--	--
2006	12,355	469	43,540	6,425	7,865	77,103	1,101	23,834	159,868	0	--	--	--	--	105,664	--	--	--
2007	11,965	498	42,870	7,474	7,450	76,610	605	22,068	157,076	0	--	--	--	--	109,420	--	--	--
2008	11,132	517	39,686	7,670	6,263	74,157	738	20,177	148,691	0	--	--	--	--	106,981	--	--	--
2009	9,320	470	34,553	8,122	7,452	74,121	237	20,190	144,677	0	--	--	--	--	99,312	--	--	--
2010	10,904	513	36,574	6,827	3,795	74,911	204	R 17,275	R 139,586	0	--	--	--	--	105,994	--	--	--
2011	9,297	545	38,552	6,768	3,890	71,755	250	R 15,356	R 136,571	0	--	--	--	--	105,818	--	--	--
2012	7,876	535	37,988	5,426	3,859	71,309	225	R 13,292	R 132,100	0	--	--	--	--	105,173	--	--	--
2013	7,654	592	41,058	6,572	3,886	72,351	147	R 15,285	R 139,300	0	--	--	--	--	105,487	--	--	--
2014	6,761	631	43,415	6,378	4,246	72,242	144	R 14,874	R 141,299	0	--	--	--	--	106,943	--	--	--
2015	6,131	591	42,317	5,167	4,525	74,817	169	R 16,777	R 143,772	0	--	--	--	--	104,515	--	--	--
2016	6,129	580	40,561	4,802	4,794	75,646	277	R 14,846	R 140,925	0	--	--	--	--	103,705	--	--	--
2017	5,763	588	37,068	4,646	4,358	75,418	578	14,641	136,709	0	--	--	--	--	98,966	--	--	--
2018	5,648	658	37,210	5,545	4,519	73,784	233	15,808	R 137,099	0	--	--	--	--	104,194	--	--	--
2019	5,720	669	38,388	6,166	R 4,665	72,285	270	R 16,434	138,210	0	--	--	--	--	102,104	--	--	--
2020	5,154	602	35,788	5,831	R 3,304	66,416	211	R 15,600	R 127,149	0	--	--	--	--	97,156	--	--	--
2021	5,531	621	R 38,304	5,516	R 4,395	72,496	363	R 16,892	R 137,965	0	--	--	--	--	99,740	--	--	--
2022	5,018	640	R 38,338	5,833	R 3,931	71,273	372	R 15,803	R 135,550	4	--	--	--	--	100,044	--	--	--
2023	5,244	619	37,381	5,614	3,967	71,401	308	16,645	135,317	6	--	--	--	--	95,995	--	--	--

**Trillion Btu**

1960	489.7	210.7	149.0	22.0	7.1	229.0	81.6	110.6	599.3	(s)	23.5	NA	NA	NA	59.7	1,382.8	120.4	1,503.2
1970	507.9	519.0	169.6	34.2	14.2	309.4	60.1	139.2	726.8	0.0	23.3	NA	NA	NA	129.5	1,906.4	265.3	2,171.7
1980	428.7	482.0	175.1	29.3	12.0	316.2	91.9	114.0	738.5	0.0	51.2	NA	NA	NA	206.1	1,905.0	438.5	2,343.5
1990	355.1	452.4	189.5	34.7	101.3	325.3	24.1	132.9	807.7	0.0	46.9	3.6	0.5	(s)	252.4	1,920.9	565.6	2,486.5
2000	335.8	570.1	230.4	31.4	79.4	384.2	4.8	119.5	849.7	0.0	26.9	3.8	1.0	(s)	333.6	2,112.5	751.4	2,863.9
2005	322.7	504.7	252.6	25.6	39.4	399.8	5.4	146.6	869.5	0.0	38.5	5.5	2.0	0.1	R 363.5	R 2,102.0	819.5	R 2,921.5
2006	310.1	477.1	252.7	23.7	44.6	399.8	6.9	144.7	872.3	0.0	26.1	5.5	2.3	0.1	R 360.5	R 2,050.3	806.4	R 2,856.7
2007	300.9	509.2	248.0	27.6	42.2	393.9	3.8	133.9	849.4	0.0	25.0	15.0	2.7	0.1	R 373.3	R 2,073.5	882.0	R 2,955.5
2008	281.5	523.8	229.4	28.9	35.5	378.6	4.6	121.8	798.8	0.0	30.4	32.4	3.2	0.1	R 365.0	R 2,033.5	879.3	R 2,912.8
2009	232.5	477.5	199.6	30.1	42.3	377.3	1.5	121.7	772.4	0.0	28.5	38.7	3.9	0.1	R 338.9	1,889.5	811.6	2,701.1
2010	275.0	519.0	211.2	26.2	21.5	379.6	1.3	R 104.8	R 744.6	0.0	30.7	51.6	4.4	0.1	R 361.7	R 1,984.2	848.0	R 2,832.2
2011	241.3	552.0	222.4	26.0	22.1	363.3	1.6	R 93.9	R 729.2	0.0	29.9	54.2	4.5	0.1	R 361.1	R 1,969.7	831.7	R 2,801.4
2012	220.1	541.1	R 219.0	20.8	21.9	361.0	1.4	R 81.6	R 705.7	0.0	27.0	46.3	4.6	0.2	R 358.9	R 1,901.3	813.4	R 2,714.7
2013	214.2	600.3	R 236.5	25.2	22.0	366.1	0.9	R 93.4	R 744.2	0.0	30.6	49.1	4.6	0.2	R 359.9	R 2,000.6	839.1	R 2,839.7
2014	187.9	642.2	R 250.1	24.5	24.1	365.5	0.9	R 90.9	R 756.0	0.0	R 31.0	53.7	4.6	0.2	R 364.9	R 2,037.8	844.2	R 2,881.9
2015	170.8	604.5	R 243.8	19.8	25.7	378.3	1.1	R 102.3	R 771.0	0.0	R 30.3	56.5	4.6	0.2	R 356.6	R 1,992.0	794.3	R 2,786.4
2016	170.5	600.3	R 233.4	18.4	27.2	382.4	1.7	R 93.2	R 756.4	0.0	R 30.1	60.4	4.6	0.2	R 353.8	R 1,974.1	759.4	R 2,733.6
2017	160.4	611.5	213.4	17.8	24.7	381.1	3.6	92.3	R 732.9	0.0	R 29.1	61.3	4.6	0.3	R 337.7	R 1,935.0	695.9	R 2,630.9
2018	157.4	688.0	214.3	21.3	25.6	372.9	1.5	98.9	734.5	0.0	R 32.5	63.1	4.6	0.5	R 355.5	R 2,033.3	735.7	R 2,769.0
2019	159.3	703.4	221.1	23.7	R 26.5	365.2	1.7	102.5	740.6	0.0	R 31.5	55.8	4.6	0.6	R 348.4	R 2,041.9	690.8	R 2,732.7
2020	145.1	633.2	206.0	22.4	18.7	335.5	1.3	97.6	681.6	0.0	R 26.4	51.2	4.6	0.7	R 331.5	R 1,872.0	630.1	R 2,502.1
2021	156.0	655.8	220.8	21.2	24.9	366.1	2.3	R 105.6	R 740.9	0.0	R 26.8	60.7	4.6	0.9	R 340.3	R 1,983.7	666.1	R 2,649.7
2022	139.2	671.9	R 221.1	22.4	22.3	359.9	2.3	R 99.3	R 727.3	(s)	R 29.7	63.6	4.6	1.1	R 341.4	R 1,976.4	646.1	R 2,622.6
2023	149.0	648.9	215.5	21.6	22.5	360.5	1.9	103.7	725.7	(s)	29.1	66.1	4.6	1.3	327.5	1,950.1	605.8	2,555.9

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.  
<sup>c</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."  
<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.  
<sup>f</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.  
<sup>g</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>h</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>i</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>j</sup> Losses and co-products from the production of biodiesel and fuel ethanol.  
<sup>k</sup> Solar thermal and photovoltaic energy.

<sup>l</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.  
<sup>m</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.  
<sup>n</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal <sup>a</sup> Thousand short tons	Natural gas <sup>b</sup> Billion cubic feet	Petroleum				Biomass Wood <sup>f</sup>	Geothermal <sup>g</sup>	Solar <sup>g,h</sup>	Electricity <sup>i</sup> Million kilowatthours	End use <sup>g,j</sup>	Electrical system energy losses <sup>k</sup>	Total <sup>e,g,j</sup>
			Distillate fuel oil <sup>c</sup>	HGL <sup>d</sup>	Kerosene	Total <sup>e</sup>							
1960	1,251	76	8,536	3,477	3,370	15,383	--	--	6,371	--	--	--	
1965	618	114	8,146	4,096	2,498	14,740	--	--	8,651	--	--	--	
1970	393	159	8,027	6,475	1,837	16,339	--	--	13,488	--	--	--	
1975	270	163	8,647	6,838	717	16,202	--	--	16,375	--	--	--	
1980	47	164	5,398	3,438	492	9,328	--	--	19,262	--	--	--	
1985	115	146	2,656	2,401	466	5,522	--	--	19,803	--	--	--	
1990	110	140	1,997	3,585	278	5,860	--	--	22,111	--	--	--	
1995	37	161	1,476	3,866	215	5,557	--	--	26,560	--	--	--	
2000	30	161	976	5,176	359	6,511	--	--	28,649	--	--	--	
2005	21	149	898	3,909	262	5,070	--	--	33,629	--	--	--	
2006	5	128	613	3,431	174	4,218	--	--	32,286	--	--	--	
2007	18	143	477	4,323	129	4,929	--	--	34,646	--	--	--	
2008	0	153	591	5,248	71	5,909	--	--	33,980	--	--	--	
2009	0	140	304	5,003	129	5,436	--	--	32,548	--	--	--	
2010	0	138	259	4,505	105	4,869	--	--	35,058	--	--	--	
2011	0	132	277	4,330	64	4,671	--	--	33,912	--	--	--	
2012	0	116	238	3,098	18	3,354	--	--	32,964	--	--	--	
2013	0	144	213	3,665	23	3,901	--	--	33,407	--	--	--	
2014	0	157	207	3,713	41	3,961	--	--	33,704	--	--	--	
2015	0	133	214	3,032	29	3,275	--	--	32,442	--	--	--	
2016	0	125	158	2,899	42	3,099	--	--	33,026	--	--	--	
2017	0	124	164	2,802	20	2,986	--	--	31,552	--	--	--	
2018	0	144	200	3,520	18	3,738	--	--	34,575	--	--	--	
2019	0	143	222	3,744	26	3,993	--	--	33,249	--	--	--	
2020	0	134	184	3,319	22	3,525	--	--	32,878	--	--	--	
2021	0	131	204	3,166	25	3,395	--	--	33,472	--	--	--	
2022	0	144	213	3,132	23	3,368	--	--	34,058	--	--	--	
2023	0	124	193	3,200	39	3,432	--	--	31,739	--	--	--	

**Trillion Btu**

1960	30.1	78.7	49.7	13.4	19.1	82.2	15.4	NA	NA	21.7	228.1	43.8	271.9
1965	14.8	114.2	47.5	15.7	14.2	77.3	11.6	NA	NA	29.5	247.5	58.1	305.6
1970	9.1	159.7	46.8	24.9	10.4	82.0	11.3	NA	NA	46.0	308.1	94.3	402.4
1975	6.0	161.2	50.4	26.3	4.1	80.7	11.2	NA	NA	55.9	315.0	114.1	429.1
1980	1.0	161.9	31.4	13.2	2.8	47.4	24.7	NA	NA	65.7	300.2	139.8	440.0
1985	2.6	147.4	15.5	9.2	2.6	27.3	25.7	NA	NA	67.6	269.6	137.3	406.9
1990	2.5	143.1	11.6	13.8	1.6	27.0	16.0	0.5	(s)	75.4	263.5	169.1	432.6
1995	0.8	163.0	8.6	14.8	1.2	24.7	8.7	0.6	(s)	90.6	287.4	204.8	492.3
2000	0.7	165.3	5.7	19.9	2.0	27.6	5.9	0.8	(s)	97.7	295.6	220.2	515.8
2005	0.5	151.3	5.2	15.0	1.5	21.7	12.7	1.6	0.1	114.7	301.2	258.6	559.8
2006	0.1	129.8	3.6	13.2	1.0	17.7	11.3	1.8	0.1	110.2	269.7	246.4	516.1
2007	0.4	145.8	2.8	16.6	0.7	20.1	12.5	2.2	0.1	118.2	298.2	279.3	577.5
2008	0.0	154.7	3.4	20.2	0.4	24.0	14.0	2.6	0.1	115.9	310.4	279.3	589.7
2009	0.0	141.9	1.8	19.2	0.7	21.7	12.1	3.3	0.1	111.1	289.2	266.0	555.2
2010	0.0	140.1	1.5	17.3	0.6	19.4	13.0	3.7	0.1	119.6	295.1	280.5	575.6
2011	0.0	133.7	1.6	16.6	0.4	18.6	12.6	3.6	0.1	115.7	283.7	266.6	550.2
2012	0.0	116.9	1.4	11.9	0.1	13.4	10.5	3.8	0.1	112.5	256.7	254.9	511.6
2013	0.0	146.6	1.2	14.1	0.1	15.4	13.7	3.8	0.1	114.0	293.1	265.7	558.9
2014	0.0	159.4	1.2	14.3	0.2	15.7	13.9	3.8	0.2	115.0	307.3	266.0	573.4
2015	0.0	136.1	1.2	11.6	0.2	13.0	12.5	3.8	0.2	110.7	275.8	246.6	522.4
2016	0.0	129.5	0.9	11.1	0.2	12.3	12.1	3.8	0.2	112.7	270.1	241.8	511.9
2017	0.0	128.9	0.9	10.8	0.1	11.8	10.2	3.8	0.2	107.7	261.9	221.9	483.8
2018	0.0	150.8	1.2	13.5	0.1	14.8	13.2	3.8	0.3	118.0	R 300.3	244.1	544.4
2019	0.0	150.2	1.3	14.4	0.1	15.8	13.0	3.8	0.3	R 296.1	R 296.1	224.9	521.0
2020	0.0	140.7	1.1	12.7	0.1	13.9	R 7.0	3.8	0.4	R 112.2	R 277.5	213.2	R 490.7
2021	0.0	138.3	1.2	12.2	0.1	13.5	R 7.2	3.8	0.5	R 114.2	R 277.0	223.5	R 500.5
2022	0.0	150.8	1.2	12.0	0.1	13.4	R 9.1	3.8	0.5	R 116.2	R 293.3	R 220.0	R 513.3
2023	0.0	129.6	1.1	12.3	0.2	13.6	7.7	3.8	0.6	108.3	263.3	200.3	463.6

<sup>a</sup> Beginning in 2008, data are no longer collected and are assumed to be zero.  
<sup>b</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>c</sup> Beginning in 2013, includes biodiesel blended into distillate fuel oil.  
<sup>d</sup> Hydrocarbon gas liquids, assumed to be propane only.  
<sup>e</sup> Wood and wood-derived fuels.  
<sup>f</sup> Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.  
<sup>g</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>h</sup> Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.  
<sup>i</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.  
<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total.  
<sup>k</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: \* Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum					Hydro-electric power <sup>f,g</sup> Million kilowatt-hours	Biomass Wood and waste <sup>g,h</sup>	Geothermal <sup>g</sup>	Solar <sup>g,i</sup> Million kilowatt-hours	Electricity <sup>j</sup> End use <sup>g,k</sup>	Electrical system energy losses <sup>l</sup>	Total <sup>e,g,k</sup>		
			Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Kerosene	Motor gasoline <sup>d</sup>	Residual fuel oil								Total <sup>e</sup>	
			Thousand barrels													
1960	869	20	2,968	510	328	168	1,394	5,368	NA	---	---	NA	2,900	---	---	---
1965	466	42	2,832	601	243	171	1,520	5,368	NA	---	---	NA	4,243	---	---	---
1970	309	78	2,791	950	179	251	844	5,015	NA	---	---	NA	6,520	---	---	---
1975	630	71	3,007	1,004	70	120	1,645	5,845	NA	---	---	NA	9,071	---	---	---
1980	175	70	1,985	505	31	223	2,431	5,175	NA	---	---	NA	10,423	---	---	---
1985	408	70	2,738	352	133	352	388	3,964	NA	---	---	NA	12,257	---	---	---
1990	441	67	1,244	526	35	561	62	2,428	0	---	---	0	16,116	---	---	---
1995	249	83	1,104	567	70	175	32	1,948	0	---	---	0	18,654	---	---	---
2000	245	90	1,344	760	48	87	2	2,240	0	---	---	0	21,070	---	---	---
2005	236	76	1,274	579	47	239	112	2,251	0	---	---	0	23,959	---	---	---
2006	52	71	1,341	455	40	214	0	2,049	0	---	---	0	23,830	---	---	---
2007	158	76	996	486	28	276	4	1,789	0	---	---	0	24,768	---	---	---
2008	341	85	1,188	963	13	382	2	2,547	0	---	---	0	24,570	---	---	---
2009	322	79	959	890	17	713	9	2,588	0	---	---	0	23,689	---	---	---
2010	339	76	709	605	26	598	0	1,939	0	---	---	(s)	24,365	---	---	---
2011	302	76	554	778	9	646	0	1,987	0	---	---	3	24,111	---	---	---
2012	197	67	666	549	3	617	0	1,835	0	---	---	3	24,022	---	---	---
2013	133	83	662	748	3	580	0	1,994	0	---	---	4	24,252	---	---	---
2014	139	91	831	641	18	566	(s)	2,056	0	---	---	6	24,130	---	---	---
2015	62	78	786	647	12	1,584	(s)	3,030	0	---	---	7	24,022	---	---	---
2016	67	74	771	536	14	1,605	0	2,926	0	---	---	7	24,229	---	---	---
2017	57	75	705	563	8	1,429	0	2,705	0	---	---	17	23,657	---	---	---
2018	63	86	772	837	6	1,453	8	3,076	0	---	---	6	24,305	---	---	---
2019	61	88	865	1,004	10	1,467	1	3,347	0	---	---	73	23,518	---	---	---
2020	35	81	490	870	6	1,476	1	2,842	0	---	---	90	21,996	---	---	---
2021	48	88	698	995	10	1,488	3	3,194	0	---	---	108	22,921	---	---	---
2022	57	96	718	1,037	9	1,715	3	3,483	4	---	---	165	23,494	---	---	---
2023	24	85	653	702	15	1,524	3	2,896	6	---	---	193	23,016	---	---	---

Trillion Btu																
1960	20.9	20.7	17.3	2.0	1.9	0.9	8.8	30.8	NA	0.3	NA	NA	9.9	82.6	20.0	102.5
1965	11.2	42.2	16.5	2.3	1.4	0.9	9.6	30.6	NA	0.2	NA	NA	14.5	98.7	28.5	127.2
1970	7.1	78.0	16.3	3.7	1.0	1.3	5.3	27.5	NA	0.2	NA	NA	22.2	135.2	45.6	180.7
1975	13.9	69.8	17.5	3.9	0.4	0.6	10.3	32.7	NA	0.6	NA	NA	31.0	147.6	63.2	210.8
1980	3.8	69.3	11.6	1.9	0.2	1.2	15.3	30.1	NA	0.6	NA	NA	35.6	139.2	75.7	214.8
1985	9.1	70.2	15.9	1.4	0.8	1.8	2.4	22.3	NA	0.6	NA	NA	41.8	143.7	85.0	228.6
1990	9.9	68.4	7.2	2.0	0.2	2.9	0.4	12.8	0.0	8.9	0.0	0.0	55.0	154.7	123.2	277.9
1995	5.6	83.7	6.4	2.2	0.4	0.9	0.2	10.1	0.0	8.5	0.1	0.0	63.6	171.2	143.9	315.0
2000	5.8	92.7	7.8	2.9	0.3	0.5	(s)	11.5	0.0	7.9	0.2	0.0	71.9	188.5	161.9	350.4
2005	5.3	77.6	7.4	2.2	0.3	1.2	0.7	11.8	0.0	6.0	0.5	0.0	81.7	182.2	184.3	366.5
2006	1.2	72.3	7.8	1.7	0.2	1.1	0.0	10.9	0.0	5.9	0.5	0.0	81.3	171.3	181.9	353.2
2007	3.5	77.3	5.8	1.9	0.2	1.4	(s)	9.2	0.0	2.8	0.5	0.0	84.5	177.3	199.6	376.9
2008	7.9	86.0	6.9	3.7	0.1	1.9	(s)	12.6	0.0	6.8	0.6	0.0	83.8	197.2	201.9	399.1
2009	7.5	80.0	5.5	3.4	0.1	3.6	0.1	12.7	0.0	6.3	0.6	0.0	80.8	187.4	193.6	381.0
2010	7.9	76.8	4.1	2.3	0.1	3.0	0.0	9.6	0.0	6.3	0.7	(s)	83.1	184.0	194.9	378.9
2011	6.9	76.9	3.2	3.0	0.1	3.3	0.0	9.5	0.0	5.6	0.9	(s)	82.3	181.8	189.5	371.3
2012	4.4	67.5	3.8	2.1	(s)	3.1	0.0	9.1	0.0	5.4	0.8	(s)	82.0	168.9	185.8	354.7
2013	3.0	83.8	3.8	2.9	(s)	2.9	0.0	9.7	0.0	5.0	0.8	(s)	82.7	184.7	192.9	377.6
2014	3.1	92.5	4.8	2.5	0.1	2.9	(s)	10.2	0.0	R 4.6	0.8	(s)	82.3	R 193.3	190.5	383.8
2015	1.4	79.4	4.5	2.5	0.1	8.0	(s)	15.1	0.0	R 5.2	0.8	(s)	82.0	R 183.6	182.6	R 366.1
2016	1.5	76.8	4.4	2.1	0.1	8.1	0.0	14.7	0.0	R 5.5	0.8	(s)	82.7	R 181.7	177.4	R 359.1
2017	1.3	78.4	4.1	2.2	(s)	7.2	0.0	13.5	0.0	R 5.1	0.8	0.1	80.7	R 179.5	166.4	R 345.8
2018	1.4	90.1	R 4.5	3.2	(s)	7.3	(s)	15.1	0.0	R 5.3	0.8	0.2	82.9	R 195.6	171.6	R 367.2
2019	1.4	92.8	5.0	3.9	0.1	7.4	(s)	16.3	0.0	R 4.8	0.8	0.2	80.2	R 196.3	159.1	R 355.4
2020	0.8	85.6	2.8	3.3	(s)	7.5	(s)	13.7	0.0	R 4.7	0.8	0.3	75.1	R 180.6	142.7	R 323.3
2021	1.1	93.2	4.0	3.8	0.1	7.5	(s)	15.4	0.0	R 4.7	0.8	0.4	78.2	R 193.4	153.1	R 346.5
2022	1.3	100.7	4.1	4.0	0.1	8.7	(s)	16.9	(s)	R 4.8	0.8	0.6	80.2	R 204.7	151.7	R 356.5
2023	0.5	89.3	3.8	2.7	0.1	7.7	(s)	14.3	(s)	4.8	0.8	0.7	78.5	188.6	145.3	333.8

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Beginning in 2013, includes biodiesel blended into distillate fuel oil.  
<sup>c</sup> Hydrocarbon gas liquids, assumed to be propane only.  
<sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.  
<sup>e</sup> Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown separately.  
<sup>f</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>g</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>h</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>i</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.  
<sup>j</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>k</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.  
<sup>l</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum						Hydro-electric power <sup>e,f</sup> Million kWh	Biomass		Geo-thermal <sup>f</sup>	Solar <sup>f,i</sup> Million kWh	Electricity <sup>j</sup> Million kWh	End use <sup>f,k</sup>	Electrical system energy losses <sup>l</sup>	Total <sup>f,k</sup>
			Distillate fuel oil	HGL <sup>b</sup>	Motor gasoline <sup>c</sup>	Residual fuel oil	Other <sup>d</sup>	Total		Wood and waste <sup>f,g</sup>	Losses and co-products <sup>h</sup>						
1960	16,702	102	9,976	1,716	2,813	11,229	13,522	39,256	(s)	---	---	---	NA	8,226	---	---	
1965	18,093	180	9,766	1,904	2,686	10,866	16,550	41,774	0	---	---	---	NA	12,360	---	---	
1970	19,394	268	10,180	1,455	2,238	8,391	19,795	42,060	0	---	---	---	NA	17,952	---	---	
1975	18,006	223	9,324	4,369	1,263	11,688	19,372	46,015	0	---	---	---	NA	26,675	---	---	
1980	16,599	245	5,053	3,930	752	11,984	17,112	38,831	0	---	---	---	NA	30,730	---	---	
1985	14,457	211	4,675	2,046	901	3,348	14,111	25,082	0	---	---	---	NA	31,784	---	---	
1990	13,496	228	5,293	5,300	625	3,570	19,990	34,778	0	---	---	---	0	35,743	---	---	
1995	10,255	275	4,766	2,250	849	1,567	18,540	27,972	0	---	---	---	0	41,777	---	---	
2000	12,567	299	5,465	2,433	591	464	18,067	27,020	0	---	---	---	0	48,040	---	---	
2005	12,567	264	6,965	2,240	1,394	554	22,912	34,065	0	---	---	---	0	48,944	---	---	
2006	12,298	264	5,878	2,394	1,465	923	22,911	33,571	0	---	---	---	0	49,530	---	---	
2007	11,789	273	6,192	2,526	2,533	314	21,183	32,749	0	---	---	---	0	49,988	---	---	
2008	10,791	272	5,807	1,213	2,364	366	19,432	29,182	0	---	---	---	0	48,411	---	---	
2009	8,998	245	4,724	2,041	2,289	129	19,440	28,624	0	---	---	---	0	43,055	---	---	
2010	10,565	290	3,998	1,683	1,307	77	R 16,377	R 23,443	0	---	---	---	(s)	46,552	---	---	
2011	8,996	327	5,001	1,624	1,304	39	R 14,553	R 22,520	0	---	---	---	(s)	47,774	---	---	
2012	7,678	345	5,251	1,749	1,364	80	R 12,600	R 21,044	0	---	---	---	(s)	48,168	---	---	
2013	7,520	357	4,613	2,113	1,361	46	R 14,557	R 22,690	0	---	---	---	(s)	47,808	---	---	
2014	6,622	376	5,335	1,921	917	47	R 14,094	R 23,314	0	---	---	---	(s)	49,088	---	---	
2015	6,069	373	5,430	1,393	1,000	67	R 15,964	R 23,855	0	---	---	---	(s)	48,030	---	---	
2016	6,082	371	5,395	1,241	1,104	84	R 14,070	R 21,894	0	---	---	---	1	46,429	---	---	
2017	5,706	379	5,941	1,216	1,076	127	13,972	22,331	0	---	---	---	1	43,737	---	---	
2018	5,585	419	5,854	1,129	1,087	94	15,186	23,349	0	---	---	---	3	45,293	---	---	
2019	5,658	427	6,557	1,372	1,054	59	R 15,816	R 24,858	0	---	---	---	3	45,317	---	---	
2020	5,119	377	5,597	1,604	1,065	14	R 15,047	R 23,327	0	---	---	---	6	42,263	---	---	
2021	5,482	390	5,779	1,322	1,064	95	15,799	R 24,059	0	---	---	---	8	43,329	---	---	
2022	4,962	389	5,841	1,581	1,092	97	R 14,715	R 23,326	0	---	---	---	7	42,480	---	---	
2023	5,221	398	5,701	1,623	1,079	81	15,483	23,968	0	---	---	---	14	41,229	---	---	

  

Trillion Btu																	
1960	431.8	106.1	58.1	6.5	14.8	70.6	83.1	233.1	(s)	7.8	NA	NA	NA	28.1	806.8	56.6	863.4
1965	466.3	179.8	56.9	7.2	14.1	68.3	101.4	248.0	0.0	10.3	NA	NA	NA	42.2	946.4	82.9	1,029.4
1970	490.9	270.1	59.3	5.3	11.8	52.8	122.2	251.3	0.0	11.7	NA	NA	NA	61.3	1,085.3	125.5	1,210.8
1975	461.6	221.1	54.3	15.4	6.6	73.5	119.8	269.6	0.0	15.3	NA	NA	NA	91.0	1,058.6	185.8	1,244.4
1980	423.9	242.0	29.4	13.9	3.9	75.3	105.5	228.1	0.0	25.9	NA	NA	NA	104.9	1,024.0	223.0	1,247.0
1985	365.1	212.8	27.2	7.0	4.7	21.1	88.8	148.8	0.0	30.4	4.0	NA	NA	108.4	868.3	220.4	1,088.7
1990	342.8	232.3	30.8	18.3	3.3	22.4	125.3	200.1	0.0	21.9	3.6	0.0	0.0	122.0	921.1	273.3	1,194.4
1995	258.5	278.7	27.7	7.8	4.4	9.9	115.7	165.5	0.0	19.4	4.2	0.0	0.0	142.5	867.1	322.2	1,189.3
2000	329.4	306.1	31.8	8.3	3.1	2.9	112.3	158.4	0.0	13.1	3.8	0.0	0.0	163.9	970.0	369.2	1,339.2
2005	317.0	268.9	40.5	7.7	7.2	3.5	140.4	199.3	0.0	19.7	5.5	0.0	0.0	167.0	974.8	376.4	1,351.2
2006	308.8	268.4	34.1	8.2	7.6	5.8	139.3	195.0	0.0	8.8	5.5	0.0	0.0	169.0	952.9	378.0	1,330.9
2007	297.0	278.8	35.8	8.6	13.0	2.0	128.7	188.1	0.0	9.8	15.0	0.0	0.0	170.6	957.3	402.9	1,360.2
2008	273.6	275.9	33.6	4.1	12.1	2.3	117.4	169.4	0.0	9.6	32.4	0.0	0.0	165.2	924.6	397.9	1,322.5
2009	225.0	248.9	27.3	6.8	11.7	0.8	117.3	163.8	0.0	10.1	38.7	0.0	0.0	146.9	831.9	351.9	1,183.7
2010	267.2	293.2	23.1	6.5	6.6	0.5	R 99.5	R 136.2	0.0	11.4	51.6	0.0	(s)	158.8	R 916.7	372.4	R 1,289.1
2011	234.4	331.0	28.9	6.2	6.6	0.2	R 89.2	R 131.1	0.0	11.7	54.2	0.0	(s)	163.0	R 923.8	375.5	R 1,299.3
2012	215.7	349.4	30.3	6.7	6.9	0.5	R 77.5	R 121.9	0.0	11.0	46.3	0.0	(s)	164.3	R 906.9	372.5	R 1,279.4
2013	211.2	362.3	26.6	8.1	6.9	0.3	R 89.1	R 130.9	0.0	11.8	49.1	0.0	(s)	163.1	R 927.0	380.3	R 1,307.3
2014	184.7	382.8	30.7	7.4	4.6	0.3	R 86.3	R 129.3	0.0	12.4	53.7	0.0	(s)	167.5	R 928.9	387.5	R 1,316.3
2015	169.4	381.7	31.3	5.4	5.1	0.4	R 87.5	R 139.6	0.0	12.6	56.5	0.0	(s)	163.9	R 922.0	365.0	R 1,287.0
2016	169.0	384.6	31.1	4.8	5.6	0.5	R 88.6	R 130.5	0.0	12.5	60.4	0.0	(s)	158.4	R 914.0	340.0	R 1,254.0
2017	159.1	394.8	34.2	4.7	5.4	0.8	88.3	133.4	0.0	13.8	61.3	0.0	(s)	149.2	909.8	307.6	1,217.4
2018	155.9	438.7	33.7	4.3	5.5	0.6	95.2	139.3	0.0	14.0	63.1	0.0	(s)	154.5	963.8	319.8	1,283.6
2019	157.9	448.7	37.8	5.3	5.3	0.4	98.9	147.6	0.0	13.7	55.8	0.0	(s)	154.6	976.8	306.6	1,283.4
2020	144.3	396.7	32.2	6.2	5.4	0.1	94.3	138.2	0.0	14.7	51.2	0.0	(s)	144.2	887.8	274.1	1,161.9
2021	155.0	411.8	33.3	5.1	5.4	0.6	99.4	143.7	0.0	14.9	60.7	0.0	(s)	147.8	932.3	289.3	1,221.7
2022	137.9	408.7	33.7	6.1	5.5	0.6	R 93.1	R 139.0	0.0	R 15.9	63.6	0.0	(s)	144.9	R 908.6	274.3	R 1,183.0
2023	148.5	417.8	32.9	6.2	5.4	0.5	97.2	142.3	0.0	16.5	66.1	0.0	(s)	140.7	930.3	260.2	1,190.6

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.  
<sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.  
<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>h</sup> Losses and co-products from the production of biodiesel and fuel ethanol.  
<sup>i</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.  
<sup>j</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.  
<sup>k</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.  
<sup>l</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.  
kWh = Kilowatthours. -- = Not applicable. NA = Not available.  
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.  
Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**INDIANA**  
**Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum								Electricity <sup>g</sup> Million kilowatthours	End use <sup>h,i</sup>	Electrical system energy losses <sup>j</sup>	Total <sup>f,h,i</sup>
			Aviation gasoline	Distillate fuel oil <sup>b</sup>	HGL <sup>c</sup>	Jet fuel <sup>d</sup>	Lubricants	Motor gasoline <sup>e</sup>	Residual fuel oil	Total <sup>f</sup>				
			Thousand barrels											
1960	287	5	453	4,097	47	1,316	692	40,615	350	47,570	1	--	--	--
1965	59	8	1,110	5,124	52	1,848	615	45,194	583	54,526	0	--	--	--
1970	31	11	367	8,123	97	2,558	610	56,417	330	68,501	0	--	--	--
1975	3	10	217	11,200	125	2,619	763	63,256	331	78,510	0	--	--	--
1980	0	9	260	17,629	88	2,151	692	59,217	200	80,236	0	--	--	--
1985	0	5	393	20,564	148	15,445	630	56,684	31	93,895	0	--	--	--
1990	0	8	302	24,000	153	17,889	709	60,744	195	103,991	12	--	--	--
1995	0	8	144	25,658	104	17,344	676	69,076	235	113,238	15	--	--	--
2000	0	6	113	31,803	60	14,006	722	73,199	302	120,205	16	--	--	--
2005	0	7	162	34,281	171	6,950	609	75,375	192	117,740	17	--	--	--
2006	0	6	116	35,709	145	7,865	593	75,424	177	120,030	18	--	--	--
2007	0	7	115	35,204	139	7,450	613	73,801	287	117,609	19	--	--	--
2008	0	7	92	32,100	247	6,263	569	71,411	370	111,053	20	--	--	--
2009	0	7	92	28,566	188	7,452	512	71,119	100	108,029	20	--	--	--
2010	0	9	102	31,608	33	3,795	664	73,006	127	109,335	20	--	--	--
2011	0	96	32,720	36	3,890	634	69,805	212	107,393	21	--	--	--	--
2012	0	7	89	31,833	30	3,859	582	69,329	146	105,867	20	--	--	--
2013	0	7	74	35,570	46	3,886	628	70,410	101	110,715	21	--	--	--
2014	0	7	67	37,043	103	4,246	654	70,759	96	112,967	21	--	--	--
2015	0	7	67	35,886	94	4,525	705	72,233	101	113,612	21	--	--	--
2016	0	9	64	34,238	126	4,794	655	72,936	192	113,005	21	--	--	--
2017	0	9	69	30,259	65	4,358	572	72,913	451	108,688	20	--	--	--
2018	0	8	65	30,384	59	4,519	533	71,245	131	106,936	21	--	--	--
2019	0	11	72	30,745	46	R 4,665	510	69,764	211	R 106,012	21	--	--	--
2020	0	10	61	29,517	38	R 3,304	464	63,875	195	R 97,455	18	--	--	--
2021	0	12	70	31,624	33	R 4,395	507	69,945	264	R 107,318	18	--	--	--
2022	0	11	73	R 31,567	83	R 3,931	R 531	68,465	271	R 105,373	13	--	--	--
2023	0	12	69	30,834	88	3,967	384	68,798	225	105,021	11	--	--	--

**Trillion Btu**

1960	6.9	5.2	2.3	23.9	0.2	7.1	4.2	213.3	2.2	253.2	(s)	265.3	(s)	265.3
1965	1.4	8.0	5.6	29.8	0.2	10.2	3.7	237.4	3.7	290.6	0.0	300.0	0.0	300.0
1970	0.7	11.2	1.9	47.3	0.4	14.2	3.7	296.4	2.1	365.9	0.0	377.8	0.0	377.8
1975	0.1	9.5	1.1	65.2	0.5	14.6	4.6	332.3	2.1	420.4	0.0	430.0	0.0	430.0
1980	0.0	8.8	1.3	102.7	0.3	12.0	4.2	311.1	1.3	432.9	0.0	441.7	0.0	441.7
1985	0.0	4.9	2.0	119.8	0.6	87.4	3.8	297.8	0.2	511.5	0.0	520.8	0.0	520.8
1990	0.0	8.6	1.5	139.8	0.6	101.3	4.3	319.1	1.2	567.8	(s)	581.6	0.1	581.7
1995	0.0	7.8	0.7	149.3	0.4	98.3	4.1	359.5	1.5	613.8	0.1	621.7	0.1	621.8
2000	0.0	6.1	0.6	185.1	0.2	79.4	4.4	380.7	1.9	652.3	0.1	R 658.4	0.1	658.5
2005	0.0	6.9	0.8	199.4	0.7	39.4	3.7	391.3	1.2	636.6	0.1	R 643.8	0.1	644.0
2006	0.0	6.6	0.6	207.2	0.6	44.6	3.6	391.1	1.1	648.7	0.1	R 656.3	0.1	R 656.5
2007	0.0	7.3	0.6	203.6	0.5	42.2	3.7	379.5	1.8	632.0	0.1	R 640.7	0.2	R 640.9
2008	0.0	7.3	0.5	185.5	0.9	35.5	3.5	364.6	2.3	592.9	0.1	R 601.4	0.2	R 601.5
2009	0.0	6.8	0.5	165.0	0.7	42.3	3.1	362.0	0.6	574.2	0.1	581.0	0.2	581.2
2010	0.0	8.8	0.5	R 182.5	0.1	21.5	4.0	369.9	0.8	579.4	0.1	588.3	0.2	588.5
2011	0.0	10.4	0.5	R 188.7	0.1	22.1	3.8	353.4	1.3	R 570.0	0.1	580.5	0.2	R 580.6
2012	0.0	7.3	0.4	R 183.5	0.1	21.9	3.5	350.9	0.9	561.4	0.1	R 568.8	0.2	R 568.9
2013	0.0	7.6	0.4	R 204.9	0.2	22.0	3.8	356.3	0.6	R 588.2	0.1	R 595.8	0.2	R 596.0
2014	0.0	7.5	0.3	R 213.4	0.4	24.1	4.0	358.0	0.6	R 600.7	0.1	R 608.3	0.2	R 608.4
2015	0.0	7.3	0.3	R 206.7	0.4	25.7	4.3	365.3	0.6	603.3	0.1	610.7	0.2	R 610.8
2016	0.0	9.4	0.3	R 197.0	0.5	27.2	4.0	368.7	1.2	R 598.9	0.1	R 608.4	0.2	R 608.5
2017	0.0	9.5	0.4	R 174.1	0.2	24.7	3.5	368.4	2.8	574.2	0.1	583.8	0.1	R 583.9
2018	0.0	8.3	0.3	R 174.9	0.2	25.6	3.2	360.1	0.8	565.3	0.1	R 573.6	0.1	573.8
2019	0.0	11.8	0.4	177.1	0.2	R 26.5	3.1	352.4	1.3	560.9	0.1	572.8	0.1	572.9
2020	0.0	10.1	0.3	169.9	0.1	18.7	2.8	322.7	1.2	515.8	0.1	R 526.1	0.1	R 526.2
2021	0.0	12.6	0.4	182.3	0.1	24.9	3.1	353.2	1.7	R 568.3	0.1	R 580.9	0.1	R 581.0
2022	0.0	11.7	0.4	R 182.0	0.3	22.3	3.2	345.7	1.7	R 558.0	(s)	R 569.7	0.1	R 569.8
2023	0.0	12.3	0.3	177.8	0.3	22.5	2.3	347.4	1.4	555.5	(s)	567.8	0.1	567.9

<sup>a</sup> Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

<sup>b</sup> Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

<sup>c</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>d</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.

<sup>e</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>f</sup> Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.

<sup>g</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales to public railroads and railway systems only. Excludes electric vehicles.

<sup>h</sup> There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

<sup>i</sup> For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

<sup>j</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

-- = Not applicable.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>

**Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, Indiana**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum				Nuclear electric power Million kilowatthours	Hydroelectric power <sup>d</sup> Million kilowatthours	Biomass Wood and waste <sup>e,f</sup> Million kilowatthours	Geothermal <sup>f</sup> Million kilowatthours	Solar <sup>g</sup> Million kilowatthours	Wind <sup>f</sup> Million kilowatthours	Electricity net imports <sup>h</sup>	Total <sup>f,i</sup>
			Distillate fuel oil <sup>b</sup>	Petroleum coke	Residual fuel oil <sup>c</sup>	Total								
			Thousand barrels											
1960	13,483	9	130	0	103	232	0	100	--	0	NA	NA	0	--
1965	18,113	13	80	0	63	142	0	94	--	0	NA	NA	0	--
1970	22,648	30	257	255	204	716	0	495	--	0	NA	NA	0	--
1975	27,301	11	477	0	1,344	1,821	0	444	--	0	NA	NA	0	--
1980	33,664	2	730	0	0	730	0	474	--	0	NA	NA	0	--
1985	38,310	1	414	0	0	414	0	426	--	0	0	0	0	--
1990	47,654	7	423	956	0	1,379	0	441	--	0	0	0	0	--
1995	52,089	8	342	82	0	424	0	467	--	0	0	0	0	--
2000	59,431	15	530	1,174	0	1,704	0	588	--	0	0	0	0	--
2005	60,011	35	323	190	0	513	0	438	--	0	0	0	11	--
2006	60,582	27	267	0	0	267	0	490	--	0	0	0	30	--
2007	60,756	38	284	0	0	284	0	450	--	0	0	0	-23	--
2008	61,171	34	308	0	0	308	0	437	--	0	0	238	-83	--
2009	54,449	37	250	18	0	267	0	503	--	0	1,403	0	-31	--
2010	56,348	61	256	0	0	256	0	454	--	0	2,932	0	1	--
2011	52,704	85	289	1,432	0	1,720	0	409	--	0	3,284	0	-4	--
2012	46,696	115	208	1,022	0	1,231	0	434	--	(s)	3,209	0	17	--
2013	46,671	81	246	1,715	0	1,961	0	387	--	0	31	3,480	61	--
2014	48,582	82	309	1,852	0	2,161	0	371	--	0	102	3,495	44	--
2015	39,106	128	264	1,933	0	2,196	0	381	--	0	156	4,514	118	--
2016	36,085	175	191	794	0	985	0	426	--	0	226	4,899	14	--
2017	35,552	133	199	0	0	199	0	306	--	0	278	5,089	13	--
2018	39,144	196	215	0	0	215	0	223	--	0	291	5,437	73	--
2019	30,999	222	234	0	0	234	0	256	--	0	321	6,216	0	--
2020	24,034	230	228	0	0	228	0	271	--	0	357	6,288	0	--
2021	27,728	205	279	0	0	279	0	387	--	0	571	7,857	0	--
2022	26,833	232	233	0	0	233	0	367	--	0	1,081	9,985	0	--
2023	21,125	263	204	0	0	204	0	458	--	0	1,852	8,844	0	--

**Trillion Btu**

1960	305.2	9.1	0.8	0.0	0.6	1.4	0.0	0.3	0.0	0.0	NA	NA	0.0	316.1
1965	406.9	13.3	0.5	0.0	0.4	0.9	0.0	0.3	0.0	0.0	NA	NA	0.0	421.4
1970	498.9	29.7	1.5	1.5	1.3	4.3	0.0	1.7	0.0	0.0	NA	NA	0.0	534.6
1975	579.6	11.0	2.8	0.0	8.5	11.2	0.0	1.5	0.0	0.0	NA	NA	0.0	603.3
1980	728.2	1.9	4.3	0.0	0.0	4.3	0.0	1.6	0.0	0.0	NA	NA	0.0	736.0
1985	816.5	1.1	2.4	0.0	0.0	2.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	821.5
1990	1,006.7	6.6	2.5	5.8	0.0	8.2	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1,023.0
1995	1,079.6	8.5	2.0	0.5	0.0	2.5	0.0	1.6	0.5	0.0	0.0	0.0	0.0	1,092.6
2000	1,259.2	14.8	3.1	7.1	0.0	10.2	0.0	2.0	1.1	0.0	0.0	0.0	0.0	1,287.0
2005	1,271.7	36.0	1.9	1.1	0.0	3.0	0.0	1.5	0.2	0.0	0.0	0.0	(s)	1,312.1
2006	1,277.0	27.6	1.6	0.0	0.0	1.6	0.0	1.7	2.2	0.0	0.0	0.0	0.1	1,309.8
2007	1,271.2	38.4	1.6	0.0	0.0	1.6	0.0	1.5	2.3	0.0	0.0	0.0	-0.1	1,314.7
2008	1,276.6	34.8	1.8	0.0	0.0	1.8	0.0	1.5	3.1	0.0	0.0	0.8	-0.3	1,318.1
2009	1,132.9	37.0	1.4	0.1	0.0	1.5	0.0	1.7	3.0	0.0	0.0	4.8	-0.1	1,180.7
2010	1,174.4	61.8	1.5	0.0	0.0	1.5	0.0	1.5	3.2	0.0	10.0	10.0	(s)	1,252.0
2011	1,092.1	86.2	1.7	8.2	0.0	9.9	0.0	1.4	3.6	0.0	11.2	11.2	(s)	1,203.9
2012	973.3	116.6	1.2	5.8	0.0	7.0	0.0	1.5	3.5	0.0	(s)	10.9	0.1	1,112.4
2013	984.4	82.6	1.4	9.8	0.0	11.2	0.0	1.3	3.8	0.0	0.1	11.9	0.2	1,095.2
2014	1,033.6	84.8	1.8	10.6	0.0	12.4	0.0	1.3	3.7	0.0	0.3	11.9	0.2	1,147.9
2015	836.7	133.6	1.5	11.1	0.0	12.6	0.0	1.3	4.1	0.0	0.5	15.4	0.4	1,004.1
2016	777.8	182.6	1.1	4.5	0.0	5.6	0.0	1.5	4.0	0.0	0.8	16.7	(s)	988.3
2017	768.9	139.9	1.1	0.0	0.0	1.1	0.0	1.0	4.4	0.0	0.9	17.4	(s)	933.0
2018	828.3	206.2	1.2	0.0	0.0	1.2	0.0	0.8	4.4	0.0	1.0	18.6	0.2	1,059.8
2019	662.2	233.9	1.3	0.0	0.0	1.3	0.0	0.9	4.5	0.0	1.1	21.2	0.0	924.4
2020	524.2	243.4	1.3	0.0	0.0	1.3	0.0	0.9	4.4	0.0	1.2	21.5	0.0	796.0
2021	597.5	216.8	1.6	0.0	0.0	1.6	0.0	1.3	4.2	0.0	1.9	26.8	0.0	849.3
2022	580.0	244.7	1.3	0.0	0.0	1.3	0.0	1.3	3.5	0.0	3.7	34.1	0.0	867.8
2023	464.5	276.1	1.2	0.0	0.0	1.2	0.0	1.6	2.5	0.0	6.3	30.2	0.0	781.4

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.  
<sup>c</sup> Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.  
<sup>d</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.  
<sup>e</sup> Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel. Prior to 2001, includes non-biomass waste.  
<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>g</sup> Solar thermal and photovoltaic energy.  
<sup>h</sup> Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

<sup>i</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total.  
 -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.  
 Notes: - Totals may not equal sum of components due to independent rounding. - The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. - Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.  
 Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>